S T A T E O F M I C H I G A N

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

* * * * *

In the matter of the application of	)	
ALPENA POWER COMPANY for authority to	)	
increase its rates for the sale of electricity.	)	Case No. U-21488
	)	

At the July 23, 2024 meeting of the Michigan Public Service Commission in Lansing, Michigan.

PRESENT: Hon. Daniel C. Scripps, Chair
Hon. Katherine L. Peretick, Commissioner
Hon. Alessandra R. Carreon, Commissioner

ORDER APPROVING AMENDED SETTLEMENT AGREEMENT

On December 11, 2023, Alpena Power Company (Alpena) filed an application, with supporting testimony and exhibits, for approval of an annual revenue increase of $3,959,588, based on a projected test year ending June 30, 2025. Alpena also requested: (1) authority to earn an overall return of 7.15%, including a rate of return of 11.91% on common equity; (2) new rates designed to continue to reflect no cross-subsidization between rate classes; (3) a revised power supply cost recovery (PSCR) base rate of 77.25 mills per kilowatt-hour (kWh); (4) approval, for accounting purposes, to defer and amortize the costs associated with this proceeding over a three-year period, and to record deferred taxes related thereto; (5) continuation of its Electric Vehicle Charging Pilot Program until December 31, 2028; (6) revised time-of-use periods, on-peak price ratios, and designated holidays in the following tariffs: Large Power, Large Industrial, Residential Plug-In Electric Vehicle, General Service Plug-In Electric Vehicle, and Efficient Electric Heat;

and (7) inflationary increases to its Special Charges specified in its Terms and Conditions of Service.

A prehearing conference was held on January 11, 2024, before Administrative Law Judge Lesley C. Fairrow (ALJ) at which, the ALJ recognized the intervention of the Michigan Department of Attorney General. Alpena and the Commission Staff also participated in the proceeding. Subsequently, the parties submitted an amended settlement agreement resolving all issues in the case.

According to key provisions of the amended settlement agreement, the parties agree that Alpena's tariffs should be revised to reflect an annual revenue increase of approximately \$2,500,000 as reflected on Attachment 1 to the amended settlement agreement, effective for service upon the date of the Commission's order approving the amended settlement agreement. The agreed upon rates are cost-based and include an authorized rate of return on common equity of 9.85% and an overall rate of return of 6.29%, as provided in the revised tariff sheets set forth in Attachment 2 to the amended settlement agreement. Attachment 2 to the amended settlement agreement also reflects miscellaneous tariff changes agreed upon by the parties. The parties further agree there shall be a subsequent rate increase moratorium with no new general rate increase prior to January 1, 2026; however, the parties agree that Alpena shall file a depreciation case, separate from a general rate case, by December 22, 2026. Additionally, the parties agree that the revised rates reflect a new PSCR base of 77.25 mills per kWh.

The Commission has reviewed the amended settlement agreement and finds that the public interest is adequately represented by the parties who entered into the amended settlement agreement. The Commission further finds that the amended settlement agreement is in the public interest, represents a fair and reasonable resolution of the proceeding, and should be approved.

THEREFORE, IT IS ORDERED that:

A. The amended settlement agreement, attached as Exhibit A, is approved.

B. The revised rates and tariffs set forth in Attachment 2 to the amended settlement agreement are approved and shall become effective as of the date of this order.

C. Within 30 days of the issuance of this order, Alpena Power Company shall file with the Commission tariff sheets essentially the same as those set forth in Attachment 2 to the amended settlement agreement. After the tariff sheets have been reviewed and accepted by the Commission Staff for inclusion in the company's tariff book, Alpena Power Company shall promptly file the final tariff sheets in this docket and serve all parties.

D. Alpena Power Company shall file a depreciation case that is separate from a general rate case by December 22, 2026.

The Commission reserves jurisdiction and may issue further orders as necessary.

Any party desiring to appeal this order must do so in the appropriate court within 30 days after issuance and notice of this order, pursuant to MCL 462.26. To comply with the Michigan Rules of Court's requirement to notify the Commission of an appeal, appellants shall send required notices to both the Commission's Executive Secretary and to the Commission's Legal Counsel. Electronic notifications should be sent to the Executive Secretary at LARA-MPSC-Edockets@michigan.gov and to the Michigan Department of Attorney General – Public Service Division at hugheys@michigan.gov. In lieu of electronic submissions, paper copies of such notifications may be sent to the Executive Secretary and the Attorney General – Public Service Division at 7109 W. Saginaw Hwy., Lansing, MI 48917.

MICHIGAN PUBLIC SERVICE COMMISSION

Daniel C. Scripps, Chair

Katherine L. Peretick, Commissioner

Alessandra R. Carreon, Commissioner

By its action of July 23, 2024.

Lisa Felice

Lisa Felice, Executive Secretary

STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

*****

In the matter of the application of	)	
ALPENA POWER COMPANY	)	
for authority to increase its rates for the	)	Case No. U-21488
sale of electricity.	)	
______________________________________	)	

AMENDED SETTLEMENT AGREEMENT

Alpena Power Company ("Alpena"), by and through its attorney, Timothy M. Gulden; the Michigan Public Service Commission Staff ("Staff"), by and through its attorneys, Michael J. Orris and Anna B. Stirling; and the Attorney General of Michigan ("the Attorney General"), by and through her attorney, Michael E. Moody, hereby present this Amended Settlement Agreement in resolution of the above matter. This Amended Settlement Agreement replaces the Settlement Agreement that was previously filed with the Michigan Public Service Commission on June 20, 2024.

1. On December 11, 2023, Alpena filed its application with supporting testimony and exhibits, for approval of an annual increase in jurisdictional revenue of $3,959,558. In addition, Alpena's application and supporting testimony sought:

a) authority to earn an overall return of 7.15%, including a rate of return of 11.91%

on common equity;

b) new rates designed to continue to reflect no cross-subsidization between rate classes;

c) a revised PSCR base rate of 77.25 mills;

d) approval, for accounting purposes, to defer and amortize the costs associated with this proceeding over a three-year period, and to record deferred taxes related thereto;

e) continuation of its Electric Vehicle Charging Pilot Program until December 31, 2028;

f) revised time of use periods, on-peak price ratios, and designated holidays in the following tariffs: Large Power, Large Industrial, Residential Plug-In Electric Vehicle, General Service Plug-In Electric Vehicle, and Efficient Electric Heat; and

g) inflationary increases to its Special Charges specified in its Terms and Conditions of Service.

2. On December 13, 2023, the Commission issued its Notice of Hearing scheduling a pre-hearing conference for January 11, 2024, before Administrative Law Judge Lesley C. Fairrow.

3. In accordance with the directives of the Commission, Alpena gave notice of the prehearing conference throughout its service territory. Alpena electronically filed its proof of service and affidavit of publication of the Notice of Hearing with the Commission on January 4, 2024.

4. At the January 11, 2024, prehearing conference, it was established that Alpena timely served and published the Notice of Hearing. In addition, a case schedule was established, and intervenor status was granted by Judge Fairrow to Attorney General Dana Nessel.

5. On March 25, 2024, Alpena, Staff, and the Attorney General conducted settlement discussions that led to the agreements incorporated in this Amended Settlement Agreement.

6. The parties agree that this Amended Settlement Agreement will aid in the expeditious conclusion of this matter and will minimize the expense of this proceeding by both Alpena and the Commission.

7. This Amended Settlement Agreement resolves this case, and all provisions of this agreement are dependent upon all other provisions.

8. Alpena, Staff, and the Attorney General agree as follows:

A. Alpena shall be authorized to revise its tariffs to reflect an annual revenue increase of approximately $2,500,000, effective upon the Commission's order approving this Settlement Agreement. There shall be a subsequent rate increase moratorium with no new general rate increase prior to January 1, 2026.

B. On a class-by-class basis, the tariff sheets in Attachment 2 implement percentage rate increases as set forth in Attachment 1 hereto.

C. The agreed upon rates reflect an authorized rate of return on common equity of 9.85% and an overall rate of return of 6.29%.

D. The revised rates reflect a new Power Supply Cost Recovery

("PSCR") base of 77.25 mills per kWh at the generation level.

E. The revised rates reflect a new loss factor of 7.58%.

F. Alpena shall revise its Customer Charges as follows: Residential $5.25, General Service $7.50, Standard Power $35, Large Power $125, Large Industrial $425.

G. Alpena shall allocate costs associated with its Low-Income Assistance Service Provision among all jurisdictional customer classes.

H. Alpena shall modify its DG Tariff to be consistent with the provisions of 2023 PA 235, as directed by the Commission.

I. Alpena shall modify its Special Charges as set forth in Attachment 2.

J. Alpena shall file a depreciation case, separate from a general rate case, by December 22, 2026.

K. Alpena shall be authorized to extend its Electrical Vehicle Charging Pilot Program approved in the July 27, 2022, order in Case No. U-21234 until December 31, 2028.

L. Alpena shall be authorized to revise its time of use periods and on-peak to off-peak price ratios in the following tariffs: Large Power, Large Industrial, Residential Plug-In Electric Vehicle, General Service Plug-In Electric Vehicle, and Efficient Electric Heat as set forth in Attachment 2.

M. Alpena shall be authorized to defer and amortize the cost, and related deferred taxes, of this rate case over a three-year period to begin the same date that the rate relief requested herein is effective.

N. The total increase to the Street and Highway Lighting

Service Tariff will be implemented over a five-year period. The annual shortfall will be distributed to the General Service Tariff. The implementation period will be revisited if the Company files a general rate case before the expiration of the five-year period.

O. The provisions of this Settlement Agreement shall take effect upon the Commission's order approving this Settlement Agreement.

9. This Amended Settlement Agreement will become binding upon the parties only if the Commission accepts and approves it without modification. If the Commission does not approve this Amended Settlement Agreement without modification, it shall be withdrawn and shall not constitute any part of the record in the proceeding or be used for any purpose whatsoever.

10. This Amended Settlement Agreement has been made for the sole and express purpose of reaching a compromise among the positions of the signatories without prejudice to their rights to take new and different positions in other proceedings. All offers of settlement and discussions relating to this Amended Settlement Agreement shall be considered privileged under MRE 408. If the Commission approves this Amended Settlement Agreement without modification, the parties shall make no reference to or use this Amended Settlement Agreement or the order approving it as a reason, authority, rationale, or example for taking any action or position or making any subsequent decision in any other case or proceedings; provided, however, such references or use may be made to enforce this Amended Settlement Agreement and order.

11. All parties waive Section 81 of the Administrative Procedures Act of 1969, as amended, MCL 24.281.

12. The parties agree that approval of this Amended Settlement Agreement by the Commission would be reasonable and in the public interest; this Amended Settlement Agreement is intended for final disposition of this proceeding; and the parties join in respectfully requesting the Commission to grant prompt approval of the agreement.

ALPENA POWER COMPANY

Timothy M. Gulden

Digitally signed by Timothy M. Gulden
DN: cn=Timothy M. Gulden, o=Bauer, Florip & Wojda PLC, ou, email=tmgulden@bfwlawfirm.com, c=US
Date: 2024.07.03 09:47:11 -04'00'

____

By: Timothy M. Gulden (P41232)
Its: Attorney
Bauer, Florip & Wojda PLC
109 E. Chisholm St.
Alpena, MI 49707
(989) 356-3444

MICHIGAN PUBLIC SERVICE COMMISSION

Michael J. Orris

Michael J. Orris
2024.07.03
09:17:53 -04'00'

____

By: Michael J. Orris (P51232)
Anna B. Stirling (P84919)
Assistant Attorneys General
Public Service Division
7109 W. Saginaw Hwy., 3rd Floor
Lansing, MI 48917
(517) 284-8140

MICHIGAN ATTORNEY GENERAL

Michael E. Moody

Digitally signed by Michael E. Moody
Date: 2024.07.03 08:56:11 -04'00'

____

By: Michael E. Moody (P51985)
Assistant Attorney General
Special Litigation Division
6th Floor, G. Mennen Williams Bldg.
525 W. Ottawa Street
P.O. Box 30755
Lansing, MI 48909
(517) 335-7627

Attachment 1
Case No. U-21488

ALPENA POWER COMPANY
Present and Proposed Revenues by Rate Schedules for Settlement Agreement

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
				2024		**2025**		**2026**		**2027**		**2028**	
Line No.	**Description**	**Total Present Revenue**	**Total Proposed Revenue**	**Change**	**Percent Increase**	**Change**	**Percent Increase**	**Change**	**Percent Increase**	**Change**	**Percent Increase**	**Change**	**Percent Increase**
1	Residential	14,225,600	15,900,369	1,674,769	11.77%	0	0.00%	0	0.00%	0	0.00%	0	0.00%
2	General Service	4,556,900	5,056,095	499,195	10.95%	-3,742	-0.07%	-3,742	-0.07%	-3,454	-0.07%	-3,742	-0.07%
4	Standard Power	5,722,700	6,361,234	638,534	11.16%	0	0.00%	0	0.00%	0	0.00%	0	0.00%
5	Large Power	2,605,100	2,606,978	1,878	0.07%	0	0.00%	0	0.00%	0	0.00%	0	0.00%
6	Large Industrial	4,322,400	3,931,401	-390,999	-9.05%	0	0.00%	0	0.00%	0	0.00%	0	0.00%
7	Outdoor Protective Lights	243,900	316,165	72,265	29.63%	0	0.00%	0	0.00%	0	0.00%	0	0.00%
8	Street & Highway Lights	21,600	25,293	3,693	17.10%	3,706	14.65%	3,698	12.75%	3,696	11.30%	3,704	10.18%
9	Misc Operating Revenue	229,900	229,900	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%
10	Total Jurisdictional Revenues	31,928,100	34,427,435	2,499,335	7.83%	-36	0.00%	-44	0.00%	242	0.00%	-38	0.00%
11	Special Contract	5,500,900	5,500,900	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%
12	Total Revenues	37,429,000	39,928,335	2,499,335	6.68%	-36	0.00%	-44	0.00%	242	0.00%	-38	0.00%

Attachment 2

Case No. U-21488

ALPENA POWER COMPANY

Tariff Sheets

For Settlement Agreement

ALPENA POWER COMPANY

RATE BOOK
FOR
ELECTRIC SERVICE

These Standard Rules and Regulations and Rate Schedules contained herein have been adopted by the Company to govern its relations with customers and have been approved by the Michigan Public Service Commission as an integral part of its Rate Book for the delivery of Electric Service.

Copies of the Company's Rate Book for Electric Service are available on Alpena Power Company's website at the following website address:

https://www.alpenapower.com/wp-content/uploads/2023/09/alpena9cur-3.pdf

or at the Michigan Public Service Commission's website at the following website address:

https://www.michigan.gov/mpsc/-/media/Project/Websites/mpsc/consumer/rate-books/electric/alpena/alpena9cur.pdf?rev=9793904964f944a498135e23584451be&hash=5E928EA7FEB72CAE023174D66CDCA273

Territory

This Rate Book applies to the entire territory served by Alpena Power Company. All rates contained in these schedules are standard rates and have general application.

THIS RATE BOOK SUPERSEDES AND CANCELS RATE BOOK M.P.S.C. No. 8

INDEX

(Continued from Sheet No. A-2.00)

SECTION B
ADMINISTRATIVE RULES INDEX

https://ars.apps.lara.state.mi.us/AdminCode/DeptBureauAdminCode?Department=Licensing%20and%20Regulatory%20Affairs%20&Bureau=Public%20Service%20Commission

(continued on Sheet No. A-4.00)

TABLE OF CONTENTS – CHECKLIST

(continued on Sheet No. A-10.00)

TABLE OF CONTENTS – CHECKLIST

(Continued from Sheet No. A-9.00)

(continued on Sheet No. A-11.00)

TABLE OF CONTENTS – CHECKLIST

(Continued from Sheet No. A-10.00)

(continued on Sheet No. A-12.00)

TABLE OF CONTENTS – CHECKLIST

(Continued from Sheet No. A-11.00)

continued on Sheet No. A-13.00)

TABLE OF CONTENTS – CHECKLIST

(Continued from Sheet No. A-12.00)

continued on Sheet No. A-13.10

TABLE OF CONTENTS – CHECKLIST

(Continued from Sheet No. A-13.00)

SECTION B

ADMINISTRATIVE RULES INDEX

B1. TECHNICAL STANDARDS FOR ELECTRIC SERVICE (R 460.3101 – R 460.3703)

https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.3101%20to%20R%20460.3908.pdf

(continued on Sheet No. B-2.00)

SECTION B

ADMINISTRATIVE RULES INDEX

(Continued from Sheet No. B-1.00)

B1. TECHNICAL STANDARDS FOR ELECTRIC SERVICE (R 460.3101 – R 460.33703) (continued)
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.3101%20to%20R%20460.3908.pdf

PART 6. METERING EQUIPMENT INSPECTIONS AND TESTS

PART 7. STANDARDS OF QUALITY OF SERVICES

(continued on Sheet No. B-3.00)

SECTION B

ADMINISTRATIVE RULES INDEX

(Continued from Sheet No. B-2.00)

B1. TECHNICAL STANDARDS FOR ELECTRIC SERVICE (R 460.3101 – R 460.3703) (continued)
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.3101%20to%20R%20460.3908.pdf

B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND NATURAL GAS SERVICE (R460.101 – R 460.169)
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.101%20to%20R%20460.169.pdf

(continued on Sheet No. B-4.00)

ADMINISTRATIVE RULES INDEX

(Continued from Sheet No. B-8.00)

B8. INTERCONNECTION AND DISTRIBUTED GENERATION STANDARDS (R 460.901a – R 460.1026)

https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.901a%20to%20R%20460.1026.pdf

(continued on Sheet No. B-10.00)

ADMINISTRATIVE RULES INDEX

(Continued from Sheet No. B-9.00)

B8. INTERCONNECTION AND DISTRIBUTED GENERATION STANDARDS (R 460.901a – R 460.1026) (continued)

https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.901a%20to%20R%20460.1026.pdf

R 460.974 Interconnection metering and communications.
R 460.976 Post commissioning remedy.
R 460.978 Disconnection.
R 460.980 Capacity of the DER.
R 460.982 Modification of the interconnection application.
R 460.984 Modifications to the DER.
R 460.986 Insurance.
R 460.988 Easements and rights-of-way.
R 460.990 Interconnection penalties.
R 460.991 Business day exclusions.
R 460.992 Electric utility annual reports.

PART 3. DISTRIBUTED GENERATION PROGRAM STANDARDS

R 460.1001 Application process.
R 460.1004 Legacy met metering program application and fees.
R 460.1006 Distributed generation program application and fees.
R 460.1008 Legacy net metering program and distributed generation program size.
R 460.1010 Generation and legacy net metering program or distributed generation program equipment.
R 460.1012 Meters for legacy net metering program.
R 460.1014 Meters for distributed generation program.
R 460.1016 Billing and credit for legacy net metering program customers taking service under true net metering.
R 460.1018 Billing and credit for legacy net metering program customers taking service under modified net metering.
R 460.1020 Billing and credit for distributed generation program customers.
R 460.1022 Renewable energy credits.
R 460.1024 Penalties.
R 460.1026 Legacy net metering grandfathering clause.

B9. SERVICE QUALITY AND RELIABILITY STANDARDS FOR ELECTRIC DISTRIBUTION SYSTEMS (R460.701 – R460.752)

https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.701%20to%20R%20460.752.pdff

PART 1. GENERAL PROVISIONS

R 460.701 Application of rules.
R 460.702 Definitions.
R 460.703 Revision of tariff provisions.

(continued on Sheet No. B-11.00)

ADMINISTRATIVE RULES INDEX
(Continued from Sheet No. B-10.00)

B9. SERVICE QUALITY AND RELIABILITY STANDARDS FOR ELECTRIC DISTRIBUTION SYSTEMS (R460.701 – R460.752) (continued)
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.701%20to%20R%20460.752.pdf

ADDITIONAL ADMINISTRATIVE RULES

*Waivers may have been granted by the Commission to the Company for certain portions of the administrative rules below.

(continued on Sheet No. B-12.00)

ADMINISTRATIVE RULES INDEX

(Continued from Sheet No. B-11.00)

B10. ADMINISTRATIVE HEARING RULES. PP. 1-18. AND PRACTICE AND PROCEDURE BEFORE THE COMMISSION PP. 45-68.
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20792.10101%20to%20R%20792.11903.pdf

B11. FILING PROCEDURES FOR ELECTRIC, WASTEWATER, STEAM, AND GAS UTILITIES (R 460.2011 – R 460.2031)
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=832_10798_AdminCode.pdf

B12. RESIDENTIAL CONSERVATION PROGRAM STANDARDS (R 460.2401 – R 460-2414)-*Rescinded*

B13. PRESERVATION OF RECORDS OF ELECTRIC, GAS AND WATER UTILITIES (R460.2501 – R 460.2582)
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.2501%20to%20R%20460.2582.pdf

B14. UNIFORM SYSTEM OF ACCOUNTS FOR MAJOR AND NONMAJOR ELECTRIC UTILITIES (R 460.9001-460.9019)
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=841_10807_AdminCode.pdf

B15. RATE CASE FILING REQUIREMENTS FOR MAJOR ELECTRIC UTILITIES

https://mi-psc.my.site.com/sfc/servlet.shepherd/version/download/0688y000009M7qdAAC

B16. CODE OF CONDUCT (R 460.10101 – R 460.10113)
https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.10101%20to%20R%20460.10113.pdf

TERMS AND CONDITIONS OF SERVICE
(Continued from Sheet No. C-12.00)

F. **SPECIAL CHARGES -** The Company will make such charges for reasonable special services as necessary to discourage abuse, and to prevent subsidy of such services by other customers.

1. **AMOUNTS** - The following schedule of amounts shall apply as applicable:

Charge for any Special Services at Customer's Request -	
During Regular Working Hours	***$40***
Outside Regular Working Hours	***$80***
Meter Reading Charge	***$17***
Meter Test Charge	***$34***
Meter Relocation Charge	Actual Cost
Reconnect Charge -	
Disconnected at Meter, During Regular Working Hours	***$34***
Disconnected at Pole, During Regular Working Hours	***$40***
Collection Charge When Nonpayment Disconnect Order is Written	***$17***
Bad Check Handling Charge	$25

2. **DESCRIPTIONS** - The above charges shall be applied in the following instances:

   a. **CHARGES FOR ANY SPECIAL SERVICES AT CUSTOMER'S REQUEST** - Special services provided by the Company at the customer's request including, but not limited to, the following items:
   (1) When the Company temporarily disconnects service to facilitate repairs or other work on the customer's premises.
   (2) When the Company reconnects service after repairs or other work on the customer's premises have been completed.
   (3) When the Company makes a service call in response to an outage and it is determined that the outage was caused by a problem with the customer’s facilities and not by the Company’s facilities.

(continued on Sheet No. C-14.00)

TERMS AND CONDITIONS OF SERVICE

(Continued from Sheet No. C-13.00)

b. **METER READING CHARGE** - If the customer requests the Company to read his meter, the meter reading charge shall be paid in advance by the customer. If such read reveals that the Company had misread the meter, the meter reading charge shall be refunded and a billing adjustment made. This charge does not apply to meter reads made in conjunction with service connects or disconnects.

c. **METER TEST CHARGE** - If the customer requests a test of his meter the meter test charge shall be paid in advance by the customer. If such test reveals the meter registration to be outside the accuracy limits prescribed by the Michigan Public Service Commission as specified in R 460.3301 through R 460.3306, the meter test charge shall be refunded and a billing adjustment made.

d. **METER RELOCATION CHARGE** - Where service has been discontinued for reasons outlined in Sheet No. C-4.00, or as prescribed by the Michigan Public Service Commission as specified R 460.101 through R 460.169 (Residential Customers) or R 460.1601 through R 460.1640 a meter relocation charge, if applicable, and assessed in accordance with applicable rules shall be collected from the customer whose service was discontinued. The Company shall charge the customer for relocating the meter, based on the Company's actual cost.

e. **RECONNECT CHARGE** - Where service has been discontinued for reasons outlined in Sheet No. C-4.00, or as prescribed by the Michigan Public Service Commission as specified in R 460.3301 through R 460.3306 a reconnect charge shall be collected from the customer as follows:

   (1) Reconnections during regular working hours where the service was disconnected at the meter shall be ***$34***.

   (2) Reconnections during regular working hours where the service was disconnected at the point of contact with the Company's distribution system shall be ***$40***.

f. **COLLECTION CHARGE WHEN NONPAYMENT DISCONNECT ORDER IS WRITTEN** - If the customer, about to be disconnected for nonpayment, elects to pay the energy arrears in full at the time of disconnection, the Company employee shall be authorized to accept payment. In addition to full payment of arrears, an additional ***$17*** charge shall be paid by the customer if the Company has dispatched an employee to the customer's premises for the purpose of disconnecting the customer's service for nonpayment and the customer pays the full amount of the arrearage before the disconnection has occurred.

(continued on Sheet No. C-15.00)

POWER SUPPLY COST RECOVERY CLAUSE

(Continued from Sheet No. D-1.00)

2. **PSCR FACTOR** – All rates for metered electric service shall include an amount up to the Power Supply Cost Recovery Factor (PSCR Factor) for the specified billing period as set below. The PSCR factor shall consist of an increase or decrease of ***0.010758*** mills per kWh for each full 0.01 mill per kWh increase or decrease in the projected annual power supply costs above or below a base cost of ***77.25*** mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected annual net power cost divided by the projected annual net system energy requirements. Net system energy requirements shall be the sum of net generation and net purchased and interchange power.

   Should the Company apply lesser factors than those shown below or if the factors are later revised pursuant to Commission orders or 1982 PA 304, the Company will notify the Commission if necessary and file a revision.

3. **MONTHLY REPORTS** - Not more than 45 days following the last day of each billing month in which a PSCR factor has been applied to customers' bills, the Company shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the PSCR factor and the allowance for cost of power included in the base rates established in the latest Commission Order for the Company, and the cost of power supply.

4. **ANNUAL RECONCILIATION** – All power supply revenues received by the Company, whether included in base rates or collected pursuant to a PSCR clause, shall be subject to annual reconciliation with the cost of power supply. Such annual reconciliations shall be conducted in accordance with the reconciliation procedures described in section 6j(12) to (18) of 1939 PA 3, as amended, including the provisions for refunds, additional charges, deferral and recovery, and shall include consideration by the Commission of the reasonableness and prudence of expenditures charged pursuant to any PSCR clause in existence during the period being reconciled.

(continued on Sheet No. D-3.00)

SURCHARGES

(continued from Sheet D-4.90

Rate Schedule	Energy Waste Reduction Surcharge Effective ***January 2024*** Bill Month	Distribution Charge for all Residential Rate Schedules	Total Distribution Charge
Residential	*$0.00334/kWh*	*$0.07926/kWh*	*$0.08260/kWh*
Rate Schedule		Customer Charge	Total Customer Charge
General Service	*$2.87/meter/month*	*$7.50/month*	*$10.37/month*
Standard Power	*$45.29/meter/month*	*$35.00/month*	*$80.29/month*
Large Power (less than 13,200 volts)	*$400.94/meter/month*	*$125.00/month*	*$525.94/month*
Large Power (13,200 volts or higher)	*$400.94/meter/month*	*$125.00/month*	*$525.94/month*
Large Industrial (13,200 volts or lower)	*$1,757.00/meter/month*	*$425.00/month*	*$2,182.00/month*
Large Industrial (higher than 13,200 volts)	*$0.00/meter/month*	*$425.00/month*	*$425.00/month*
Large Industrial (>13,200 volts-Self Direct)	*$230.92/meter/month*	*$425.00/month*	*$655.92/month*
Outdoor Protective Lighting (100 watt)	*$0.27/light/month*	NA	*$0.27/light/month*
Outdoor Protective Lighting (250 watt)	*$0.45/light/month*	NA	*$0.45/light/month*
Street & Highway Lighting	*$0.25/light/month*	NA	*$0.25/light/month*
Special Power Contracts (Self Direct)	*$931.33/meter/month*	$600.00/month	*$1,531.33/month*

RESIDENTIAL SERVICE

Availability:

Open to any customer desiring service for domestic and farm uses, which include only those purposes which are usual in individual private family dwellings, or separately metered apartments, and in the usual appurtenant buildings served through the residential meter. This rate is not available for commercial or industrial service, or for resale purposes.

Residences in conjunction with commercial or industrial enterprises; homes or dormitories for groups other than private family units; apartment buildings or multiple dwellings; and mobile homes in courts may take service on this rate only under the terms and conditions contained in the Company's Standard Rules and Regulations.

Service for single phase motors may be included under this rate, provided the individual capacity of such motors does not exceed 3 Hp, and the total capacity of such motors does not exceed 10 Hp, without the specific consent of the Company.

Nature of Service:

Alternating current, 60 hertz, single phase, 120/240 volts.

Customer Choice of Generation Service Provider:

A customer may choose to have its Generation Service provided by an Alternative Electric Supplier, under the terms and conditions applicable to Retail Access Service as delineated in (Sheet No E-1.00). A customer whose Generation Service is provided by an AES is subject to the Distribution Charges shown below but is not subject to the Power Supply Charges shown below.

A customer that does not choose to have its Generation Service provided by an AES shall be provided Full Requirements Service by the Company and is subject to both the Distribution Charges and the Power Supply Charges shown below.

Monthly Rate:

Distribution Charges:

Customer Charge: $ ***5.25*** per customer per month
Energy Charge: $ ***0.07926*** per kWh for all kWh

Energy Waste Reduction Surcharge:

This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-4.91.

(continued on Sheet No. D-6.00)

RESIDENTIAL SERVICE

(Continued from Sheet No. D-5.00)

Power Supply Charges:

Energy Charge: $ ***0.08536*** per kWh for all kWh

Power Supply Cost Recovery:

This rate is subject to the Company's Power Supply Cost Recovery Factors as shown on Sheet Nos. D-3.00 and D-4.00.

Renewable Energy Surcharge:

This rate is subject to the Renewable Energy Surcharge shown on Sheet No. D-4.90.

Note: Power Supply Charges are applicable only to customers who receive Full Requirements Service from the Company.

Minimum Charge:

The Customer Charge and Renewable Energy Surcharge.

Income Assistance Service Provision (RIA):

When service is provided to a Residential Customer, where total household income does not exceed 150% of the Federal Poverty level, a credit shall be applied during all billing months. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one of the following in the past 12 months:

1. A Home Heating Credit energy draft
2. State Emergency Relief
3. Assistance from a Michigan Energy Assistance Program (MEAP)
4. Medicaid
5. Supplemental Nutrition Assistance Program (SNAP)

If a customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The Company reserves the right to verify eligibility. This provision is not available for alternate or seasonal homes. The customer must re-certify annually.

The monthly credit for the Income Assistance Service Provision (RIA) shall be applied as follows:

Distribution Charges: These charges are applicable to Full-Service Customers.

Income Assistance Credit: ***$(5.25)*** per customer per month

If a credit balance occurs, the credit shall apply to the customer's future electric utility charges.

(continued on Sheet No. D-7.00)

GENERAL SERVICE

Availability:

Open to any customer desiring lighting and incidental power service for any metered non-residential use, provided the load does not exceed 35 kW, measured on a 15-minute interval basis.

Nature of Service:

Alternating current, 60 hertz, single phase or three-phase, the particular voltage level in each case to be determined by the Company.

When the service is three-phase, 3-wire, lighting may be included provided the customer furnishes all transformation facilities required for such purpose, and so arranges the lighting circuits as to avoid excessive unbalance of the three-phase load. When service is single-phase, or 4-wire, three-phase, the single-phase individual motor capacity shall not exceed 3 Hp, and the total single-phase motor capacity shall not exceed 10 Hp, without the specific consent of the Company.

Customer Choice of Generation Service Provider:

A customer may choose to have its Generation Service provided by an Alternative Electric Supplier, under the terms and conditions applicable to Retail Access Service as delineated in Section E, starting on (Sheet No. E-1.00). A customer whose Generation Service is provided by an AES is subject to the Distribution Charges shown below but is not subject to the Power Supply Charges shown below.

A customer that does not choose to have its Generation Service provided by an AES shall be provided Full Requirements Service by the Company and is subject to both the Distribution Charges and the Power Supply Charges shown below.

Monthly Rate:

Distribution Charges:

Customer Charge: $*7.50* per customer per month

Energy Charge for service from XXXX X, 2024 to June 30, 2025: $ 0.07439 per kWh for all kWh

Energy Charge for service from July 1, 2025 to June 30, 2026: $ 0.07426 per kWh for all kWh

Energy Charge for service from July 1, 2026 to June 30, 2027: $ 0.07413 per kWh for all kWh

Energy Charge for service from July 1, 2027 to June 30, 2028: $ 0.07401 per kWh for all kWh

Energy Charge for service on and after July 1, 2028: $ 0.07388 per kWh for all kWh

Energy Waste Reduction Surcharge:

This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-4.91.

Power Supply Charges:

Energy Charge: $ *0.08801* per kWh for all kWh

Power Supply Cost Recovery:

This rate is subject to the Company's Power Supply Cost Recovery Factors as shown on Sheet Nos. D-3.00 and D-4.00.

Renewable Energy Surcharge:

This rate is subject to the Renewable Energy Surcharge shown on Sheet No. D-4.90.

(continued on Sheet No. D-9.00)

GENERAL SERVICE

(Continued from Sheet No. D-10.00)

Demand Waiver for Electric Vehicle Chargers:

An Electric Vehicle Charging ("EVC") customer may take service under rate schedule General Service if the following criterial are met:

(1) The maximum monthly demand must not exceed 150 kW, measured on a 15-minute interval basis.

(2) The EVC installations taking service under rate schedule General Service pursuant to the terms of the demand waiver are required to establish a new, dedicated service for the EVC system.

(3) EVC equipment load that is aggregated with other material non-EVC load at existing or new service locations are not permitted to participate in the Demand Waiver for Electric Vehicle Chargers.

(4) EVC systems must be installed in locations where the existing distribution system can support the additional load without material modifications or incurrence of atypical interconnection costs, unless otherwise approved by the Company.

(5) The Demand Waiver for Electric Vehicle Chargers will expire no later than ***December 31, 2028***.

STANDARD POWER SERVICE

Availability:

Open to any customer desiring secondary or primary voltage service where the annual highest actual demand, measured on a 15-minute interval basis, is at least 30 kW but less than 275 kW.

This rate is not available for street lighting service or for resale purposes.

Nature of Service:

Alternating current, 60 hertz, single phase or three-phase, the particular voltage level in each case to be determined by the Company.

When the service is three-phase, 3-wire, lighting may be included provided the customer furnishes all transformation facilities required for such purpose, and so arranges the lighting circuits as to avoid excessive unbalance of the three-phase load. When service is single-phase, or 4-wire, three-phase, the single-phase individual motor capacity shall not exceed 3 Hp, and the total single-phase motor capacity shall not exceed 10 Hp, without the specific consent of the Company.

Where the Company elects to measure the service on the primary side of the transformers, 2% shall be deducted for billing purposes from the energy measurements thus made.

Customer Choice of Generation Service Provider:

A customer may choose to have its Generation Service provided by an Alternative Electric Supplier, under the terms and conditions applicable to Retail Access Service as delineated in Section E, starting on (Sheet No. E-1.00). A customer whose Generation Service is provided by an AES is subject to the Distribution Charges shown below but is not subject to the Power Supply Charges shown below.

A customer that does not choose to have its Generation Service provided by an AES shall be provided Full Requirements Service by the Company and is subject to both the Distribution Charges and the Power Supply Charges shown below.

Monthly Rate:

Distribution Charges:

Customer Charge:

$*35.00* per customer per month

Capacity Charge:

$*15.922* per kW of billing demand

Energy Waste Reduction Surcharge:

This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-4.91.

(continued on Sheet No. D-12.00)

Issued, by
Kenneth A. Dragiewicz, President
Alpena, MI 49707

Effective for service rendered on
and after

Issued under authority of the
Michigan Public Service
Commission Dated, December
22, 2021
in Case No. U-21488

STANDARD POWER SERVICE

(Continued from Sheet No. D-11.00)

Monthly Rate (Continued):

Power Supply Charges:

Energy Charge:

$*0.09219* per kWh for the first 300 kWh per kW of billing demand

$ *0.08297* per kWh for the excess kWh

Power Supply Cost Recovery:

This rate is subject to the Company's Power Supply Cost Recovery Factors as shown on Sheet Nos. D-3.00 and D-4.00.

Renewable Energy Surcharge:

This rate is subject to the Renewable Energy Surcharge shown on Sheet No. D-4.90.

Note: Power Supply Charges are applicable only to customers who receive Full Requirements Service from the Company.

Billing Demand:

The billing demand shall be the maximum kilowatt demand, on a 15-minute interval basis, during the billing month, but not less than 50% of the highest billing demand of the preceding eleven months.

Billing demand determinations shall be rounded to the next highest full kilowatt.

Adjustment for Power Factor:

When the average power factor during the billing month is less than 80% lagging, the Company reserves the right to increase the capacity charge or charges, as applicable, for such billing month in the ratio that 80% bears to such average power factor. The Company shall determine the average power factor by test or by permanently installed measuring equipment.

Substation Ownership Credit:

When the customer furnishes and maintains complete substation equipment, including all transformers, switches, and other apparatus necessary to take service at primary voltage, 3% of the capacity charge or charges, as applicable, shall be deducted for billing purposes.

Minimum Charge:

The Customer Charge, Energy Waste Reduction Surcharge, Renewable Energy Surcharge and the Capacity Charge.

(continued on Sheet No. D-13.00)

LARGE POWER SERVICE

Availability:

Available to any customer where the annual highest actual demand is at least 250 kW, measured on a 15-minute interval basis, but not more than 1,300 kW, measured on a 60-minute interval basis.

This rate is not available for resale purposes.

Nature of Service:

Alternating current, 60 hertz, three-phase, the particular voltage level in each case to be determined by the Company.

Customer Choice of Generation Service Provider:

A customer may choose to have its Generation Service provided by an Alternative Electric Supplier, under the terms and conditions applicable to Retail Access Service as delineated in Section E, starting on (Sheet No. E-1.00). A customer whose Generation Service is provided by an AES is subject to the Distribution Charges shown below but is not subject to the Power Supply Charges shown below.

A customer that does not choose to have its Generation Service provided by an AES shall be provided Full Requirements Service by the Company and is subject to both the Distribution Charges and the Power Supply Charges shown below.

Monthly Rate:

Distribution Charges:

Customer Charge:

$125.00 per month

Capacity Charge:

Maximum Demand Charge:

For service provided at 13,200 volts or higher nominal voltage:

$ *9.919* per kW of maximum demand

For service provided at less than 13,200 volts nominal voltage:

$*12.099* per kW of maximum demand

Power Factor Charge:

$ *0.284* per excess kVar

Energy Waste Reduction Surcharge:

This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-4.91.

(continued on Sheet No. D-15.00)

LARGE POWER SERVICE

(Continued from Sheet No. D-14.00)

Monthly Rate (Continued):

Power Supply Charges:

Energy Charge:

For service provided at 13,200 volts or higher nominal voltage:

$*0.09048* per kWh for all kWh consumed during the on-peak period

$*0.06751* per kWh for all kWh consumed during the off-peak period

For service provided at less than 13,200 volts nominal voltage:

$*0.09227* per kWh for all kWh consumed during the on-peak period

$*0.06886* per kWh for all kWh consumed during the off-peak period

On-Peak Billing Demand Charge:

For service provided at 13,200 volts or higher nominal voltage:

$ 4.560 per kW of on-peak billing demand

For service provided at less than 13,200 volts nominal voltage:

$ 4.651 per kW of on-peak billing demand

Power Factor Charge:

$ *0.39* per excess kVar

Power Supply Cost Recovery:

This rate is subject to the Company's Power Supply Cost Recovery Factors as shown on Sheet Nos. D-3.00 and D-4.00.

Renewable Energy Surcharge:

This rate is subject to the Renewable Energy Surcharge shown on Sheet No. D-4.90.

Note: Power Supply Charges are applicable only to customers who receive Full Requirements Service from the Company.

On-Peak Billing Demand:

The on-peak billing demand shall be based on the highest on-peak demand created during the billing month, provided that no on-peak billing demand shall be less than 50% of the highest on-peak billing demand of the previous eleven billing months.

The on-peak demand shall be the highest 60-minute demand created during on-peak hours. Billing demand determinations shall be rounded to the next highest full kilowatt.

(continued on Sheet No. D-16.00)

LARGE POWER SERVICE

(Continued from Sheet No. D-15.00)

Monthly Rate (Continued):

Maximum Demand:

The maximum demand shall be the highest 60-minute demand created during the current month or previous eleven billing months.

Maximum demand determinations shall be rounded to the next highest full kilowatt.

Existing Customers:

Customers who switch to this rate from another rate shall have their demand history utilized in determining the minimum on-peak billing demand and maximum demand, until they have been on this rate for a full year.

Schedule of On-Peak and Off-Peak Hours:

The following schedule shall apply Monday through Friday (except holidays designated by the Company). Weekends and holidays are off-peak.

On-Peak Hours: *1:00 p.m. to 7:00 p.m.*

Off-Peak Hours: All other hours

Holidays Designated by the Company:

The following are designated as holidays by the Company:

New Year's Day	Labor Day
Memorial Day	Thanksgiving Day
Independence Day	Christmas Day

New Year's Day, Independence Day, and Christmas Day, by definition, are predetermined dates each year. However, in the event that they fall on a Sunday, the Holiday is celebrated the Monday immediately following that Sunday. If these days fall on a Saturday, the Holiday remains on that Saturday.

Power Factor:

This rate requires the metering of kilovar-hours during the billing period. Each month an excess kilovar amount will be calculated using the following method:

1) Determine total lagging kilovar-hour usage by subtracting the metered leading kilovar-hours from the metered lagging kilovar-hours.
2) Determine the total lagging kilovar-hours that would have resulted in an average power factor of 90% for the billing month.
3) Subtract 2) from 1), divide the result by the actual number of hours in the billing month and round to the nearest whole number.

If the excess kilovar amount is positive a power factor charge will be added to the bill. If the excess kilovar amount is negative a power factor charge will be credited to the bill.

(continued on Sheet No. D-17.00)

LARGE INDUSTRIAL SERVICE

Availability:

Available to any customer desiring primary voltage service where the capacity requirement is 1,250 kW or more. However, customers whose capacity requirements exceed 2,000 kW, or whose service requirements involve unusual Company investments, may be required to enter into a special contract. This rate is not available for resale purposes.

Nature of Service:

Alternating current, 60 hertz, three-phase, the particular voltage level in each case to be determined by the Company.

Term and Form of Contract:

All service under this rate shall require a written contract with a minimum term of one year.

Customer Choice of Generation Service Provider:

A customer may choose to have its Generation Service provided by an Alternative Electric Supplier, under the terms and conditions applicable to Retail Access Service as delineated in Section E, starting on (Sheet No. E-1.00). A customer whose Generation Service is provided by an AES is subject to the Distribution Charges shown below but is not subject to the Power Supply Charges shown below.

A customer that does not choose to have its Generation Service provided by an AES shall be provided Full Requirements Service by the Company and is subject to both the Distribution Charges and the Power Supply Charges shown below.

Monthly Rate:

Distribution Charges:

Customer Charge:

$ 425.00 per month

Capacity Charge:

Maximum Demand Charge:

For service provided at 34,500 volts nominal voltage:

$ ***3.956*** per kW of maximum demand

For service provided at 13,800 volts nominal voltage:

$ ***3.956*** per kW of maximum demand

For service provided at 13,200 or lower volts nominal voltage:

$ ***9.417*** per kW of maximum demand

(continued on Sheet No. D-19.00)

LARGE INDUSTRIAL SERVICE

(Continued from Sheet No. D-18.00)

Monthly Rate (Continued):

Distribution Charges (Continued):

Power Factor Charge: $ *0.284* per excess kVar

Energy Waste Reduction Surcharge:

This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-4.91.

Power Supply Charges:

Capacity Charge:

On-Peak Billing Demand Charge:

For service provided at 34,500 volts nominal voltage:
$ ***12.431*** per kW of on-peak billing demand

For service provided at 13,800 volts nominal voltage:
$ ***12.431*** per kW of on-peak billing demand

For service provided at 13,200 volts or lower nominal voltage:
$ ***17.699*** per kW of on-peak billing demand

Energy Charge:

For service provided at 34,500 volts nominal voltage:
$ ***0.06078*** per kWh for all kWh consumed during the on-peak period
$ ***0.04536*** per kWh for all kWh consumed during the off-peak period

For service provided at 13,800 volts nominal voltage:
$ ***0.06078*** per kWh for all kWh consumed during the on-peak period
$ ***0.04536*** per kWh for all kWh consumed during the off-peak period

For service provided at 13,200 volts or lower nominal voltage:
$***0.06323*** per kWh for all kWh consumed during the on-peak period
$***0.04719*** per kWh for all kWh consumed during the off-peak period

Power Factor Charge: $0.39 per excess kVar

Power Supply Cost Recovery:

This rate is subject to the Company's Power Supply Cost Recovery Factors as shown on Sheet Nos. D-3.00 and D-4.00.

Renewable Energy Surcharge:

This rate is subject to the Renewable Energy Surcharge shown on Sheet No. D-4.90.

Note: Power Supply Charges are applicable only to customers who receive Full Requirements Service from the Company.

(continued on Sheet No. D-20.00)

LARGE INDUSTRIAL SERVICE

(Continued from Sheet No. D-19.00)

Monthly Rate (Continued):

Power Supply Charges (Continued):

On-Peak Billing Demand:

The on-peak billing demand shall be based on the highest on-peak demand created during the billing month, provided that no on-peak billing demand shall be less than 50% of the highest on-peak billing demand of the previous eleven billing months.

The on-peak demand shall be the highest 60-minute demand created during on-peak hours.
Billing demand determinations shall be rounded to the next highest full kilowatt.

Maximum Demand:

The maximum demand shall be the highest 60-minute demand created during the current month or previous eleven billing months.

Maximum demand determinations shall be rounded to the next highest full kilowatt.

Existing Customers:

Customers who switch to this rate from another rate (including special contract rates) shall have their demand history utilized in determining the minimum on-peak billing demand and maximum demand, until they have been on this rate for a full year.

Schedule of On-Peak and Off-Peak Hours:

The following schedule shall apply Monday through Friday (except holidays designated by the Company). Weekends and holidays are off-peak.

On-Peak Hours: ***1:00 p.m. to 7:00 p.m.***

Off-Peak Hours: All other hours

Holidays Designated by the Company:

The following are designated as holidays by the Company:

New Year's Day	Labor Day
Memorial Day	Thanksgiving Day
Independence Day	Christmas Day

New Year's Day, Independence Day, and Christmas Day, by definition, are predetermined dates each year. However, in the event that they fall on a Sunday, the Holiday is celebrated the Monday immediately following that Sunday. If these days fall on a Saturday, the Holiday remains on that Saturday.

(continued on Sheet No. D-21.00)

LARGE INDUSTRIAL SERVICE

(Continued from Sheet No. D-20.00)

Monthly Rate (Continued):

Extension of Off-Peak Hours:

The Customer may request that the off-peak billing hours be extended beyond *1:00 p.m.*, on any day of the year, for a time period of one to *six* additional hours. The first hour of any such extension shall be the hour ending at *2:00 p.m.*. Such extension of the off-peak hours shall be continuous and may last for the entire on-peak period of that day.

The Customer shall request such extension at least 90 minutes before the beginning of the hour that would otherwise be an on-peak hour. The Customer's request will be automatically deemed approved by the Company unless the Company, at its sole discretion, specifically denies the request by informing the Customer of its denial at least 45 minutes prior to the beginning of the hour that would otherwise be an on-peak hour. All requests, approvals, or denials shall be transmitted in a mutually agreed upon method.

The total number of off-peak extended hours shall be limited to *36* hours in a calendar year. Once a Customer's request for extending off-peak hours is approved, either directly or indirectly, such request is irrevocable and the requested hours shall count against the *36* hour limit, regardless of the Customer's actual load during such hours.

During extended off-peak hours the Customer's energy charge shall be computed using the on-peak energy rate. When computing the monthly on-peak billing demand, demands set during extended off-peak hours will not be considered.

Power Factor:

This rate requires the metering of kilovar-hours during the billing period. Each month an excess kilovar amount will be calculated using the following method:

1) Determine total lagging kilovar-hour usage by subtracting the metered leading kilovar-hours from the metered lagging kilovar-hours.
2) Determine the total lagging kilovar-hours that would have resulted in an average power factor of 90% for the billing month.
3) Subtract 2) from 1), divide the result by the actual number of hours in the billing month and round to the nearest whole number.

If the excess kilovar amount is positive a power factor charge will be added to the bill. If the excess kilovar amount is negative a power factor charge will be credited to the bill.

(continued on Sheet No. D-22.00)

LARGE INDUSTRIAL SERVICE

(Continued from Sheet No. D-21.00)

Monthly Rate (Continued):

Interruptible Load Discount:

A credit of $*6.961* per kW of on-peak billing demand shall be applied to any Full Requirements Service customer who contracts in writing to permit the Company to curtail its entire load during a period of short-term power emergency.

If the customer wishes to allow a portion, but not all, of its load to be curtailed during a period of short-term power emergency, it can, subject to approval by the Company, nominate a firm load reservation that is no more than 25% of its maximum load. The customer's load above the firm load reservation will then be subject to curtailment. A credit of $ *6.683* per kW of that portion of the on-peak billing demand which is in excess of the customer's firm load reservation shall be applied to any customer who contracts in writing to permit the Company to curtail a portion of its load during a period of short-term power emergency.

The customer shall be provided, whenever possible, notice in advance of probable interruption and the estimated duration of the interruption. Customers who do not interrupt within one hour following notice of an interruption order shall be billed at the cost of replacement energy plus $0.01 per kWh during the time of the interruption, but not less than $0.07 per kWh. Additionally the customer shall be billed at the rate of $50 per kW for the highest 60-minute kW demand created during the interruption period for all usage above the customer's firm demand, in addition to the prescribed monthly rate.

Once the customer has contracted in writing to permit all or a portion of its load to be curtailed it must provide 24 months written notice of its desire to revert to firm service or to increase the firm load reservation. The Company may waive all or a portion of this notice requirement.

Billing Determinants:

All billing determinants shall be based upon recorded meter information.

Minimum Charge:

The Capacity Charge plus the Customer Charge, ***Energy Waste Reduction Surcharge***, and Renewable Energy Surcharge.

(continued on Sheet No. D-23.00)

EFFICIENT ELECTRIC HEAT SERIVCE (EEHS)

Availability:

Open to any customer eligible for the Residential or General Service Rates who uses Geothermal or Heat Pump Systems and take service from the Company. This rate is not available for resale purposes. Total load is not to exceed 35kW, measured on a 15-minute interval basis. Customers under this tariff may not operate distributed generation resources or participate in the Company's Net Metering Program.

The customer can select from two billing options, both of which include metering that is capable of separately identifying EEHS usage. Customer-specific information will be held confidential and the data presented in any analysis will protect the identity of the individual customer.

Nature of Service:

Alternating current, 60 hertz, single phase or three-phase, the particular voltage level in each case to be determined by the Company.

Customer Choice of Generation Service Provider:

A customer may choose to have its Generation Service provided by an Alternative Electric Supplier, under the terms and conditions applicable to Retail Access Service as delineated in (Sheet No E-1.00). A customer whose Generation Service is provided by an AES is subject to the Distribution Charges shown below but is not subject to the Power Supply Charges shown below.

A customer that does not choose to have its Generation Service provided by an AES shall be provided Full Requirements Service by the Company and is subject to both the Distribution Charges and the Power Supply Charges shown below.

Monthly Rate:

Option 1 – Separately Metered EEHS Time-of-Day: An additional multi-register meter capable of measuring electrical energy consumption during on-peak and off-peak billing periods will be installed to separately measure EEHS kWh usage from all other kWh usage at the residence. EEHS kWh usage will be billed at the following Monthly Rates and all other kWh usage will be billed separately at applicable Rates.

Distribution Charges for Residential Service Customer:

Customer Charge: $ ***5.25*** per customer per month
Energy Charge: ***$ 0.07926*** per kWh for all kWh consumed

(continued on Sheet No. D-28.00)

EFFICIENT ELECTRIC HEAT (EEHS)
(Continued from Sheet No. D-27.00)

Distribution Charges for General Service Customer:

Customer Charge: $ *7.50* per customer per month

Energy Charge for service from XXXX X, 2024 to June 30, 2025: $ 0.07439 per kWh for all kWh Energy Charge for service from July 1, 2025 to June 30, 2026: $ 0.07426 per kWh for all kWh Energy Charge for service from July 1, 2026 to June 30, 2027: $ 0.07413 per kWh for all kWh Energy Charge for service from July 1, 2027 to June 30, 2028: $ 0.07401 per kWh for all kWh Energy Charge for service on and after July 1, 2028: $ 0.07388 per kWh for all kWh

Energy Waste Reduction Surcharge:

This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-4.91.

Power Supply Charges for Residential Service Customer:

Energy Charge: $***0.08536*** per kWh for all kWh consumed during the on-peak period
$***0.04423*** per kWh for all kWh consumed during the off-peak period

Power Supply Charges for General Service Customer:

Energy Charge: $.***0.08801*** per kWh for all kWh consumed during the on-peak period
$.***0.04560*** per kWh for all kWh consumed during the off-peak period

Power Supply Cost Recovery:

This rate is subject to the Company's Power Supply Cost Recovery Factors as shown on Sheet Nos. D-3.00 and D-4.00.

Renewable Energy Surcharge:

This rate is subject to the Renewable Energy Surcharge shown on Sheet No. D-4.90.

Note: Power Supply Charges are applicable only to customers who receive Full Requirements Service from the Company.

Minimum Charge:

The Customer Charge and Renewable Energy Surcharge.

Option 2 – Sub-metered EEHS Time-of-Day: A standard meter will measure total kWh usage and an additional submeter capable of measuring electrical energy consumption during on-peak and off-peak billing periods will be installed to separately measure EEHS kWh usage only. Total usage will be billed at Standard Monthly Rates. A second meter charge will apply and for all off-peak EEHS kWh usage additional credits will apply as follows:

Distribution Charges:

Second Meter Charge: $3.00 per customer per month

.

(continued on Sheet No. D-29.00)

EFFICIENT ELECTRIC HEAT (EEHS)

(Continued from Sheet No. D-28.00)

Power Supply Charges

Power Supply Charge Credit for Residential Customers: *$(0.04113)* per kWh for all kWh consumed during the off-peak period.
Power Supply Charge Credit for General Service Customers: *$(0.04241)* per kWh for all kWh consumed during the off-peak period.

Minimum Charge:
The Customer Charge, Renewable Energy Surcharge and a second meter charge shall apply.

Customer Switching Service Charge:
$5.00 each time a customer switches between Generation Service providers. This includes switches from one AES to another, from the Company to an AES, and from an AES to the Company. The customer may switch Generation Service providers at the end of any billing month provided the notice requirements of (Sheet No. E-6.00, Section 2.4) are met. The Customer Switching Service Charge shall not be applied for the first switch of each calendar year or at a time the customer returns to its immediately previous Generation Service provider because the customer was Slammed by an AES.

Due Date and Late Payment Charge:
The due date of the customer bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the unpaid balance, net of taxes, shall be assessed to any bill which is delinquent. The late payment charge shall not apply to customers participating in the Winter Protection Plan.

Schedule of On-Peak and Off-Peak Hours:
The following schedule shall apply Monday through Friday (except holidays designated by the Company). Weekends and holidays are off-peak.
On-Peak Hours: *1:00 p.m. to 7:00 p.m.*
Off-Peak Hours: All other hours

Holidays Designated by the Company:
The following are designated as holidays by the Company:

New Year's Day	Labor Day
Memorial Day	Thanksgiving Day
Independence Day	Christmas Day

New Year's Day, Independence Day, and Christmas Day, by definition, are predetermined dates each year. However, in the event that they fall on a Sunday, the Holiday is celebrated the Monday immediately following that Sunday. If these days fall on a Saturday, the Holiday remains on that Saturday.

Rules and Regulations:
Service under this rate is governed by the Company's Standard Rules and Regulations. The charges under this rate are subject to the General Terms and Conditions of Rate Schedules (Sheet No. D-1.00 through Sheet No. D-4.00).

OUTDOOR PROTECTIVE LIGHTING SERVICE

Availability:

Customers desiring controlled service for outdoor protective lighting on premises where the customer is presently taking service under a standard rate schedule.

Hours of Service:

Dusk to dawn service controlled by photo-sensitive devices which provide service every night and all night for approximately 4,200 hours per year.

Nature of Service:

New Service requests will consist of a light emitting diode (LED) fixture appropriately mounted. Customers that have existing high-pressure sodium (HPS) lights in place are able to continue to use those lights until such time as the fixture is damaged or the company determines it needs to be replaced. At that time, it will be replaced with an LED fixture. Non-functioning lights must be reported by the customer and the Company shall undertake to repair the light as soon as reasonably possible during regular working hours.

Customers that request to have their existing HPS lights replaced with the new LED lights would be responsible for paying a $200.00 service charge to have a company service crew go to their site, remove the old HPS light and install a new LED light.

Monthly Rate:

Existing pole and existing secondary facilities:

100 watt, 8,500 nom. lumens	$ *17.76* per month, per light
250 watt, 24,000 nom. lumens	$ *29.85* per month, per light
60 watt, 7,100 nom. lumens	$ *17.76* per month, per light
177 watt, 18,050 nom. lumens	$ *29.85* per month, per light

New pole and single span of new secondary facilities:

100 watt, 8,500 nom. lumens	$ *20.51* per month, per light
250 watt, 24,000 nom. lumens	$ *32.77* per month, per light
60 watt, 7,100 nom. lumens	$ *20.51* per month, per light
177 watt, 18,050 nom. lumens	$ *32.77* per month, per light

Bills shall be rendered in equal monthly installments without provision for partial or seasonal service.

Energy Waste Reduction Surcharge:

This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-4.91.

(continued on Sheet No. D-31.00)

STREET AND HIGHWAY LIGHTING SERVICE

Availability:

Open to the State of Michigan or any political subdivision thereof having jurisdiction over public streets or roadways, for street or highway lighting service for any system where the Company has existing distribution facilities appropriate for supplying such services.

Hours of Service:

Dusk to dawn service controlled by photo-sensitive devices which provide service every night and all night for approximately 4,200 hours per year.

Nature of Service:

The Company shall furnish, install and own the entire equipment, including wood poles, overhead lines, luminaires, supporting brackets for wood pole mounting and lamps. All new installations shall consist of a light emitting diode (LED) fixture. Existing high-pressure sodium (HPS) lights shall continue to be maintained by the company until such time as the fixture is damaged or the Company determines it needs to be replaced. At that time, it will be replaced with an LED fixture. Non-functioning lights must be reported by the customer and the Company shall undertake to repair the lights as soon as reasonably possible during regular working hours.

Monthly Rate:

The charge per light, with the Company reserving the right to select the type of fixture to be installed, shall be:

For Service from XXXX X, 2024 to June 30, 2025: $ 16.21 per month, per

light For Service from July 1, 2025 to June 30, 2026: $ 18.63 per month, per

light For Service from July 1, 2026 to June 30, 2027: $ 21.05 per month, per

light For Service from July 1, 2027 to June 30, 2028: $ 23.46 per month, per

light For Service on or after July 1, 2028: $ 25.88 per month, per

light

Bills shall be rendered in equal monthly installments without provision for partial or seasonal service.

(continued on Sheet No. D-33.00)

RESIDENTIAL PLUG-IN ELECTRIC VEHICLE SERVICE

Availability:

Open to any customer eligible for Residential Service who uses Plug-In Electric Vehicles (PEV) and take service from the Company. This rate is not available for commercial or industrial service, or for resale purposes. Customers under this tariff may not operate distributed generation resources or participate in the Company's Net Metering Program.

The customer can select from two billing options, both of which include metering that is capable of separately identifying PEV usage. Customer-specific information will be held confidential and the data presented in any analysis will protect the identity of the individual customer.

Nature of Service:

Alternating current, 60 hertz, single phase, 120/240 volts.

Customer Choice of Generation Service Provider:

A customer may choose to have its Generation Service provided by an Alternative Electric Supplier, under the terms and conditions applicable to Retail Access Service as delineated in (Sheet No E-1.00). A customer whose Generation Service is provided by an AES is subject to the Distribution Charges shown below but is not subject to the Power Supply Charges shown below.

A customer that does not choose to have its Generation Service provided by an AES shall be provided Full Requirements Service by the Company and is subject to both the Distribution Charges and the Power Supply Charges shown below.

Monthly Rate:

Option 1 – Separately Metered PEV Time-of-Day: An additional single phase, multi-register meter capable of measuring electrical energy consumption during on-peak and off-peak billing periods will be installed to separately measure PEV kWh usage from all other kWh usage at the residence. PEV kWh usage will be billed at the following Monthly Rates and all other kWh usage will be billed separately at Residential Rates.

Distribution Charges:

Customer Charge: ***$ 5.25*** per customer per month
Energy Charge: ***$ 0.07926*** per kWh for all kWh consumed

Energy Waste Reduction Surcharge:

This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-4.91.

(continued on Sheet No. D-68.00)

RESIDENTIAL PLUG-IN ELECTRIC VEHICLE SERVICE

(Continued from Sheet No. D-67.00)

Power Supply Charges:

Energy Charge: *$ 0.08536* per kWh for all kWh consumed during the on-peak period
$ 0.04423 per kWh for all kWh consumed during the off-peak period

Power Supply Cost Recovery:

This rate is subject to the Company's Power Supply Cost Recovery Factors as shown on Sheet Nos. D-3.00 and D-4.00.

Renewable Energy Surcharge:

This rate is subject to the Renewable Energy Surcharge shown on Sheet No. D-4.90.

Note: Power Supply Charges are applicable only to customers who receive Full Requirements Service from the Company.

Minimum Charge:

The Customer Charge and Renewable Energy Surcharge.

Option 2 – Sub-metered PEV Time-of-Day: A standard meter will measure total residence kWh usage and an additional submeter capable of measuring electrical energy consumption during on-peak and off-peak billing periods will be installed to separately measure PEV kWh usage only. Total residence usage will be billed at Residential Service Monthly Rates. A second meter charge will apply and for all off-peak PEV kWh usage additional credits will apply as follows:

Distribution Charges:

Second Meter Charge: $3.00 per customer per month

Power Supply Charges:

Power Supply Charge Credit: *$ 0.04113* per kWh for all kWh consumed during the off-peak period

Minimum Charge:

The Customer Charge, Renewable Energy Surcharge and a second meter charge shall apply.

(continued on Sheet No. D-69.00)

RESIDENTIAL PLUG-IN ELECTRIC VEHICLE SERVICE
(Continued from Sheet No. D-68.00)

Customer Switching Service Charge:

$5.00 each time a customer switches between Generation Service providers. This includes switches from one AES to another, from the Company to an AES, and from an AES to the Company. The customer may switch Generation Service providers at the end of any billing month provided the notice requirements of (Sheet No. E-6.00, Section 2.4) are met. The Customer Switching Service Charge shall not be applied for the first switch of each calendar year or at a time the customer returns to its immediately previous Generation Service provider because the customer was Slammed by an AES.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the unpaid balance, net of taxes, shall be assessed to any bill which is delinquent. The late payment charge shall not apply to customers participating in the Winter Protection Plan.

Schedule of On-Peak and Off-Peak Hours:

The following schedule shall apply Monday through Friday (except holidays designated by the Company). Weekends and holidays are off-peak.

On-Peak Hours: *1:00 p.m. to 7:00 p.m.*
Off-Peak Hours: All other hours

Holidays Designated by the Company:

The following are designated as holidays by the Company:

New Year's Day	Labor Day
Memorial Day	Thanksgiving Day
Independence Day	Christmas Day

New Year's Day, Independence Day, and Christmas Day, by definition, are predetermined dates each year. However, in the event that they fall on a Sunday, the Holiday is celebrated the Monday immediately following that Sunday. If these days fall on a Saturday, the Holiday remains on that Saturday.

Rules and Regulations:

Service under this rate is governed by the Company's Standard Rules and Regulations. The charges under this rate are subject to the General Terms and Conditions of Rate Schedules (Sheet No. D-1.00 through Sheet No. D-4.00).

GENERAL SERVICE PLUG-IN ELECTRIC VEHICLE

Availability:

Open to any customer eligible for the General Service Rate who uses Plug-In Electric Vehicles (PEV) and take service from the Company. This rate is not available for Residential Service, or for resale purposes. Total load is not to exceed 35kW, measured on a 15-minute interval basis. Customers under this tariff may not operate distributed generation resources or participate in the Company's Net Metering Program.

The customer can select from two billing options, both of which include metering that is capable of separately identifying PEV usage. Customer-specific information will be held confidential and the data presented in any analysis will protect the identity of the individual customer.

Nature of Service:

Alternating current, 60 hertz, single phase or three-phase, the particular voltage level in each case to be determined by the Company.

Customer Choice of Generation Service Provider:

A customer may choose to have its Generation Service provided by an Alternative Electric Supplier, under the terms and conditions applicable to Retail Access Service as delineated in (Sheet No E-1.00). A customer whose Generation Service is provided by an AES is subject to the Distribution Charges shown below but is not subject to the Power Supply Charges shown below.

A customer that does not choose to have its Generation Service provided by an AES shall be provided Full Requirements Service by the Company and is subject to both the Distribution Charges and the Power Supply Charges shown below.

Monthly Rate:

Option 1 – Separately Metered PEV Time-of-Day: An additional multi-register meter capable of measuring electrical energy consumption during on-peak and off-peak billing periods will be installed to separately measure PEV kWh usage from all other kWh usage at the location. PEV kWh usage will be billed at the following Monthly Rates and all other kWh usage will be billed separately at General Service Rates.

Distribution Charges:

Customer Charge: ***$ 7.50*** per customer per month

Energy Charge for service from XXXX X, 2024 to June 30, 2025: $ 0.07439 per kWh for all kWh Energy Charge for service from July 1, 2025 to June 30, 2026: $ 0.07426 per kWh for all kWh Energy Charge for service from July 1, 2026 to June 30, 2027: $ 0.07413 per kWh for all kWh

(continued on Sheet No. D-71.00)

Issued by
Kenneth A. Dragiewicz, President
Alpena, MI 49707

Effective for service rendered on and after

Issued under authority of the Michigan Public Service Commission dated,
in Case No. U-21488

GENERAL SERVICE PLUG-IN ELECTRIC VEHICLE
(Continued from Sheet No. D-70.00)

Monthly Rate: (continued)

Distribution Charges: (continued)

Energy Charge for service from July 1, 2027 to June 30, 2028: $ 0.07401 per kWh for all kWh

Energy Charge for service on and after July 1, 2028: $ 0.07388 per kWh for all kWh

Energy Waste Reduction Surcharge:

This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-4.91.

Power Supply Charges:

Energy Charge: $0. *0.08801* per kWh for all kWh consumed during the on-peak period
$0. *0.04560* per kWh for all kWh consumed during the off-peak period

Power Supply Cost Recovery:

This rate is subject to the Company's Power Supply Cost Recovery Factors as shown on Sheet Nos. D-3.00 and D-4.00.

Renewable Energy Surcharge:

This rate is subject to the Renewable Energy Surcharge shown on Sheet No. D-4.90.

Note: Power Supply Charges are applicable only to customers who receive Full Requirements Service from the Company.

Minimum Charge:

The Customer Charge and Renewable Energy Surcharge.

Option 2 – Sub-metered PEV Time-of-Day: A standard meter will measure total kWh usage and an additional submeter capable of measuring electrical energy consumption during on-peak and off-peak billing periods will be installed to separately measure PEV kWh usage only. Total usage will be billed at General Service Monthly Rates. A second meter charge will apply and for all off-peak PEV kWh usage additional credits will apply as follows:

Distribution Charges:

Second Meter Charge: $3.00 per customer per month

Power Supply Charges:

Power Supply Charge Credit: $(*0.04241*) per kWh for all kWh consumed during the off-peak period

Minimum Charge:

The Customer Charge, Renewable Energy Surcharge and a second meter charge shall apply.

(continued on Sheet No. D-72.00)

Issued by
Kenneth A. Dragiewicz, President
Alpena, MI 49707

Effective for bills rendered on and after

Issued under authority of the Michigan Public Service Commission dated,
in Case No. U-21488

GENERAL SERVICE PLUG-IN ELECTRIC VEHICLE

(Continued from Sheet No. D-71.00)

Customer Switching Service Charge:

$5.00 each time a customer switches between Generation Service providers. This includes switches from one AES to another, from the Company to an AES, and from an AES to the Company. The customer may switch Generation Service providers at the end of any billing month provided the notice requirements of (Sheet No. E-6.00, Section 2.4) are met. The Customer Switching Service Charge shall not be applied for the first switch of each calendar year or at a time the customer returns to its immediately previous Generation Service provider because the customer was Slammed by an AES.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the unpaid balance, net of taxes, shall be assessed to any bill which is delinquent.

Schedule of On-Peak and Off-Peak Hours:

The following schedule shall apply Monday through Friday (except holidays designated by the Company). Weekends and holidays are off-peak.

On-Peak Hours: *1:00 p.m. to 7:00 p.m.*
Off-Peak Hours: All other hours

Holidays Designated by the Company:

The following are designated as holidays by the Company:

New Year's Day	Labor Day
Memorial Day	Thanksgiving Day
Independence Day	Christmas Day

New Year's Day, Independence Day, and Christmas Day, by definition, are predetermined dates each year. However, in the event that they fall on a Sunday, the Holiday is celebrated the Monday immediately following that Sunday. If these days fall on a Saturday, the Holiday remains on that Saturday.

Rules and Regulations:

Service under this rate is governed by the Company's Standard Rules and Regulations. The charges under this rate are subject to the General Terms and Conditions of Rate Schedules (Sheet No. D-1.00 through Sheet No. D-4.00).

SECTION F
STANDARD FORMS INDEX

STANDARD FORMS, INCLUDING APPLICATIONS, AGREEMENTS AND CONTRACTS FOR ELECTRIC SERVICE. ELECTRIC LINE EXTENSIONS, STREET LIGHTING ETC.

F1. Residential, Commercial, or Industrial Overhead Service

https://www.alpenapower.com/new-service/

F2. Residential, Commercial, or Industrial Underground Service

https://www.alpenapower.com/underground-service-2/

F3. Outdoor Protective Lighting Service

https://www.alpenapower.com/outdoor-protective-lighting/

F4. Credit Card Enrollment Form

https://www.alpenapower.com/wp-content/uploads/2023/03/MONTHLY-CREDIT-CARD-ENROLLMENT-FORM-03.13.23.pdf

F5. Direct Payment Enrollment Form

https://www.alpenapower.com/wp-content/uploads/2013/12/AUTOMATIC_PAYMENT_ENROLLMENT_FORM.pdf

F6. Emergency Contact Form

https://www.alpenapower.com/emergency-contact-form/

F7. Landlord Update Form

https://www.alpenapower.com/wp-content/uploads/2013/12/LANDLORD-FORM-2013.pdf

F8. Medical Hold Form

https://www.alpenapower.com/wp-content/uploads/2018/03/Medical-Hold-Form.pdf

F9. Voluntary Green Pricing Program Application

http://www.alpenapower.com/wp-content/uploads/2018/04/voluntary-green-pricing-program-application-2018.pdf

F10. Standard Purchase Power Agreement

https://www.alpenapower.com/wp-content/uploads/2020/12/Power-Purchase-Agreement.pdf

P R O O F O F S E R V I C E

STATE OF MICHIGAN)

Case No. U-21488

County of Ingham)

Brianna Brown being duly sworn, deposes and says that on July 23, 2024 A.D. she electronically notified the attached list of this **Commission Order via e-mail transmission**, to the persons as shown on the attached service list (Listserv Distribution List).

Brianna Brown

Subscribed and sworn to before me
this 23rd day of July 2024.

Angela P. Sanderson
Notary Public, Shiawassee County, Michigan
As acting in Eaton County
My Commission Expires: May 21, 2030

Service List for Case: U-21488

Name	On Behalf Of	Email Address
Alpena Power Company	Alpena Power Company	kd@alpenapower.com
Anna B. Stirling	MPSC Staff	stirlinga1@michigan.gov
Lesley C. Fairrow	ALJs - MPSC	fairrowl1@michigan.gov
Lori Mayabb	MPSC Staff	mayabbl@michigan.gov
Michael E. Moody	Department of Attorney General	moodym2@michigan.gov
Michael J. Orris	MPSC Staff	orrism@michigan.gov
Timothy M. Gulden	Alpena Power Company	tmgulden@gillardlaw.com