### STATE OF MICHIGAN

### BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

\* \* \* \* \*

In the matter, on the Commission's own motion,	)	
regarding the regulatory reviews, revisions,	)	
determinations, and/or approvals necessary for	)	
MICHIGAN GAS UTILITIES CORPORATION	)	
to fully comply with Public Act 295 of 2008,	)	Case No. U-21563
as amended by Public Act 342 of 2016.	)	
·	)	

At the August 22, 2024 meeting of the Michigan Public Service Commission in Lansing, Michigan.

PRESENT: Hon. Daniel C. Scripps, Chair

Hon. Katherine L. Peretick, Commissioner Hon. Alessandra R. Carreon, Commissioner

# ORDER APPROVING SETTLEMENT AGREEMENT

On March 19, 2024, Michigan Gas Utilities Corporation (MGUC) filed an application, with supporting testimony and exhibits, requesting authority to reconcile its energy waste reduction plan revenues and costs for the 12-month period ended December 31, 2023. On April 16, 2024, MGUC filed the 2023 Efficiency United Annual Report, and on July 12, 2024, MGUC filed revised exhibits.

A prehearing conference was held on May 16, 2023, before Administrative Law Judge Jonathan F. Thoits. The Commission Staff and MGUC participated in the proceeding. Subsequently, the parties submitted a settlement agreement resolving all issues in the case.

The Commission has reviewed the settlement agreement and finds that the public interest is adequately represented by the parties who entered into the settlement agreement. The Commission

further finds that the settlement agreement is in the public interest, represents a fair and reasonable resolution of the proceeding, and should be approved.

# THEREFORE, IT IS ORDERED that:

A. The settlement agreement, attached as Exhibit A, is approved, and the revised energy waste reduction surcharges set forth in Attachment 1 to the settlement agreement shall take effect September 1, 2024.

B. Michigan Gas Utilities Corporation shall file, within 30 days of the date of this order, tariff sheets consistent with Attachment 1 to the settlement agreement. After the tariff sheets have been reviewed and accepted by the Commission Staff for inclusion in the company's tariff book, Michigan Gas Utilities Corporation shall promptly file the final tariff sheets in this docket.

The Commission reserves jurisdiction and may issue further orders as necessary.

Any party desiring to appeal this order must do so in the appropriate court within 30 days after issuance and notice of this order, pursuant to MCL 462.26. To comply with the Michigan Rules of Court's requirement to notify the Commission of an appeal, appellants shall send required notices to both the Commission's Executive Secretary and to the Commission's Legal Counsel. Electronic notifications should be sent to the Executive Secretary at LARA-MPSC-Edockets@michigan.gov and to the Michigan Department of Attorney General - Public Service Division at SheaC1@michigan.gov. In lieu of electronic submissions, paper copies of such notifications may be sent to the Executive Secretary and the Attorney General - Public Service Division at 7109 W. Saginaw Hwy., Lansing, MI 48917.

	MICHIGAN PUBLIC SERVICE COMMISSION
	Daniel C. Scripps, Chair
	Katherine L. Peretick, Commissioner
	Alessandra R. Carreon, Commissioner
By its action of August 22, 2024.	
Lisa Felice, Executive Secretary	

#### STATEOFMICHIGAN

### BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

\* \* \* \*

In the matter of the application of	)	
MICHIGAN GAS UTILITIES CORPORATION	)	Case No. U-21563
for authority to reconcile its 2023 energy waste reduction	)	
plan costs and revenues.	_)	

## **SETTLEMENT AGREEMENT**

As provided in § 78 of the Administrative Procedures Act of 1969 ("APA"), as amended, MCL 24.278, and Rule 431 of the Michigan Administrative Hearing System's Administrative Hearing Rules, 2015 AC, R 792.10431, Michigan Gas Utilities Corporation ("MGUC") and the Michigan Public Service Commission Staff ("Staff") hereby agree as follows:

- 1. On March 19, 2024, MGUC filed with the Michigan Public Service Commission ("Commission") an application, along with the testimony and exhibits of its witness Shannon L. Burzycki, to reconcile its Energy Waste Reduction ("EWR") plan revenues and costs for the 12-month period ended December 31, 2023. On April 16, 2024, MGUC filed the 2023 Efficiency United Annual Report.
- 2. On April 16, 2024, the Commission's Executive Secretary issued a Notice of Hearing directing MGUC to mail a copy of the Notice of Hearing to all cities, incorporated villages, townships, and counties in its Michigan service area, as well as to intervenors in Case Nos. U-21327 and U-21366. The Commission further directed MGUC to publish the Notice of Hearing in newspapers of general circulation throughout its service area. As directed, MGUC filed

with the Commission the requisite proofs of publication and mailing prior to the prehearing conference.

- 3. On May 16, 2024, Administrative Law Judge Jonathan Thoits presided over a prehearing conference in this matter. Staff entered its Appearance. There were no intervenors.
- 4. Staff completed a financial audit of the 2023 plan year collections and costs reconciliation. Staff tested the general ledger accounts for surcharge revenue and payments to the state-selected EWR program administrator, Efficiency United, to the numbers in the case. The Company, through the services of Efficiency United, exceeded the legislative EWR target. Staff also sampled bill copies of customers to ensure the appropriate surcharges were billed to specific customer rate classes. As part of its review Staff asked the Company to revise it interest calculation methodology. Thereafter, consistent with its discussion with Staff, the Company filed revised exhibits relating to the changed interest calculation and resulting revised surcharges.
- 5. After the prehearing conference, the parties have engaged in settlement discussions and, as a result, have reached agreement on all of the issues in this case. The parties to this settlement agreement agree as follows:
  - a. The total 2023 payment of \$3,498,463 to the Independent Program

    Administrator satisfies the requirements of MCL 460.1091(1);
  - b. The proposed reconciliation of 2023 EWR revenues and costs should be approved by the Commission and the resulting cumulative net under-recovery is \$358,711, inclusive of the prior period over-recovery and interest through December 31, 2023; and
  - c. The 2023 EWR cumulative net under-recovery of \$358,711 shall be rolled into the beginning balance of MGUC's 2024 EWR cost and recovered in

the revised EWR surcharges set forth in Attachment 1 hereto effective September 1, 2024.

- 6. All of the signatories are of the opinion that this settlement agreement is reasonable, in the public interest and will aid the expeditious conclusion of this case.
- 7. This settlement agreement is intended to be a final disposition of this proceeding, and the parties join in respectfully requesting that the Commission grant prompt approval. The parties agree not to appeal, challenge, or contest the Commission's order accepting and approving this settlement agreement without modification. If the Commission does not accept the settlement agreement without modification, the agreement shall be withdrawn and shall not constitute any part of the record in this proceeding or be used for any other purpose whatsoever.
- 8. This settlement agreement has been made for the sole and express purpose of settling this case, and all discussions relating hereto are and shall be privileged and shall not be used in any manner or be admissible for any other purpose in connection with this proceeding or any other proceeding hereof. This settlement agreement does not constitute precedent in any other case or proceeding. Without limiting the generality of the foregoing, this settlement agreement shall not constitute *res judicata* or collateral estoppel as to any issue. Neither the parties to the settlement nor the Commission shall use this settlement agreement or the order approving it, as precedent in any case or proceeding; provided however, reference to Paragraph 5 may be made to enforce or implement the provisions thereof in subsequent EWR proceedings.
- 9. The parties agree to waive Section 81 of the APA of 1969, as amended, MCL 24.281, as it applies to this proceeding, if the Commission approves this settlement agreement without modification.

### MICHIGAN GAS UTILITIES CORPORATION

Sherri A. Wellman

ON: CN = Sherri A. Wellman

ON: CN = Sherri A. Wellman email =

wellmans@millercanfield.com C = US O = Miller Canfield

Date: 2024.08.07 11:34:18 -04'00'

Dated: August 7, 2024

Its Attorney Sherri A. Wellman (P38989) MILLER, CANFIELD, PADDOCK AND STONE, P.L.C. One Michigan Avenue, Suite 900

Lansing, Michigan 48933

(517) 487-2070

By:\_

MICHIGAN PUBLIC SERVICE COMMISSION STAFF

Monica M. Stephens 2024.08.07 15:30:20

-04'00'

Dated: August 7, 2024

Its Attorney

By:\_

Monica M. Stephens (P73782)

Assistant Attorney General

Public Service Division

7109 W. Saginaw Hwy., 3rd Floor

Lansing, Michigan 48917

(517) 284-8140

# Attachment 1 to Settlement Agreement

(Case No.: U-21563)

Continued from Sheet No. D-1.00

# SECTION D RATE SCHEDULES

## D2. SUPPLEMENTAL CHARGES (contd.)

	Customer Class  RESIDENTIAL SERVICE CHOICE RESIDENTIAL GEN SERVICE TR - Res	EWR Surcharge (per Mcf) \$0.1512-\$0.1933 \$0.1512-\$0.1933 \$0.1512-\$0.1933	- + + +	Distribution Charge + Gas Supply Acquisition Charge (per Mcf)* \$2.8239 \$2.7848	= =	Total Distribution Charge (per	per Mcf per Mcf per Mcf
	Customer Class	EWR Surcharge (per meter, daily)		Fixed Customer Charge (daily)		Total Customer Charge (daily)	_
l	SMALL GENERAL SERVICE	<del>\$0.1200</del> \$0.1798	+	\$1.1507	=	<del>\$1.2707</del> \$1.3305	per customer
l	MEDIUM GENERAL SERVICE	<del>\$1.0054</del> \$0.4922	+	\$1.6438	=	<del>\$2.6492</del> \$2.1360	per customer
l	LARGE GENERAL SERVICE	<b>\$4.847</b> \$3.4757	+	\$13.9726	=	<b>\$18.8196</b> -\$17.4483	per customer
l	STREET LIGHTS	<del>\$0.1253</del> -\$0.1591	+	\$1.1507	=	<del>\$1.276</del> -\$1.3098	per contract
	Customer Class	EWR Surcharge (per month)		Fixed Customer Charge (monthly)		Total Customer Charge (monthly)	-
l	TR-1	<b>\$38.91</b> \$49.98	+	\$925	=	<del>\$963.91</del> \$974.98	per meter
l	TR-2	<del>\$211.34</del> \$186.66	+	\$2,525	=	<del>\$2,736.34</del> \$2,711.66	per meter
	TR-3	<del>\$918.93</del> \$758.06	+	\$3,205	=	<del>\$4123.93</del> \$3,963.06	per meter
	TR - GS**	<del>\$3.65</del> \$5.47	+	\$35	=	<del>\$38.65</del> \$40.47	per meter
l	TR - GM**	<del>\$30.58</del> -\$14.97	+	\$50	=	<del>\$80.58</del> \$64.97	per meter
	TR - GL**	<del>\$147.43</del> \$105.72	+	\$425	=	<del>\$572.43</del> -\$530.72	per meter
	SPECIAL CONTRACTS	<b>\$136.39</b> -\$169.69					per meter

<sup>\*</sup>Gas Supply Acquisition Charge is not applicable to Gas Choice customers or Aggregated Transportation accounts.

Continued on Sheet No. D-1.02

Issued: December 12, 2023
By: Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Effective for service rendered
On and After: January 1, 2024
Issued Under Authority of the
Michigan Public Service Commission
Order Dated: August 30, 2023 In Case No.
U-21366, February 10, 2022, in Case No.
U-20882, December 17, 2020, in Case No.
U-20922

# PROOF OF SERVICE

STATE OF MICHIGAN	)	
		Case No. U-21563
County of Ingham	)	

Brianna Brown being duly sworn, deposes and says that on August 22, 2024 A.D. she electronically notified the attached list of this **Commission Order via e-mail transmission**, to the persons as shown on the attached service list (Listserv Distribution List).

Brianna Brown

Subscribed and sworn to before me this 22<sup>nd</sup> day of August 2024.

Angela P. Sanderson

Notary Public, Shiawassee County, Michigan

As acting in Eaton County

My Commission Expires: May 21, 2030

Service List for Case: U-21563

Name	On Behalf Of	Email Address
Jonathan F. Thoits	ALJs - MPSC	thoitsj@michigan.gov
Michigan Gas Utilities Corporation	Michigan Gas Utilities Corporation	mike.baker@michigangasutilities.com
(MGUC)	(MGUC)	
Monica M. Stephens	MPSC Staff	stephensm11@michigan.gov
Sherri A. Wellman	Michigan Gas Utilities Corporation (MGUC)	wellmans@millercanfield.com

## GEMOTION DISTRIBUTION SERVICE LIST

<u>kabraham@mpower.org</u> Abraham,Katie - MMEA

<u>mkuchera@AEPENERGY.COM</u> AEP Energy

<u>mfurmanski@algerdelta.com</u> Alger Delta Cooperative

kd@alpenapower.com Alpena Power

kerdmann@atcllc.comAmerican Transmission Companyacotter@atcllc.comAmerican Transmission Companyawebster@baycitymi.govBay City Electric Light & Power

<u>rbishop@BISHOPENERGY.COM</u>
braukerL@MICHIGAN.GOV

Bishop Energy
Brauker, Linda

<u>cherie.fuller@bp.com</u>

<u>greg.bass@calpinesolutions.com</u>

bp Energy Retail Company, LLC

Calpine Energy Solutions

lchappelle@potomaclaw.com Chappelle, Laura

<u>rjohnson@cherrylandelectric.coop</u>

frucheyb@DTEENERGY.COM

Cherryland Electric Cooperative
Citizens Gas Fuel Company

<u>crystalfallsmgr@HOTMAIL.COM</u>
Citizens Gas Fuel Company
City of Crystal Falls

gpirkola@escanaba.org City of Escanaba
jolson@gladstonemi.gov City of Gladstone
kmaynard@cityofmarshall.com City of Marshall
tdavlin@portland-michigan.org City of Portland
cwilson@cloverland.com Cloverland
mheise@cloverland.com Cloverland

todd.mortimer@CMSENERGY.COM CMS Energy

sarah.jorgensen@cmsenergy.comConsumers Energy CompanyMichael.torrey@cmsenergy.comConsumers Energy CompanyCANDACE.GONZALES@cmsenergy.comConsumers Energy Companympsc.filings@CMSENERGY.COMConsumers Energy Companympsc.filings@CMSENERGY.COMConsumers Energy Company

david.fein@CONSTELLATION.COMConstellation Energykate.stanley@CONSTELLATION.COMConstellation Energykate.fleche@CONSTELLATION.COMConstellation New Energy

lpage@dickinsonwright.com Dickinson Wright info@dillonpower.com Dillon Power, LLC Neal.fitch@nrg.com **Direct Energy** Kara.briggs@nrg.com **Direct Energy** Ryan.harwell@nrg.com **Direct Energy** mpscfilings@DTEENERGY.COM **DTE Energy** joyce.leslie@dteenergy.com **DTE Energy** karen.vucinaj@dteenergy.com **DTE Energy** 

 customerservice@eligoenergy.com
 Eligo Energy MI, LLC

 ftravaglione@energyharbor.com
 Energy Harbor

rfawaz@energyintl.com Energy International Power Marketing d/b/a PowerOne

sejackinchuk@varnumlaw.com Energy Michigan

<u>customercare@plymouthenergy.com</u> ENGIE Gas & Power f/k/a Plymouth Energy

## GEMOTION DISTRIBUTION SERVICE LIST

Felice, Lisa

felicel@MICHIGAN.GOV

<u>bgorman@FIRSTENERGYCORP.COM</u> First Energy <u>phil@allendaleheating.com</u> Forner, Phil

<u>dburks@glenergy.com</u> Great Lakes Energy

slamp@glenergy.comGreat Lakes Energy Cooperativesculver@glenergy.comGreat Lakes Energy Cooperative

<u>Irgustafson@CMSENERGY.COM</u> Gustafson, Lisa

<u>jhammel@hillsdalebpu.com</u> Hillsdale Board of Public Utilities

<u>coneill@homeworks.org</u> HomeWorks Tri-County Electric Cooperative <u>psimmer@HOMEWORKS.ORG</u> HomeWorks Tri-County Electric Cooperative

<u>mgobrien@aep.com</u>
<u>dan@megautilities.org</u>

Indiana Michigan Power Company
Integrys Group

daustin@IGSENERGY.COM Interstate Gas Supply Inc

<u>general@itctransco.com</u> ITC Holdings <u>kadarkwa@itctransco.com</u> ITC Holdings

<u>igoodman@commerceenergy.com</u>
<u>krichel@DLIB.INFO</u>

Just Energy Solutions
<u>Krichel, Thomas</u>

dbodine@LIBERTYPOWERCORP.COM Liberty Power ham557@GMAIL.COM Lowell S.

tlundgren@potomaclaw.com Lundgren, Timothy

tcarpenter@mblp.org Marquette Board of Light & Power

suzy@megautilities.org MEGA dan@megautilities.org MEGA

mmann@USGANDE.COM Michigan Gas & Electric

<u>shannon.burzycki@wecenergygroup.com</u> Michigan Gas Utilities Corporation

mrzwiers@INTEGRYSGROUP.COM Michigan Gas Utilities/Upper Penn Power/Wisconsin

<u>kabraham@mpower.org</u> Michigan Public Power Agency

JHDillavou@midamericanenergyservices.comMidAmerican Energy Services, LLCJCAltmayer@midamericanenergyservices.comMidAmerican Energy Services, LLCLMLann@midamericanenergyservices.comMidAmerican Energy Services, LLCdave.allen@TEAMMIDWEST.COMMidwest Energy Cooperative

dave.allen@TEAMMIDWEST.COMMidwest Energy Cooperativebob.hance@teammidwest.comMidwest Energy Cooperativekerri.wade@teammidwest.comMidwest Energy CooperativeMarie-Rose.Gatete@teammidwest.comMidwest Energy Cooperative

meghan.tarver@teammidwest.comMidwest Energy Cooperatived.motley@COMCAST.NETMotley, Doug

<u>rarchiba@FOSTEROIL.COM</u> My Choice Energy <u>customerservice@nordicenergy-us.com</u> Nordic Energy Services, LLC

<u>karl.j.hoesly@xcelenergy.com</u> Northern States Power

esoumis@ontorea.com Ontonagon County Rural Elec

<u>mpauley@GRANGERNET.COM</u>
<u>mmpeck@fischerfranklin.com</u>
Pauley, Marc
Peck, Matthew

<u>bschlansker@PREMIERENERGYLLC.COM</u> Premier Energy Marketing LLC

## GEMOTION DISTRIBUTION SERVICE LIST

MVanschoten@pieg.com

aberg@pieg.com

johnbistranin@realgy.com

 $\underline{BusinessOffice@REALGY.COM}$ 

mvorabouth@ses4energy.com

rabaey@SES4ENERGY.COM

cborr@WPSCI.COM

jbelec@stephenson-mi.org

kay8643990@YAHOO.COM

regulatory@texasretailenergy.com

bessenmacher@tecmi.coop

James.Beyer@wecenergygroup.com

Richard.Stasik@wecenergygroup.com

<u>jlarsen@uppco.com</u>

estocking@uppco.com

manager@villageofbaraga.org

Villagemanager@villageofclinton.org

jeinstein@volunteerenergy.com

leew@WVPA.COM

tking@WPSCI.COM

Amanda@misostates.org

Deborah.e.erwin@xcelenergy.com

Michelle.Schlosser@xcelenergy.com

Presque Isle Electric & Gas Cooperative, INC

Presque Isle Electric & Gas Cooperative, INC

Realgy Corp.

**Realgy Energy Services** 

Santana Energy

Santana Energy

Spartan Renewable Energy, Inc. (Wolverine Power Marketing

Corp)

Stephenson Utilities Department

**Superior Energy Company** 

Texas Retail Energy, LLC

Thumb Electric Cooperative

Upper Michigan Energy Resources Corporation

**Upper Michigan Energy Resources Corporation** 

Upper Peninsula Power Company

Upper Peninsula Power Company

Village of Baraga

Village of Clinton

**Volunteer Energy Services** 

Wabash Valley Power

**Wolverine Power** 

Wood, Amanda

**Xcel Energy** 

Xcel Energy