

STATE OF MICHIGAN  
BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

\* \* \* \* \*

In the matter, on the Commission's own motion,	)	
regarding the regulatory reviews, revisions,	)	
determinations, and/or approvals necessary for	)	Case No. U-20372
<b>CONSUMERS ENERGY COMPANY</b> to fully comply	)	
with Public Act 295 of 2008, as amended by	)	
Public Act 342 of 2016.	)	
_____	)	

At the July 9, 2020 meeting of the Michigan Public Service Commission in Lansing,  
Michigan.

PRESENT: Hon. Sally A. Talberg, Chairman  
Hon. Daniel C. Scripps, Commissioner  
Hon. Tremaine L. Phillips, Commissioner

**ORDER APPROVING AMENDED SETTLEMENT AGREEMENT**

On August 1, 2019, Consumers Energy Company (Consumers) filed an application, with supporting testimony and exhibits, requesting approval of its energy waste reduction (EWR) plan for 2020 through 2023 and other related relief.

A prehearing conference was held on October 2, 2019, before Administrative Law Judge Sally L. Wallace (ALJ). The ALJ granted intervenor status to the Natural Resources Defense Council (NRDC), the National Housing Trust (NHT), the Ecology Center, and the Association of Businesses Advocating Tariff Equity (ABATE). The Commission Staff (Staff) also participated in the proceeding. Subsequently, Consumers, the Staff, NRDC, NHT, and the Ecology Center filed a settlement agreement resolving all issues in the case. On February 14, 2020, ABATE filed a

statement of non-objection to the settlement agreement. On March 5, 2020, the Commission issued an order (March 5 order) approving the settlement agreement.

On June 4, 2020, Consumers, the Staff, NRDC, NHT, and the Ecology Center filed an amended settlement agreement, and on June 10, 2020, ABATE filed a letter of non-objection.

According to the amended settlement agreement, following issuance of the March 5 order, Consumers discovered that certain surcharges for general secondary customers were based on an incorrect forecast that necessitated a reduction of the surcharges for those customers. Consumers also determined that the company was unable to include the EWR surcharge in the Fixture/Service charge per luminaire due to technical issues in removing itemized surcharges from customer bills. The amended settlement agreement remedies these issues with all other conditions approved in the March 5 order remaining in effect.

The Commission has reviewed the amended settlement agreement and finds that the public interest is adequately represented by the parties who entered into the amended settlement agreement. The Commission further finds that the amended settlement agreement is in the public interest, represents a fair and reasonable resolution of the proceeding, and should be approved.

THEREFORE, IT IS ORDERED that:

- A. The amended settlement agreement, attached as Exhibit A, is approved.
- B. Within 30 days of the date of this order, Consumers Energy Company shall file tariff sheets substantially similar to those contained in Attachment 1 to the amended settlement agreement.

The Commission reserves jurisdiction and may issue further orders as necessary.

Any party desiring to appeal this order must do so in the appropriate court within 30 days after issuance and notice of this order, pursuant to MCL 462.26. To comply with the Michigan Rules of Court's requirement to notify the Commission of an appeal, appellants shall send required notices to both the Commission's Executive Secretary and to the Commission's Legal Counsel.

Electronic notifications should be sent to the Executive Secretary at [mpscedockets@michigan.gov](mailto:mpscedockets@michigan.gov) and to the Michigan Department of the Attorney General - Public Service Division at [pungpl@michigan.gov](mailto:pungpl@michigan.gov). In lieu of electronic submissions, paper copies of such notifications may be sent to the Executive Secretary and the Attorney General - Public Service Division at 7109 W. Saginaw Hwy., Lansing, MI 48917.

MICHIGAN PUBLIC SERVICE COMMISSION

---

Sally A. Talberg, Chairman

---

Daniel C. Scripps, Commissioner

---

Tremaine L. Phillips, Commissioner

By its action of July 9, 2020.

---

Lisa Felice, Executive Secretary



issues experienced in removing the itemized surcharge from customer bills, the Company is unable to include the EWR surcharge in the Fixture/Service charge per luminaire as provided in the settlement agreement.

NOW THEREFORE, the undersigned parties agree that the February 12, 2020 settlement agreement in this case should be amended as follows:

1. The parties agree that Consumers Energy will recover the electric and natural gas EWR Plan costs via the surcharges set forth on Attachment 1 to this Settlement Agreement. General secondary surcharges have been reduced to incorporate the corrected forecast. All other surcharges are updated only to reflect the timing of implementation. These EWR surcharges are the levelized surcharges for each customer class. The full surcharges (the sum of the approved plan component plus the approved performance incentive component) are set forth on Attachment 1. The surcharges set forth on Attachment 1 are based on an assumed implementation in July 2020 customer bills. If the surcharges are implemented in August 2020 or later, they would have to be modified accordingly. The parties also agree that the Company will include the EWR surcharge for Rate GUL in the distribution charge.

2. The proposed tariff sheets showing these changes are attached to this Amended Settlement Agreement as Attachment 1. The parties agree that the tariff sheets included as Attachment 1 to this Amended Settlement Agreement are consistent with the foregoing provisions of this Amended Settlement Agreement and should be approved by the Commission.

3. Except as specifically modified in this Amended Settlement Agreement, the parties agree that the February 12, 2020 settlement agreement remains unchanged and in full force and effect. The Commission should not adopt any further changes in the parties' original settlement agreement in this case as a result of this Amended Settlement Agreement.

4. All offers of settlement and discussions relating to this settlement are, and shall be considered, privileged under MRE 408. If the Commission approves this Amended Settlement Agreement without modification, neither the parties to this Amended Settlement Agreement nor the Commission shall make any reference to, or use, this Amended Settlement Agreement or the order approving it, as a reason, authority, rationale, or example for taking any action or position or making any subsequent decision in any other case or proceeding; provided, however, such references may be made to enforce or implement the provisions of this Amended Settlement Agreement and the order approving it.

5. This Amended Settlement Agreement is based on the facts and circumstances described in this Amended Settlement Agreement and is intended for the reasons set forth herein. So long as the Commission approves this Amended Settlement Agreement without any modification, the parties agree not to appeal, challenge, or otherwise contest the Commission order approving this Amended Settlement Agreement. Except as otherwise set forth herein, the parties agree and understand that this Amended Settlement Agreement does not limit any party's right to take new and/or different positions on similar issues in other administrative proceedings, or appeals related thereto.


6. This Amended Settlement Agreement is not severable. Each provision of the Amended Settlement Agreement is dependent upon all other provisions of this Amended Settlement Agreement. Failure to comply with any provision of this Amended Settlement Agreement constitutes failure to comply with the entire Amended Settlement Agreement. If the Commission rejects or modifies this Amended Settlement Agreement or any provision of the Amended Settlement Agreement, this Amended Settlement Agreement shall be deemed to be

withdrawn, shall not constitute any part of the record in this proceeding or be used for any other purpose, and shall be without prejudice to the pre-negotiation positions of the parties.

7. The parties agree that approval of this Amended Settlement Agreement by the Commission would be reasonable and in the public interest.


WHEREFORE, the undersigned parties respectfully request the Commission to approve this Amended Settlement Agreement on an expeditious basis and to make it effective in accordance with its terms by final order.

**MICHIGAN PUBLIC SERVICE  
COMMISSION STAFF**

By:   
Amit T. Singh (P75492)  
Benjamin J. Holwerda (P82110)  
Assistant Attorneys General  
Public Service Division  
7109 W. Saginaw Highway  
Lansing, MI 48911

Date: June 3, 2020

**CONSUMERS ENERGY COMPANY**

By:   
Digitally signed by  
Gary A. Gensch, Jr.  
Date: 2020.06.03  
16:28:36 -04'00'  
Gary A. Gensch, Jr. (P66912)  
Theresa A.G. Staley (P56998)  
Attorney for Consumers Energy  
One Energy Plaza  
Jackson, MI 49201

Date: June 3, 2020

**NATURAL RESOURCES DEFENSE COUNCIL,  
THE NATIONAL HOUSING TRUST, and  
THE ECOLOGY CENTER**

By:



Digitally signed by Christopher M.  
Bzdok  
DN: cn=Christopher M. Bzdok,  
o=Olson Bzdok & Howard, P.C., ou,  
email=chris@envlaw.com, c=US  
Date: 2020.06.03 17:17:36 -04'00'

Christopher M. Bzdok (P53094)  
Lydia Barbash-Riley (P81075)  
Attorneys for NRDC and NHT  
420 E. Front Street  
Traverse City, MI 49686

Date: June 3, 2020



# ATTACHMENT 1

MICHIGAN PUBLIC SERVICE COMMISSION  
CONSUMERS ENERGY COMPANY

Energy Waste Reduction Plan Surcharges  
Reconciliation Implemented in January 2020. Plan Implemented in July 2020

		(a)	(b)	(c)	(e)
	Description	Units	EWR Plan Component <sup>(1)</sup>	Low-income Accounting Adjustment <sup>(2)</sup>	2018 Performance Incentive <sup>(3)</sup>
					2020 Monthly Surcharges
<b>Electric Service (Consumers Plan)</b>					
1	Residential		\$	\$	\$
2	Small Secondary (0 to 1,250 kWhs per month)	\$/kWh	0.002922	-	0.003482
3	Small Medium Secondary (1,251 to 5,000 kWhs per month)	\$/billing meter	7.29	-	7.85
4	Medium Secondary (5,001 to 30,000 kWhs per month)	\$/billing meter	38.41	-	41.59
5	Large Medium Secondary (30,001 to 50,000 kWhs per month)	\$/billing meter	159.71	-	179.21
6	Large Secondary (above 50,000 kWhs per month)	\$/billing meter	295.43	-	314.93
7	Small Primary (0 to 5,000 kWhs per month)	\$/billing meter	467.16	-	486.66
8	Small Medium Primary (5,001 to 10,000 kWhs per month)	\$/billing meter	19.73	-	21.02
9	Medium Primary (10,001 to 30,000 kWhs per month)	\$/billing meter	64.28	-	74.22
10	Large Medium Primary (30,001 to 50,000 kWhs per month)	\$/billing meter	278.18	-	303.85
11	Large Primary (above 50,000 kWhs per month)	\$/billing meter	577.18	-	626.24
12	Lighting	\$/fixture	1,165.85	-	1,414.01
			0.27	-	0.27
<b>Electric Service (Self-Direct Plan)</b>					
13	Small Secondary (0 to 1,250 kWhs per month)		0.54	-	0.54
14	Small Medium Secondary (1,251 to 5,000 kWhs per month)	\$/billing meter	2.87	-	2.87
15	Medium Secondary (5,001 to 30,000 kWhs per month)	\$/billing meter	13.65	-	13.65
16	Large Medium Secondary (30,001 to 50,000 kWhs per month)	\$/billing meter	20.93	-	20.93
17	Large Secondary (above 50,000 kWhs per month)	\$/billing meter	31.31	-	31.31
18	Small Primary (0 to 5,000 kWhs per month)	\$/billing meter	1.31	-	1.31
19	Small Medium Primary (5,001 to 10,000 kWhs per month)	\$/billing meter	4.61	-	4.61
20	Medium Primary (10,001 to 30,000 kWhs per month)	\$/billing meter	21.55	-	21.55
21	Large Medium Primary (30,001 to 50,000 kWhs per month)	\$/billing meter	48.52	-	48.52
22	Large Primary (above 50,000 kWhs per month)	\$/billing meter	84.99	-	84.99
<b>Gas Service (Consumers Plan)</b>					
23	Residential		0.2227	-	0.2623
24	Small Business (0 to 100,000 Mcf per year)	\$/Mcf	0.4035	-	0.4475
25	Large Business (above 100,000 Mcf per year)	\$/Mcf	0.0129	-	0.0144
<b>Gas Service (Large Transportation Opt-Out)</b>					
26	Large Business (above 100,000 Mcf per year)	\$/Mcf	0.0033	-	0.0033

(1) As approved in Case No. U-20372, based on July 2020 implementation. Forecast revised for Secondary customers only.

(2) Four year low-income accounting adjustment as approved in Case U-17771. Expired in December 2019

(3) As approved in Case No. U-20365

(Continued From Sheet No. C-64.00)

**C12. ENERGY EFFICIENCY (EE)**

**C12.1 Energy Efficiency Program – Electric**

This rule implements the energy waste reduction (EWR) requirements of 2008 PA 295 and as amended in 2016 PA 342 in accordance with Orders issued by the Commission in Case No. U-15805. The monthly Energy Efficiency surcharges to be applied to each Rate Schedule are shown on Sheet No. D-2.10 of this Rate Book *and shall be added with an existing fixed or volumetric charge on each eligible Rate Schedule as described below:*

- (1) For all customers on Residential Rate Schedules, the Energy Efficiency Program Surcharge shall be added to the Distribution Charge for both Full Service and ROA customers each month.*
- (2) For all eligible Nonresidential customers, the Energy Efficiency Program Surcharge shall be added to the System Access charge for both Full Service and ROA customers each month.*
- (3) For all Company-Owned lighting fixture customers served on General Service Unmetered Lighting Rate GUL, the Energy Efficiency Program Surcharge shall be added to the ~~Service~~ Distribution Charge per Luminaire each month.*

The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the Surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. In situations where no historical consumption is available, the monthly Surcharge level will be based on the lowest consumption category for the secondary rate schedules or the lowest consumption category for primary rate schedules. No retroactive adjustment will be made due to the application of the Energy Efficiency Program Surcharge associated with increases or decreases in consumption.

**A. Opt-In Option**

- (1) Customer-Owned lighting fixture customers served on General Service Unmetered Lighting Rate GUL and customers served on General Service Metered Lighting Rate GML are eligible to participate in the Energy Efficiency Program. The Energy Efficiency Program Surcharge will be billed monthly as follows:*
  - a. Customers on Rate GUL shall have the per fixture surcharge multiplied by the number of fixtures for the customer's account added to the ~~Service~~ Distribution Charge per Luminaire each month.*
  - b. Customers on Rate GML shall have the per fixture surcharge multiplied by the number of fixtures for the customer's account added to the System Access Charge per billing meter per month.*
- (2) Customers served on General Service Self Generation Rate GSG-2 are eligible to participate in the Energy Efficiency Program. These customers shall be charged the Large General Service Primary Demand Rate GPD Tier 5: > 50,000 kWh/mo. rate per billing meter per month as shown on Sheet No. D-2.10. The Energy Efficiency Program Surcharge will be added to the appropriate System Access Charge per billing meter per month.*

**C12.2 Self-Directed Customer Plans**

An eligible primary or secondary electric customer is exempt from the mandatory energy efficiency surcharge(s), with the exception of the surcharge funding low-income programs as well as review and evaluation costs, if the customer files and implements a self-directed energy efficiency plan.

**A. Eligibility**

- (1) Customers must have had an annual peak demand in the preceding year of at least 1 megawatt in the aggregate at all sites to be covered by the self-directed plan.*
- (2) The customer and sites covered by an implemented self-directed plan are not eligible to participate in any energy efficiency program of the Company.*

**B. Requirements**

- (1) A customer with a self-directed plan is required to pay the self-directed customer program surcharge. It shall be added to the existing System Access Charge for both Full Service and ROA customers that qualify.*

(Continued on Sheet No. C-66.00)

M.P.S.C. No. 14 - Electric  
Consumers Energy Company

Sheet No. D-2.30

**SURCHARGES**

		<b>Energy Efficiency Program Surcharge (Case No. U-20372) Effective beginning the <del>March</del> July 2020</b>				<b><u>Distribution Charge for all Residential Rate Schedules</u></b>		<b><u>Total Distribution Charge <sup>(5)</sup></u></b>	
<b>Rate Schedule</b>		<b>Billing Month <sup>(1)</sup></b>				<b><u>System Access Charge for each Non-Residential Rate Schedule</u></b>		<b><u>Total System Access Charge <sup>(5)</sup></u></b>	
Residential Rates	\$	<del>0.003469</del> 0.003482/kWh	+		\$0.047054/kWh	=	\$	<del>0.050523</del> 0.050536/kWh	
<b>Rate GS and GSTU</b>									
Tier 1: 0-1,250 kWh/mo.	\$	<del>16.03</del> 7.85 /billing meter +		\$	20.00/month	=	\$	<del>36.03</del> 27.85 /month	
Tier 2: 1,251 – 5,000 kWh/mo.		<del>64.68</del> 41.59 /billing meter +			20.00/month	=		<del>84.68</del> 61.59 /month	
Tier 3: 5,001 – 30,000 kWh/mo.		<del>203.55</del> 179.21 /billing meter +			20.00/month	=		<del>223.55</del> 199.21 /month	
Tier 4: 30,001 – 50,000 kWh/mo.		<del>322.47</del> 314.93 /billing meter +			20.00/month	=		<del>342.47</del> 334.93 /month	
Tier 5: >50,000 kWh/mo.		<del>524.23</del> 486.66 /billing meter +			20.00/month	=		<del>544.23</del> 506.66 /month	
<b>Rate GSD</b>									
Tier 1: 0-1,250 kWh/mo.	\$	<del>16.03</del> 7.85 /billing meter +		\$	30.00/month	=	\$	<del>46.03</del> 37.85 /month	
Tier 2: 1,251 – 5,000 kWh/mo.		<del>64.68</del> 41.59 /billing meter +			30.00/month	=		<del>94.68</del> 71.59 /month	
Tier 3: 5,001 – 30,000 kWh/mo.		<del>203.55</del> 179.21 /billing meter +			30.00/month	=		<del>233.55</del> 209.21 /month	
Tier 4: 30,001 – 50,000 kWh/mo.		<del>322.47</del> 314.93 /billing meter +			30.00/month	=		<del>352.47</del> 344.93 /month	
Tier 5: >50,000 kWh/mo.		<del>524.23</del> 486.66 /billing meter +			30.00/month	=		<del>554.23</del> 516.66 /month	
<b>Rate GP</b>									
Tier 1: 0-5,000 kWh/mo.	\$	<del>19.75</del> 21.02 /billing meter +		\$	100.00/month	=	\$	<del>119.75</del> 121.02 /month	
Tier 2: 5,001 – 10,000 kWh/mo.		<del>71.63</del> 74.22 /billing meter +			100.00/month	=		<del>171.63</del> 174.22 /month	
Tier 3: 10,001 – 30,000 kWh/mo.		<del>295.86</del> 303.85 /billing meter +			100.00/month	=		<del>395.86</del> 403.85 /month	
Tier 4: 30,001 – 50,000 kWh/mo.		<del>620.18</del> 626.24 /billing meter +			100.00/month	=		<del>720.18</del> 726.24 /month	
Tier 5: >50,000 kWh/mo.		<del>1,387.16</del> 1,414.01 /billing meter +			100.00/month	=		<del>1,487.16</del> 1,514.01 /month	
<b>Rate GPD, GPTU, and EIP</b>									
Tier 1: 0-5,000 kWh/mo.	\$	<del>19.75</del> 21.02 /billing meter +		\$	200.00/month	=	\$	<del>219.75</del> 221.02 /month	
Tier 2: 5,001 – 10,000 kWh/mo.		<del>71.63</del> 74.22 /billing meter +			200.00/month	=		<del>271.63</del> 274.22 /month	
Tier 3: 10,001 – 30,000 kWh/mo.		<del>295.86</del> 303.85 /billing meter +			200.00/month	=		<del>495.86</del> 503.85 /month	
Tier 4: 30,001 – 50,000 kWh/mo.		<del>620.18</del> 626.24 /billing meter +			200.00/month	=		<del>820.18</del> 826.24 /month	
Tier 5: >50,000 kWh/mo.		<del>1,387.16</del> 1,414.01 /billing meter +			200.00/month	=		<del>1,587.16</del> 1,614.01 /month	
Rate GSG-2 <sup>(3)</sup>		NA			NA			NA	
Rate GML <sup>(3) (4)</sup>		NA			NA			NA	
Rate GUL <sup>(3) (4)</sup>	\$	0.27/fixture per month <sup>(2)</sup>			NA			NA	
Rate GU-XL		NA			NA			NA	
Rate GU		NA			NA			NA	
Rate PA		NA			NA			NA	
Rate ROA-R, ROA-S, ROA-P		Same as Full Service Delivery Rate Schedule			Same as Full Service Delivery Rate Schedule			Same as Full Service Delivery Rate Schedule	

<sup>(1)</sup> This is subject to all general terms and conditions as shown in Rule C12., Energy Efficiency. The Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.

<sup>(2)</sup> Company-Owned lighting fixture customers served on General Service Unmetered Lighting Rate GUL shall pay this surcharge. Rate codes 1455 and 1460 will not be charged this surcharge.

<sup>(3)</sup> Additional Rate Schedules can opt-in to the Energy Efficiency Program as described in Rule C12., Energy Efficiency.

<sup>(4)</sup> Lighting rates that choose to opt-in to the Energy Efficiency Program shall be assessed \$0.27 per fixture per month.

<sup>(5)</sup> This charge will be shown on the monthly utility bill using the methodology as described in Rule C12., Energy Efficiency.

M.P.S.C. No. 14 - Electric  
Consumers Energy Company

Sheet No. D-2.40

**SURCHARGES**

	Energy Efficiency Self-Directed Customer Surcharge (Case No. U-20372) Effective beginning the <del>March</del> <b>July 2020</b> <u>Billing Month</u> <sup>(1)</sup>							
Rate Schedule								
Residential Rates	N/A							
					<u>System Access Charge for each Non-Residential Rate Schedule</u>	=	<u>Total System Access Charge</u> <sup>(2)</sup>	
Rate GS <i>and</i> GSTU								
Tier 1: 0-1,250 kWh/mo.	\$	<del>1.03</del>	0.54/billing meter	+	\$ 20.00/month	=	\$ <del>21.03</del>	20.54/month
Tier 2: 1,251 – 5,000 kWh/mo.		<del>4.18</del>	2.87/billing meter	+	20.00/month	=	<del>24.18</del>	22.87/month
Tier 3: 5,001 – 30,000 kWh/mo.		<del>14.11</del>	13.65/billing meter	+	20.00/month	=	<del>34.11</del>	33.65/month
Tier 4: 30,001 – 50,000 kWh/mo.		<del>20.09</del>	20.93/billing meter	+	20.00/month	=	<del>40.09</del>	40.93/month
Tier 5: >50,000 kWh/mo.		<del>31.63</del>	31.31/billing meter	+	20.00/month	=	<del>51.63</del>	51.31/month
Rate GSD								
Tier 1: 0-1,250 kWh/mo.	\$	<del>1.03</del>	0.54/billing meter	+	\$ 30.00/month	=	\$ <del>31.03</del>	30.54/month
Tier 2: 1,251 – 5,000 kWh/mo.		<del>4.18</del>	2.87/billing meter	+	30.00/month	=	<del>34.18</del>	32.87/month
Tier 3: 5,001 – 30,000 kWh/mo.		<del>14.11</del>	13.65/billing meter	+	30.00/month	=	<del>44.11</del>	43.65/month
Tier 4: 30,001 – 50,000 kWh/mo.		<del>20.09</del>	20.93/billing meter	+	30.00/month	=	<del>50.09</del>	50.93/month
Tier 5: >50,000 kWh/mo.		<del>31.63</del>	31.31/billing meter	+	30.00/month	=	<del>61.63</del>	61.31/month
Rate GP								
Tier 1: 0-5,000 kWh/mo.	\$	<del>1.21</del>	1.31/billing meter	+	\$ 100.00/month	=	\$ <del>101.21</del>	101.31/month
Tier 2: 5,001 – 10,000 kWh/mo.		<del>4.28</del>	4.61/billing meter	+	100.00/month	=	<del>104.28</del>	104.61/month
Tier 3: 10,001 – 30,000 kWh/mo.		<del>19.82</del>	21.55/billing meter	+	100.00/month	=	<del>119.82</del>	121.55/month
Tier 4: 30,001 – 50,000 kWh/mo.		<del>44.52</del>	48.52/billing meter	+	100.00/month	=	<del>144.52</del>	148.52/month
Tier 5: >50,000 kWh/mo.		<del>79.33</del>	84.99/billing meter	+	100.00/month	=	<del>179.33</del>	184.99/month
Rate GPD, GPTU, and EIP								
Tier 1: 0-5,000 kWh/mo.	\$	<del>1.21</del>	1.31/billing meter	+	\$ 200.00/month	=	\$ <del>201.21</del>	201.31/month
Tier 2: 5,001 – 10,000 kWh/mo.		<del>4.28</del>	4.61/billing meter	+	200.00/month	=	<del>204.28</del>	204.61/month
Tier 3: 10,001 – 30,000 kWh/mo.		<del>19.82</del>	21.55/billing meter	+	200.00/month	=	<del>219.82</del>	221.55/month
Tier 4: 30,001 – 50,000 kWh/mo.		<del>44.52</del>	48.52/billing meter	+	200.00/month	=	<del>244.52</del>	248.52/month
Tier 5: >50,000 kWh/mo.		<del>79.33</del>	84.99/billing meter	+	200.00/month	=	<del>279.33</del>	284.99/month
Rate GSG-2			NA		NA			NA
Rate GML			NA		NA			NA
Rate GUL			NA		NA			NA
Rate GU-XL			NA		NA			NA
Rate GU			NA		NA			NA
Rate PA			NA		NA			NA
Rate ROA-R, ROA-S, ROA-P			Same as Full Service Delivery Rate Schedule		Same as Full Service Delivery Rate Schedule			Same as Full Service Delivery Rate Schedule

<sup>(1)</sup> An eligible customer who files and implements a self-directed plan in compliance with Rule C12., Energy Efficiency is required to pay the Energy Efficiency Self-Directed Program Surcharge.

<sup>(2)</sup> This charge will be shown on the monthly utility bill using the methodology as described in Rule C12., Energy Efficiency.

M.P.S.C. No. 3 - Gas  
Consumers Energy Company

Sheet No. D-2.20

**SURCHARGE**

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

Rate Schedule	Energy Efficiency <sup>(1)</sup> Program Surcharge (Case No. U-20372) Effective beginning the			<i>Distribution Charge per Mcf for all Mcf</i>	<i>Total Distribution Charge <sup>(3)</sup></i>
	<del>March</del> <i>July</i> 2020 Billing Month <sup>(2)</sup>				
Rate A	<del>\$0.2622</del>	0.2623 /Mcf	+	<i>\$3.6139 /Mcf</i>	= <del>\$3.8761</del> 3.8762/Mcf
Rate A-1	<del>0.2622</del>	0.2623 /Mcf	+	<i>3.6139 /Mcf</i>	= <del>3.8761</del> 3.8762/Mcf
Rate GS-1	<del>0.4365</del>	0.4475 /Mcf	+	<i>3.2637 /Mcf</i>	= <del>3.7002</del> 3.7112/Mcf
Rate GS-2	<del>0.4365</del>	0.4475 /Mcf	+	<i>2.4491 /Mcf</i>	= <del>2.8856</del> 2.8966/Mcf
Rate GS-3					
0 – 100,000 / Year	<del>0.4365</del>	0.4475 /Mcf	+	<i>1.9682 /Mcf</i>	= <del>2.4047</del> 2.4157/Mcf
> 100,000 / Year	<del>0.0140</del>	0.0144 /Mcf	+	<i>1.9682 /Mcf</i>	= <del>1.9822</del> 1.9826/Mcf
Rate GL		NA			
Rate ST				<i>Transportation Charge per Mcf for all Mcf</i>	<i>Total Transportation Charge <sup>(3)</sup></i>
0 – 100,000 / Year	<del>0.4365</del>	0.4475 /Mcf	+	<i>\$1.1487 /Mcf</i>	= <del>1.5852</del> 1.5962/Mcf
> 100,000 / Year	<del>0.0140</del>	0.0144 /Mcf	+	<i>1.1487 /Mcf</i>	= <del>1.1627</del> 1.1631/Mcf
Rate LT					
0 – 100,000 / Year	<del>0.4365</del>	0.4475 /Mcf	+	<i>0.9265 /Mcf</i>	= <del>1.3630</del> 1.3740/Mcf
> 100,000 / Year	<del>0.0140</del>	0.0144 /Mcf	+	<i>0.9265 /Mcf</i>	= <del>0.9405</del> 0.9409/Mcf
Rate XLT					
0 – 100,000 / Year	<del>0.4365</del>	0.4475 /Mcf	+	<i>0.7719 /Mcf</i>	= <del>1.2084</del> 1.2194/Mcf
> 100,000 / Year	<del>0.0140</del>	0.0144 /Mcf	+	<i>0.7719 /Mcf</i>	= <del>0.7859</del> 0.7863/Mcf
Rate XXLT					
0 – 100,000 / Year		NA		<i>NA</i>	<i>NA</i>
> 100,000 / Year	<del>0.0140</del>	0.0144 /Mcf	+	<i>0.4350 /Mcf</i>	= <del>0.4490</del> 0.4494/Mcf
Rate CC	Per applicable distribution Rate Schedule				

<sup>(1)</sup> All surcharges shall be applied on a monthly basis. The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.

<sup>(2)</sup> An Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.

<sup>(3)</sup> The Energy Efficiency Program Surcharge and either the Distribution or Transportation Charge per Mcf for all Mcf for each rate will be added and shown as above on the monthly utility bill for all customers.

---

**SURCHARGE**

---

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

<b>Energy Efficiency Large Gas Transportation Opt-Out Program Surcharge <sup>(1)</sup> (Case No. U-20372) Effective beginning the <del>March</del> <u>July 2020 Billing</u></b>				<b><u>Transportation Charge per Mcf for all Mcf</u></b>		<b><u>Total Transportation Charge <sup>(2)</sup></u></b>	
<b>Rate Schedule</b>	<b><u>Month</u></b>						
Rate A	NA			NA		NA	
Rate A-1	NA			NA		NA	
Rate GS-1	NA			NA		NA	
Rate GS-2	NA			NA		NA	
Rate GS-3	NA			NA		NA	
Rate GL	NA			NA		NA	
Rate ST							
> 100,000 / Year	<del>\$0.0031</del>	0.0033 /Mcf	+	\$1.1487 /Mcf		=	<del>\$1.1518</del> 1.1520 /Mcf
Rate LT							
> 100,000 / Year	<del>0.0031</del>	0.0033 /Mcf	+	0.9265 /Mcf		=	<del>0.9296</del> 0.9298 /Mcf
Rate XLT							
> 100,000 / Year	<del>0.0031</del>	0.0033 /Mcf	+	0.7719 /Mcf		=	<del>0.7750</del> 0.7752 /Mcf
Rate XXL							
> 100,000 / Year	<del>0.0031</del>	0.0033 /Mcf	+	0.4350 /Mcf		=	<del>0.4381</del> 0.4383 /Mcf
Rate CC	N/A						

<sup>(1)</sup> Gas Transportation customers on Rate ST, LT, XLT, or XXL using more than 100,000 Mcf per year may be eligible to opt-out of the Energy Efficiency program. Eligible customers who elect to opt-out of the Energy Efficiency program will pay the Energy Efficiency Large Gas Transportation Opt-Out Program surcharge per Mcf on a monthly basis. *This surcharge will be added to the Transportation charge for each applicable Rate Schedule.* Eligibility is determined solely by the Company and is dependent upon terms and conditions of the Energy Efficiency Large Gas Transportation Customer Opt-Out Program as authorized in the April 17, 2012 order in Case No. U-16670.

<sup>(2)</sup> *The Energy Efficiency Large Gas Transportation Opt-Out Program Surcharge and the Transportation Charge per Mcf for all Mcf will be added and shown as above on the monthly utility bill for all customers.*

---


# PROOF OF SERVICE

STATE OF MICHIGAN )

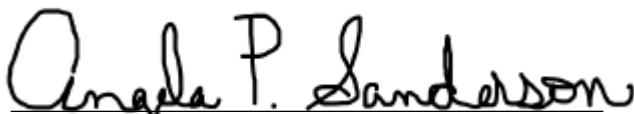
Case No. U-20372

County of Ingham )

Brianna Brown being duly sworn, deposes and says that on July 9, 2020 A.D. she electronically notified the attached list of this **Commission Order via e-mail transmission**, to the persons as shown on the attached service list (Listserv Distribution List).

  
Brianna Brown

Subscribed and sworn to before me  
this 9<sup>th</sup> day of July 2020.

  
Angela P. Sanderson  
Notary Public, Shiawassee County, Michigan  
As acting in Eaton County  
My Commission Expires: May 21, 2024



**Service List for Case: U-20372**

---

Name	Email Address
Amit T. Singh	singha9@michigan.gov
Benjamin J. Holwerda	holwerdab@michigan.gov
Christopher M. Bzdok	chris@envlaw.com
Consumers Energy Company 1 of 2	mpsc.filings@cmsenergy.com
Consumers Energy Company 2 of 2	michael.torrey@cmsenergy.com
Gary A. Gensch Jr.	gary.genschjr@cmsenergy.com
Lydia Barbash-Riley	lydia@envlaw.com
Lydia Barbash-Riley	lydia@envlaw.com
Sally Wallace	wallaces2@michigan.gov
Stephen A. Campbell	scampbell@clarkhill.com
Theresa A.G. Staley	theresa.staley@cmsenergy.com

## GEMOTION DISTRIBUTION SERVICE LIST

[kadarkwa@itctransco.com](mailto:kadarkwa@itctransco.com)  
[tjlundgren@varnumlaw.com](mailto:tjlundgren@varnumlaw.com)  
[lachappelle@varnumlaw.com](mailto:lachappelle@varnumlaw.com)  
[awallin@cloverland.com](mailto:awallin@cloverland.com)  
[bmalaski@cloverland.com](mailto:bmalaski@cloverland.com)  
[mheise@cloverland.com](mailto:mheise@cloverland.com)  
[vobmgr@UP.NET](mailto:vobmgr@UP.NET)  
[braukerL@MICHIGAN.GOV](mailto:braukerL@MICHIGAN.GOV)  
[info@VILLAGEOFCLINTON.ORG](mailto:info@VILLAGEOFCLINTON.ORG)  
[jgraham@HOMEWORKS.ORG](mailto:jgraham@HOMEWORKS.ORG)  
[mkappler@HOMEWORKS.ORG](mailto:mkappler@HOMEWORKS.ORG)  
[psimmer@HOMEWORKS.ORG](mailto:psimmer@HOMEWORKS.ORG)  
[frucheyb@DTEENERGY.COM](mailto:frucheyb@DTEENERGY.COM)  
[mpscfilings@CMSENERGY.COM](mailto:mpscfilings@CMSENERGY.COM)  
[jim.vansickle@SEMCOENERGY.COM](mailto:jim.vansickle@SEMCOENERGY.COM)  
[kay8643990@YAHOO.COM](mailto:kay8643990@YAHOO.COM)  
[christine.kane@we-energies.com](mailto:christine.kane@we-energies.com)  
[jlarsen@upppo.com](mailto:jlarsen@upppo.com)  
[dave.allen@TEAMMIDWEST.COM](mailto:dave.allen@TEAMMIDWEST.COM)  
[bob.hance@teammidwest.com](mailto:bob.hance@teammidwest.com)  
[tharrell@ALGERDELTA.COM](mailto:tharrell@ALGERDELTA.COM)  
[tonya@CECELEC.COM](mailto:tonya@CECELEC.COM)  
[bscott@GLENERGY.COM](mailto:bscott@GLENERGY.COM)  
[sculver@glenergy.com](mailto:sculver@glenergy.com)  
[kmarklein@STEPHENSON-MI.COM](mailto:kmarklein@STEPHENSON-MI.COM)  
[debbie@ONTOREA.COM](mailto:debbie@ONTOREA.COM)  
[ddemaestri@PIEG.COM](mailto:ddemaestri@PIEG.COM)  
[dbraun@TECMI.COOP](mailto:dbraun@TECMI.COOP)  
[rbishop@BISHOPENERGY.COM](mailto:rbishop@BISHOPENERGY.COM)  
[mkuchera@AEPENERGY.COM](mailto:mkuchera@AEPENERGY.COM)  
[todd.mortimer@CMSENERGY.COM](mailto:todd.mortimer@CMSENERGY.COM)  
[jgoodman@commerceenergy.com](mailto:jgoodman@commerceenergy.com)  
[david.fein@CONSTELLATION.COM](mailto:david.fein@CONSTELLATION.COM)  
[kate.stanley@CONSTELLATION.COM](mailto:kate.stanley@CONSTELLATION.COM)  
[kate.fleche@CONSTELLATION.COM](mailto:kate.fleche@CONSTELLATION.COM)  
[mpscfilings@DTEENERGY.COM](mailto:mpscfilings@DTEENERGY.COM)  
[bgorman@FIRSTENERGYCORP.COM](mailto:bgorman@FIRSTENERGYCORP.COM)  
[rarchiba@FOSTEROIL.COM](mailto:rarchiba@FOSTEROIL.COM)  
[greg.bass@calpinesolutions.com](mailto:greg.bass@calpinesolutions.com)  
[rabaey@SES4ENERGY.COM](mailto:rabaey@SES4ENERGY.COM)  
[cborr@WPSCI.COM](mailto:cborr@WPSCI.COM)  
[cityelectric@ESCANABA.ORG](mailto:cityelectric@ESCANABA.ORG)  
[crystalfallsmgr@HOTMAIL.COM](mailto:crystalfallsmgr@HOTMAIL.COM)  
[felichel@MICHIGAN.GOV](mailto:felichel@MICHIGAN.GOV)  
[mmann@USGANDE.COM](mailto:mmann@USGANDE.COM)  
[mpolega@GLADSTONEMI.COM](mailto:mpolega@GLADSTONEMI.COM)

ITC  
Energy Michigan  
Energy Michigan  
Cloverland  
Cloverland  
Cloverland  
Village of Baraga  
Linda Brauker  
Village of Clinton  
Tri-County Electric Co-Op  
Tri-County Electric Co-Op  
Tri-County Electric Co-Op  
Citizens Gas Fuel Company  
Consumers Energy Company  
SEMCO Energy Gas Company  
Superior Energy Company  
WEC Energy Group  
Upper Peninsula Power Company  
Midwest Energy Coop  
Midwest Energy Coop  
Alger Delta Cooperative  
Cherryland Electric Cooperative  
Great Lakes Energy Cooperative  
Great Lakes Energy Cooperative  
Stephenson Utilities Department  
Ontonagon County Rural Elec  
Presque Isle Electric & Gas Cooperative, INC  
Thumb Electric  
Bishop Energy  
AEP Energy  
CMS Energy  
Just Energy Solutions  
Constellation Energy  
Constellation Energy  
Constellation New Energy  
DTE Energy  
First Energy  
My Choice Energy  
Calpine Energy Solutions  
Santana Energy  
Spartan Renewable Energy, Inc. (Wolverine Power Marketing Corp)  
City of Escanaba  
City of Crystal Falls  
Lisa Felice  
Michigan Gas & Electric  
City of Gladstone

## GEMOTION DISTRIBUTION SERVICE LIST

[rlferguson@INTEGRYSGROUP.COM](mailto:rlferguson@INTEGRYSGROUP.COM)

[lrgustafson@CMSENERGY.COM](mailto:lrgustafson@CMSENERGY.COM)

[daustin@IGSENERGY.COM](mailto:daustin@IGSENERGY.COM)

[krichel@DLIB.INFO](mailto:krichel@DLIB.INFO)

[cityelectric@BAYCITYMI.ORG](mailto:cityelectric@BAYCITYMI.ORG)

[jreynolds@MBLP.ORG](mailto:jreynolds@MBLP.ORG)

[bschlansker@PREMIERENERGYLLC.COM](mailto:bschlansker@PREMIERENERGYLLC.COM)

[ttarkiewicz@CITYOFMARSHALL.COM](mailto:ttarkiewicz@CITYOFMARSHALL.COM)

[d.motley@COMCAST.NET](mailto:d.motley@COMCAST.NET)

[mpauley@GRANGER.NET](mailto:mpauley@GRANGER.NET)

[ElectricDept@PORTLAND-MICHIGAN.ORG](mailto:ElectricDept@PORTLAND-MICHIGAN.ORG)

[gdg@alpenapower.com](mailto:gdg@alpenapower.com)

[dbodine@LIBERTYPOWERCORP.COM](mailto:dbodine@LIBERTYPOWERCORP.COM)

[leew@WVPA.COM](mailto:leew@WVPA.COM)

[kmolitor@WPSCI.COM](mailto:kmolitor@WPSCI.COM)

[ham557@GMAIL.COM](mailto:ham557@GMAIL.COM)

[BusinessOffice@REALGY.COM](mailto:BusinessOffice@REALGY.COM)

[landerson@VEENERGY.COM](mailto:landerson@VEENERGY.COM)

[cmcarthur@HILLSDALEBPU.COM](mailto:cmcarthur@HILLSDALEBPU.COM)

[mrzwiers@INTEGRYSGROUP.COM](mailto:mrzwiers@INTEGRYSGROUP.COM)

[Teresa.ringenbach@directenergy.com](mailto:Teresa.ringenbach@directenergy.com)

[christina.crabble@directenergy.com](mailto:christina.crabble@directenergy.com)

[angela.schorr@directenergy.com](mailto:angela.schorr@directenergy.com)

[ryan.harwell@directenergy.com](mailto:ryan.harwell@directenergy.com)

[johnbistranin@realgy.com](mailto:johnbistranin@realgy.com)

[kabraham@mpower.org](mailto:kabraham@mpower.org)

[mgobrien@aep.com](mailto:mgobrien@aep.com)

[mvorabouth@ses4energy.com](mailto:mvorabouth@ses4energy.com)

[suzy@megautilities.org](mailto:suzy@megautilities.org)

[tanya@meagutilities.org](mailto:tanya@meagutilities.org)

[hvester@itctransco.com](mailto:hvester@itctransco.com)

[lpape@dickinsonwright.com](mailto:lpape@dickinsonwright.com)

[Deborah.e.erwin@xcelenergy.com](mailto:Deborah.e.erwin@xcelenergy.com)

[mmpeck@fischerfranklin.com](mailto:mmpeck@fischerfranklin.com)

[CANDACE.GONZALES@cmsenergy.com](mailto:CANDACE.GONZALES@cmsenergy.com)

[JHDillavou@midamericanenergyservices.com](mailto:JHDillavou@midamericanenergyservices.com)

[JCAltmayer@midamericanenergyservices.com](mailto:JCAltmayer@midamericanenergyservices.com)

[LMLann@midamericanenergyservices.com](mailto:LMLann@midamericanenergyservices.com)

[karl.j.hoesly@xcelenergy.com](mailto:karl.j.hoesly@xcelenergy.com)

[kerri.wade@teammidwest.com](mailto:kerri.wade@teammidwest.com)

[dixie.teague@teammidwest.com](mailto:dixie.teague@teammidwest.com)

[meghan.tarver@teammidwest.com](mailto:meghan.tarver@teammidwest.com)

[Karen.wienke@cmsenergy.com](mailto:Karen.wienke@cmsenergy.com)

[Michael.torrey@cmsenergy.com](mailto:Michael.torrey@cmsenergy.com)

[croziera@dteenergy.com](mailto:croziera@dteenergy.com)

Integrus Group

Lisa Gustafson

Interstate Gas Supply Inc

Thomas Krichel

Bay City Electric Light & Power

Marquette Board of Light & Power

Premier Energy Marketing LLC

City of Marshall

Doug Motley

Marc Pauley

City of Portland

Alpena Power

Liberty Power

Wabash Valley Power

Wolverine Power

Lowell S.

Realgy Energy Services

Volunteer Energy Services

Hillsdale Board of Public Utilities

Michigan Gas Utilities/Upper Penn Power/Wisconsin

Direct Energy

Direct Energy

Direct Energy

Direct Energy

Realgy Corp.

Katie Abraham, MMEA

Indiana Michigan Power Company

Santana Energy

MEGA

MEGA

ITC Holdings

Dickinson Wright

Xcel Energy

Matthew Peck

Consumers Energy

MidAmerican Energy Services, LLC

MidAmerican Energy Services, LLC

MidAmerican Energy Services, LLC

Northern States Power

Midwest Energy Coop

Midwest Energy Coop

Midwest Energy Coop

Consumers Energy

Consumers Energy

DTE Energy

## GEMOTION DISTRIBUTION SERVICE LIST

[stanczakd@dteenergy.com](mailto:stanczakd@dteenergy.com)

[Michelle.Schlosser@xcelenergy.com](mailto:Michelle.Schlosser@xcelenergy.com)

[dburks@glenergy.com](mailto:dburks@glenergy.com)

[kabraham@mpower.org](mailto:kabraham@mpower.org)

[shannon.burzycki@wecenergygroup.com](mailto:shannon.burzycki@wecenergygroup.com)

[kerrmann@atcllc.com](mailto:kerrmann@atcllc.com)

[handrew@atcllc.com](mailto:handrew@atcllc.com)

[mary.wolter@wecenergygroup.com](mailto:mary.wolter@wecenergygroup.com)

[phil@allendaleheating.com](mailto:phil@allendaleheating.com)

DTE Energy

Xcel Energy

Great Lakes Energy

Michigan Public Power Agency

Michigan Gas Utilities Corporation

American Transmission Company

American Transmission Company

UMERC, MERC and MGU

Phil Forner