

STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

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In the matter, on the Commission's own motion, )  
regarding the regulatory reviews, revisions, )  
determinations, and/or approvals necessary for ) Case No. U-21328  
**SEMCO ENERGY, INC.**, to fully comply )  
with Public Act 295 of 2008, as amended by )  
Public Act 342 of 2016. )  
\_\_\_\_\_)

At the September 5, 2024 meeting of the Michigan Public Service Commission in Lansing,  
Michigan.

PRESENT: Hon. Daniel C. Scripps, Chair  
Hon. Katherine L. Peretick, Commissioner  
Hon. Alessandra R. Carreon, Commissioner

**ORDER APPROVING SETTLEMENT AGREEMENT**

On June 27, 2024, SEMCO Energy Gas Company (SEMCO), a division of SEMCO Energy, Inc., filed an amended application for approval of an amended energy waste reduction (EWR) plan for the 2024-2025 plan years, pursuant to Public Act 295 of 2008, as amended by Public Act 342 of 2016, and as recently amended by Public Act 229 of 2023. Specifically, SEMCO requests to amend its EWR plan as approved by the Commission in its December 21, 2023 order in this docket.

On August 12, 2024, a prehearing conference was held before Administrative Law Judge Sally L. Wallace. In addition to SEMCO, the Commission Staff participated in the proceeding. The parties subsequently filed a settlement agreement resolving all issues in the case.

The Commission has reviewed the settlement agreement and finds that the public interest is adequately represented by the parties who entered into the settlement agreement. The Commission further finds that the settlement agreement is in the public interest, represents a fair and reasonable resolution of the proceeding, and should be approved.

THEREFORE, IT IS ORDERED that:

A. The settlement agreement, attached as Exhibit A, is approved.

B. SEMCO Energy Gas Company shall file, within 30 days of the date of this order, tariff sheets consistent with the settlement agreement. After the tariff sheets have been reviewed and accepted by the Commission Staff for inclusion in the company's tariff book, SEMCO Energy Gas Company shall promptly file the final tariff sheets in this docket.

The Commission reserves jurisdiction and may issue further orders as necessary.

Any party desiring to appeal this order must do so in the appropriate court within 30 days after issuance and notice of this order, pursuant to MCL 462.26. To comply with the Michigan Rules of Court's requirement to notify the Commission of an appeal, appellants shall send required notices to both the Commission's Executive Secretary and to the Commission's Legal Counsel.

Electronic notifications should be sent to the Executive Secretary at [LARA-MPSC-Edockets@michigan.gov](mailto:LARA-MPSC-Edockets@michigan.gov) and to the Michigan Department of Attorney General - Public Service Division at [sheac1@michigan.gov](mailto:sheac1@michigan.gov). In lieu of electronic submissions, paper copies of such notifications may be sent to the Executive Secretary and the Attorney General - Public Service Division at 7109 W. Saginaw Hwy., Lansing, MI 48917.

MICHIGAN PUBLIC SERVICE COMMISSION

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Daniel C. Scripps, Chair

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Katherine L. Peretick, Commissioner

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Alessandra R. Carreon, Commissioner

By its action of September 5, 2024.

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Lisa Felice, Executive Secretary

STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

In the matter, on the Commission’s own )  
motion, regarding the regulatory reviews, )  
revisions, determinations, and/or approvals )  
necessary for **SEMCO ENERGY, INC.** to )  
fully comply with Public Act 295 of 2008, )  
as amended by Public Act 342 of 2016. )

Case No. U-21328

SETTLEMENT AGREEMENT

Pursuant to Section 78 of the Administrative Procedures Act of 1969, as amended (1969 PA 306, §78; MCLA 24.278), and Rule 431 of the Rules of Practice and Procedure before the Michigan Public Service Commission (the “Commission”), R 792.10431, the undersigned parties stipulate and agree as follows:

WHEREAS, on December 21, 2023, the Commission issued its Order Approving Settlement Agreement in this case, approving SEMCO Energy Gas Company’s (“SEMCO” or the “Company”) 2024-2025 Energy Waste Reduction (“EWR”) Plan.

WHEREAS, on May 6, 2024, consistent with the Commission’s March 28, 2017 Order in Case No. U-18260, SEMCO filed its 30-Day Notice of Intent to File an Application for Approval of its Amended 2024-2025 EWR Plan in this case.

WHEREAS, on June 27, 2024, SEMCO filed its Application for Approval of its Amended 2023-2024 EWR Plan, with supporting testimony and exhibits, in this proceeding seeking approval of the Company’s Amended 2024-2025 EWR Plan pursuant to MCL460.1073(4), which sets forth the process for amending and approving a utility’s EWR Plan at a time other than during the biennial review. SEMCO’s Application to

DYKEMA GOSSETT PLLC - Capitol View, 201 Townsend Street, Suite 900, Lansing, Michigan 48933

Amend continues to support fundamental proposals approved in the Commission's December 21, 2023 Order Approving Settlement Agreement.

WHEREAS, this Settlement Agreement between SEMCO and Commission Staff, (collectively, the "Parties"), is intended to amend the identified portions of SEMCO's 2024-2025 EWR Plan, approved by the Commission in its December 21, 2023 Order Approving Settlement Agreement in this case.

WHEREAS, the proposed amendment to SEMCO's 2023-2024 EWR Plan is in response to recently-passed legislation, 2023 PA 229 ("PA 229" or "Act 229"), which became effective February 13, 2024, and amends MCL460.1001 *et seq.*, 2008 PA 295, the Michigan Clean, Renewable, and Efficient Energy Act ("PA 295" or "Act 295"), and the Clean and Renewable Energy and Energy Waste Reduction Act ("PA 342" or "Act 342").

WHEREAS, Act 229 became effective during the Company's 2024 EWR Plan year and impacts natural gas providers, including SEMCO, in four categories: (i) energy savings, (ii) financial incentives; (iii) low income programs; and (iv) other (health and safety, the workforce, and societal discount rate).

WHEREAS, the Company's Amended EWR Plan filing describes how SEMCO will amend its 2024-2025 EWR Plan in compliance with newly enacted Act 229, explaining how the Amended EWR Plan (i) increases the minimum incremental energy savings required to meet the EWR Standard; (ii) revises the Financial Incentive Mechanism ("FIM") to align with new targets and incentives provided for in Act 229; (iii) expands the Company's low-income programs to begin a ramp up to meet the 35% budget requirement ahead of 2029, and (iv) incorporates health and safety, workforce

development, and integrates societal discount rate in cost effectiveness testing. Additionally, the Company's Amended EWR Plan explains forth the increased budget necessary to implement its Amended EWR Plan, the associated revised surcharges designed to recover the costs of the Amended EWR Plan, and the methodology used in calculating the Amended EWR performance incentive mechanism.

WHEREAS, on August 12, 2024, a prehearing conference was held before Administrative Law Judge Sally L. Wallace ("ALJ"). In addition to SEMCO, Commission Staff also participated.

WHEREAS the Commission Staff thoroughly reviewed the filing, including the pre-filed direct testimony and exhibits of SEMCO's witnesses. The result of that review and the Parties' settlement discussions is this executed Settlement Agreement, entered into in full settlement of this matter.

NOW THEREFORE, for purposes of settlement of SEMCO's Application to Amend its 2024-2025 EWR Plan in Case No. U-21328, the Parties hereby stipulate and agree as follows:

1. The Commission should determine that the Company's Amended 2024-2025 EWR Plan, including the revised surcharges designed to recover the costs of the Amended EWR Plan and methodology used in calculating the Amended EWR performance incentives, is reasonable, prudent, and consistent with PA 295, as amended by PA 342 and PA 229 and all other applicable orders and laws.

2. The Commission should approve the Company's as-filed Amended 2024-2025 EWR Plan in its entirety, which includes:

- a. Surcharges designed to recover the costs of the Amended 2024-2025 EWR Plan, subject to annual reconciliation under PA 295, as amended, as set forth in **Attachment A**.
- b. Revision to the FIM to align with new targets and incentives provided for in PA 229 as set forth in **Attachment B** (prorated for 2024 to coincide with the effective date of Act 229, as shown on Attachment B, page 1, and fully aligned with new targets and incentives for 2025, as shown on Attachment B, page 2);
- c. Amended tariff sheets set forth in **Attachment C** (tariff sheets effective until December 31, 2024) and **Attachment D** (tariff sheets effective January 1, 2025) (SEMCO's tariff sheets have been updated in a manner consistent with this Settlement Agreement and the Company's 2023 EWR Reconciliation settlement agreement in Case No. U-21564, which are being simultaneously executed and filed by the Parties. The revised tariff sheets are, thus, being submitted in this case as Attachments C and D, and are also being submitted in the Company's 2023 EWR Reconciliation proceeding (Case No. U-21564));
- d. An increase in the 2025 minimum incremental energy saving target for Tier 1 incremental energy savings to 0.875%, increase Tier 2 minimum to 1%, and increase Tier 3 minimum to 1.25% of total retail natural gas sales with an average savings life of at least 10 years to meet the EWR Standard provided for in PA 229, and a prorated

increase of these same targets for 2024 to coincide with the effective date of Act 229;

- c. Expansion of the Company's low-income programs to begin a ramp up to meet the 35% budget requirement ahead of 2029, as provided for in PA 229; and;
- d. The Low-Income Residential surcharge class consistent with the changes to low-income spending targets and low-income EWR programming established in PA 229.

3. The Commission should determine that, except for the amendments sought in the Company's Amended 2024-2025 EWR Plan filing and described herein, the program descriptions, approved pilots, and all other provisions of its current Commission-approved EWR Plan, as outlined in the Commission's December 21, 2023 Order Approving Settlement Agreement, remain unchanged by the amended testimony and exhibits, and should be adopted and continued as planned for EWR plan years 2024 and 2025.

4. The Parties agree that this Settlement Agreement is reasonable, in the public interest, consistent with applicable law, and will aid in the expeditious conclusion of the issues in this case. The Parties, therefore, respectfully request that the Commission promptly issue an order accepting and approving this Settlement Agreement.

5. This settlement is entered into for the sole and express purpose of reaching a compromise among the Parties. All offers of settlement and discussions relating to this settlement are, and shall be considered, privileged under MRE 408. If the Commission



approves this Settlement Agreement without modification, neither the Parties to this Settlement Agreement nor the Commission shall make any reference to, or use, this Settlement Agreement or the order approving it, as a reason, authority, rationale, or example for taking any action or position or making any subsequent decision in any other case or proceeding; provided, however, such references may be made to enforce or implement the provisions of this Settlement Agreement and the order approving it.

6. This Settlement Agreement is based on the facts and circumstances of this Amended 2024-2025 EWR Plan proceeding (in conjunction with the settlement terms of the Company's 2023 EWR Reconciliation proceeding – Case No. U-21564) and is intended for the final disposition of Case No. U-21328. So long as the Commission approves this Settlement Agreement without any modification, the Parties agree not to appeal, challenge, or otherwise contest the Commission order approving this Settlement Agreement. Except as otherwise set forth herein, the Parties agree and understand that this Settlement Agreement does not limit any party's right to take new and/or different positions on similar issues in other administrative proceedings or appeals related thereto.

7. This Settlement Agreement is not severable. Each provision of the Settlement Agreement is dependent upon all other provisions of this Settlement Agreement. Failure to comply with any provision of this Settlement Agreement constitutes failure to comply with the entire Settlement Agreement. If the Commission rejects or modifies this Settlement Agreement or any provision of the Settlement Agreement, this Settlement Agreement shall be deemed to be withdrawn, shall not constitute any part of the record in this proceeding or be used for any other purpose, and shall be without prejudice to the pre-negotiation position of the Parties.

8. The Parties acknowledge and agree that, consistent with the Commission's May 31, 2017 Minute Action in Case No. U-17763 entitled "Proposal for Decision Waiver Authorization," because this is a 90-day case under MCL 460.1073(4), Section 81 of the Administrative Procedures Act of 1969, MCL 24.281, as it applies to the issues resolved in this Settlement Agreement, are waived.

**MICHIGAN PUBLIC SERVICE  
COMMISSION STAFF**



Dated: August 21, 2024

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**SEMCO ENERGY GAS COMPANY**

Theresa A.

Digitally signed by: Theresa A.G.  
Staley  
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Date: 2024.08.21 14:51:37 -04'00'

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Dated: August 21, 2024

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## ATTACHMENT A

	2024	LI Res	Non LI Res	GS	TR
1					
2	2024 Plan Spend	\$ 170,073	\$ 7,582,009	\$ 5,400,000	\$ 900,000
3	Collected Surcharge Jan-May 2024	\$ 110,033	\$ 7,259,617	\$ 2,300,745	\$ 467,950
4	Per Dth	\$ 0.1062	\$ 0.0303	\$ 4.1179	\$ 0.2014
5	2024 Income Qualified spread		\$ 2,566,147	\$ 1,184,375	\$ 197,396
6	Per Dth		\$ 0.2414	\$ 1.5737	\$ 0.0920
7	Total Plan Spend Per Dth	\$ 0.1062	\$ 0.2718	\$ 5.6916	\$ 0.2934
8	Incremental Surcharge (Incentive) January 2024 through December 2024	\$0.0597	\$0.0691	\$0.3898	\$0.0466
9	Total EWR Surcharge June 2024-December 2024	\$ 0.1659	\$ 0.3409	\$ 6.0814	\$ 0.3400

**SEMCO ENERGY, Inc.**

2024-2025 Energy Waste Reduction  
Calculation of Customer Surcharges

	2025	LI Res	Non LI Res	GS	TR
1					
2	2025 Plan Spend	\$ 335,377	\$ 6,829,496	\$ 6,900,000	\$ 1,150,000
3	Per Dth	\$ 0.2476	\$ 0.2509	\$ 3.8690	\$ 0.2825
4	2025 Income Qualified spread		\$ 5,060,333	\$ 2,335,538	\$ 389,256
5	Per Dth		\$ 0.19	\$ 1.3096	\$ 0.0956
6	Total Plan Spend Per Dth	\$ 0.2476	\$ 0.4368	\$ 5.1786	\$ 0.3781
	<b>Incremental Surcharge (Incentive)</b>	\$0.07	\$0.07	\$0.43	\$0.04
	January 2025 through December 2025				
	Total EWR surcharge	\$ 0.3153	\$ 0.5076	\$ 5.6110	\$ 0.4156

## ATTACHMENT B

**Energy Waste Reduction Program  
 Recommended 2024 Financial Incentive Mechanism**

Annual First Year Savings Goal		Annual Lifetime Savings Goal	Low Income Spend Goal			
Total Adjusted Sales (therms):		Forecasted baseline (therms):	Forecasted baseline (\$):			
471,339,416		40,548,103	2,880,000			
Savings (therms)		Savings (therms)	Minimum Spend (%)	Incentive	Space Heating Efficiency Incentive*	
T I E R 1	4,054,810	0.860%	40,548,103	16.00%	15.00%	+ 2.5% Incentive
	4,077,471	0.865%	40,774,709	16.12%	15.18%	+ 2.5% Incentive
	4,100,131	0.870%	41,001,314	16.24%	15.36%	+ 2.5% Incentive
	4,122,792	0.875%	41,227,920	16.35%	15.54%	+ 2.5% Incentive
	4,145,453	0.880%	41,454,525	16.47%	15.72%	+ 2.5% Incentive
	4,168,113	0.884%	41,681,131	16.59%	15.90%	+ 2.5% Incentive
	4,190,774	0.889%	41,907,736	16.71%	16.09%	+ 2.5% Incentive
	4,213,434	0.894%	42,134,342	16.82%	16.27%	+ 2.5% Incentive
	4,236,095	0.899%	42,360,947	16.94%	16.45%	+ 2.5% Incentive
	4,258,755	0.904%	42,587,553	17.06%	16.63%	+ 2.5% Incentive
	4,281,416	0.908%	42,814,158	17.18%	16.81%	+ 2.5% Incentive
	4,304,076	0.913%	43,040,764	17.29%	16.99%	+ 2.5% Incentive
	4,326,737	0.918%	43,267,369	17.41%	17.17%	+ 2.5% Incentive
	4,349,397	0.923%	43,493,975	17.53%	17.35%	+ 2.5% Incentive
	4,372,058	0.928%	43,720,580	17.65%	17.53%	+ 2.5% Incentive
	4,394,719	0.932%	43,947,186	17.76%	17.71%	+ 2.5% Incentive
	4,417,379	0.937%	44,173,791	17.88%	17.90%	+ 2.5% Incentive
	4,440,040	0.942%	44,400,397	18.00%	18.08%	+ 2.5% Incentive
	4,462,700	0.947%	44,627,002	18.12%	18.26%	+ 2.5% Incentive
	4,485,361	0.952%	44,853,607	18.24%	18.44%	+ 2.5% Incentive
4,508,021	0.956%	45,080,213	18.35%	18.62%	+ 2.5% Incentive	
4,530,682	0.961%	45,306,818	18.47%	18.80%	+ 2.5% Incentive	
4,553,342	0.966%	45,533,424	18.59%	18.98%	+ 2.5% Incentive	
4,576,003	0.971%	45,760,029	18.71%	19.16%	+ 2.5% Incentive	
4,598,663	0.976%	45,986,635	18.82%	19.34%	+ 2.5% Incentive	
4,621,324	0.980%	46,213,240	18.94%	19.52%	+ 2.5% Incentive	
T I E R 2	4,643,985	0.985%	46,439,846	19.06%	19.71%	+ 2.5% Incentive
	4,688,342	0.995%	46,883,421	19.18%	19.81%	+ 2.5% Incentive
	4,732,700	1.004%	47,326,997	19.29%	19.91%	+ 2.5% Incentive
	4,777,057	1.014%	47,770,573	19.41%	20.01%	+ 2.5% Incentive
	4,821,415	1.023%	48,214,148	19.53%	20.11%	+ 2.5% Incentive
	4,865,772	1.032%	48,657,724	19.65%	20.21%	+ 2.5% Incentive
	4,910,130	1.042%	49,101,299	19.76%	20.31%	+ 2.5% Incentive
	4,954,488	1.051%	49,544,875	19.88%	20.41%	+ 2.5% Incentive
	4,998,845	1.061%	49,988,451	20.00%	20.51%	+ 2.5% Incentive
	5,043,203	1.070%	50,432,026	20.12%	20.61%	+ 2.5% Incentive
	5,087,560	1.079%	50,875,602	20.24%	20.71%	+ 2.5% Incentive
	5,131,918	1.089%	51,319,177	20.35%	20.81%	+ 2.5% Incentive
	5,176,275	1.098%	51,762,753	20.47%	20.91%	+ 2.5% Incentive
	5,220,633	1.108%	52,206,329	20.59%	21.01%	+ 2.5% Incentive
	5,264,990	1.117%	52,649,904	20.71%	21.11%	+ 2.5% Incentive
	5,309,348	1.126%	53,093,480	20.82%	21.21%	+ 2.5% Incentive
	5,353,706	1.136%	53,537,055	20.94%	21.31%	+ 2.5% Incentive
	5,398,063	1.145%	53,980,631	21.06%	21.41%	+ 2.5% Incentive
	5,442,421	1.155%	54,424,206	21.18%	21.51%	+ 2.5% Incentive
	5,486,778	1.164%	54,867,782	21.29%	21.61%	+ 2.5% Incentive
5,531,136	1.173%	55,311,358	21.41%	21.71%	+ 2.5% Incentive	
5,575,493	1.183%	55,754,933	21.53%	21.81%	+ 2.5% Incentive	
5,619,851	1.192%	56,198,509	21.65%	21.91%	+ 2.5% Incentive	
5,664,208	1.202%	56,642,084	21.76%	22.01%	+ 2.5% Incentive	
5,708,566	1.211%	57,085,660	21.88%	22.11%	+ 2.5% Incentive	
T I E R 3	5,752,924	1.221%	57,529,236	22.00%	22.21%	+ 2.5% Incentive
	5,797,281	1.230%	57,972,811	22.12%	22.21%	+ 2.5% Incentive
	5,841,639	1.239%	58,416,387	22.24%	22.21%	+ 2.5% Incentive
	5,885,996	1.249%	58,859,962	22.35%	22.21%	+ 2.5% Incentive
	5,930,354	1.258%	59,303,538	22.47%	22.21%	+ 2.5% Incentive
5,974,711	1.268%	59,747,114	22.59%	22.21%	+ 2.5% Incentive	

**\* + 2.5% Space Heating Efficiency Incentive Opportunity**

By spending at least 67% of the total budget on measures that reduce space heating loads, the Company is eligible for an additional incentive of 2.5% of EWR program expenditures for the program year. Measures that reduce space heating loads consist of improvements to any of the following:

- (a) Building envelopes, such as air sealing, insulation, or efficient windows and doors.
- (b) Heating distribution systems and heating system controls.
- (c) Ventilation systems.

**Energy Waste Reduction Program  
 Recommended 2025 Financial Incentive Mechanism**

Annual First Year Savings Goal		Annual Lifetime Savings Goal	Low Income Spend Goal			
Total Adjusted Sales (therms):		Forecasted baseline (therms):	Forecasted baseline (\$):			
459,903,012		40,241,514	5,520,000			
Savings (therms)		Savings (therms)	Minimum Spend (%)	Incentive	Space Heating Efficiency Incentive*	
T I e r 1	4,024,151	0.875%	40,241,514	24.00%	15.00%	+ 2.5% Incentive
	4,046,262	0.880%	40,462,621	24.12%	15.19%	+ 2.5% Incentive
	4,068,373	0.885%	40,683,728	24.24%	15.38%	+ 2.5% Incentive
	4,090,484	0.889%	40,904,835	24.35%	15.58%	+ 2.5% Incentive
	4,112,594	0.894%	41,125,942	24.47%	15.77%	+ 2.5% Incentive
	4,134,705	0.899%	41,347,050	24.59%	15.96%	+ 2.5% Incentive
	4,156,816	0.904%	41,568,157	24.71%	16.15%	+ 2.5% Incentive
	4,178,926	0.909%	41,789,264	24.82%	16.35%	+ 2.5% Incentive
	4,201,037	0.913%	42,010,371	24.94%	16.54%	+ 2.5% Incentive
	4,223,148	0.918%	42,231,478	25.06%	16.73%	+ 2.5% Incentive
	4,245,259	0.923%	42,452,586	25.18%	16.92%	+ 2.5% Incentive
	4,267,369	0.928%	42,673,693	25.29%	17.12%	+ 2.5% Incentive
	4,289,480	0.933%	42,894,800	25.41%	17.31%	+ 2.5% Incentive
	4,311,591	0.938%	43,115,907	25.53%	17.50%	+ 2.5% Incentive
	4,333,701	0.942%	43,337,015	25.65%	17.69%	+ 2.5% Incentive
	4,355,812	0.947%	43,558,122	25.76%	17.88%	+ 2.5% Incentive
	4,377,923	0.952%	43,779,229	25.88%	18.08%	+ 2.5% Incentive
	4,400,034	0.957%	44,000,336	26.00%	18.27%	+ 2.5% Incentive
	4,422,144	0.962%	44,221,443	26.12%	18.46%	+ 2.5% Incentive
	4,444,255	0.966%	44,442,551	26.24%	18.65%	+ 2.5% Incentive
4,466,366	0.971%	44,663,658	26.35%	18.85%	+ 2.5% Incentive	
4,488,477	0.976%	44,884,765	26.47%	19.04%	+ 2.5% Incentive	
4,510,587	0.981%	45,105,872	26.59%	19.23%	+ 2.5% Incentive	
4,532,698	0.986%	45,326,980	26.71%	19.42%	+ 2.5% Incentive	
4,554,809	0.990%	45,548,087	26.82%	19.62%	+ 2.5% Incentive	
4,576,919	0.995%	45,769,194	26.94%	19.81%	+ 2.5% Incentive	
T I e r 2	4,599,030	1.000%	45,990,301	27.06%	20.00%	+ 2.5% Incentive
	4,645,020	1.010%	46,450,204	27.18%	20.10%	+ 2.5% Incentive
	4,691,011	1.020%	46,910,107	27.29%	20.20%	+ 2.5% Incentive
	4,737,001	1.030%	47,370,010	27.41%	20.30%	+ 2.5% Incentive
	4,782,991	1.040%	47,829,913	27.53%	20.40%	+ 2.5% Incentive
	4,828,982	1.050%	48,289,816	27.65%	20.50%	+ 2.5% Incentive
	4,874,972	1.060%	48,749,719	27.76%	20.60%	+ 2.5% Incentive
	4,920,962	1.070%	49,209,622	27.88%	20.70%	+ 2.5% Incentive
	4,966,953	1.080%	49,669,525	28.00%	20.80%	+ 2.5% Incentive
	5,012,943	1.090%	50,129,428	28.12%	20.90%	+ 2.5% Incentive
	5,058,933	1.100%	50,589,331	28.24%	21.00%	+ 2.5% Incentive
	5,104,923	1.110%	51,049,234	28.35%	21.10%	+ 2.5% Incentive
	5,150,914	1.120%	51,509,137	28.47%	21.20%	+ 2.5% Incentive
	5,196,904	1.130%	51,969,040	28.59%	21.30%	+ 2.5% Incentive
	5,242,894	1.140%	52,428,943	28.71%	21.40%	+ 2.5% Incentive
	5,288,885	1.150%	52,888,846	28.82%	21.50%	+ 2.5% Incentive
	5,334,875	1.160%	53,348,749	28.94%	21.60%	+ 2.5% Incentive
	5,380,865	1.170%	53,808,652	29.06%	21.70%	+ 2.5% Incentive
	5,426,856	1.180%	54,268,555	29.18%	21.80%	+ 2.5% Incentive
	5,472,846	1.190%	54,728,458	29.29%	21.90%	+ 2.5% Incentive
5,518,836	1.200%	55,188,361	29.41%	22.00%	+ 2.5% Incentive	
5,564,826	1.210%	55,648,264	29.53%	22.10%	+ 2.5% Incentive	
5,610,817	1.220%	56,108,167	29.65%	22.20%	+ 2.5% Incentive	
5,656,807	1.230%	56,568,070	29.76%	22.30%	+ 2.5% Incentive	
5,702,797	1.240%	57,027,973	29.88%	22.40%	+ 2.5% Incentive	
T I e r 3	5,748,788	1.250%	57,487,876	30.00%	22.50%	+ 2.5% Incentive
	5,794,778	1.260%	57,947,779	30.12%	22.50%	+ 2.5% Incentive
	5,840,768	1.270%	58,407,682	30.24%	22.50%	+ 2.5% Incentive
	5,886,759	1.280%	58,867,585	30.35%	22.50%	+ 2.5% Incentive
	5,932,749	1.290%	59,327,488	30.47%	22.50%	+ 2.5% Incentive
5,978,739	1.300%	59,787,392	30.59%	22.50%	+ 2.5% Incentive	

**\* + 2.5% Space Heating Efficiency Incentive Opportunity**

By spending at least 67% of the total budget on measures that reduce space heating loads, the Company is eligible for an incentive of 2.5% of EWR program expenditures for the program year. Measures that reduce space heating loads consist of improvements to any of the following:

- (a) Building envelopes, such as air sealing, insulation, or efficient windows and doors.
- (b) Heating distribution systems and heating system controls.
- (c) Ventilation systems.



The financial incentive is calculated utilizing targets for first year therm savings, lifetime therm savings and low-income program investment. The financial incentive award percentage will not exceed the lowest level of achievement of any one of the three targets. Also included is the opportunity for the Company to earn an additional incentive of 2.5% of actual EWR program expenditures for the program year by spending at least 67% of the total budget on measures that reduce space heating loads as defied by PA 229.

**2024 Example Calculations**

	First Year Therms	Lifetime Therms	Low-Income Spend %	+ 2.5% Incentive Met?	<b><i>Incentive Earned</i></b>
Scenario 1:	5,531,136	49,988,451	16.00%	Yes	
Incentive:	21.71%	20.51%	15.00%	2.5%	<b>17.50%</b>
Scenario 2:	4,643,985	46,213,240	19.06%	No	
Incentive:	19.71%	19.52%	19.71%	0.0%	<b>19.52%</b>
Scenario 3:	4,643,985	40,000,000	19.06%	Yes	
Incentive:	19.71%	0.00%	19.71%	0.0%	<b>0.00%</b>

**2025 Example Calculations**

	First Year Therms	Lifetime Therms	Low-Income Spend %	+ 2.5% Incentive Met?	<b><i>Incentive Earned</i></b>
Scenario 4:	5,794,778	57,487,876	30.00%	Yes	
Incentive:	22.50%	22.50%	22.50%	2.5%	<b>25.00%</b>
Scenario 5:	5,748,788	57,487,876	29.06%	No	
Incentive:	22.50%	22.50%	21.70%	0.0%	<b>21.70%</b>
Scenario 6:	5,610,817	57,947,779	24.00%	Yes	
Incentive:	22.20%	22.50%	15.00%	2.5%	<b>17.50%</b>

## ATTACHMENT C

Effective until December 31, 2024

Surcharge Rates per Dth

	Low- Income	Residential	GS-1	GS-2	GS-3	TR-1	TR-2	TR-3
2022 Reconciliation, Inc. Fin. Incentive (U-21319)	\$0.0597	\$0.0691	\$0.3898	\$0.3898	\$0.3898	\$0.0466	\$0.0466	\$0.0466
2024 EWR Amended Plan Budget (U-21328)	\$0.1062	\$0.2718	\$5.6916	\$5.6916	\$5.6916	\$0.2934	\$0.2934	\$0.2934
<b>Total EWR</b>	<b>\$0.1659</b>	<b>\$0.3409</b>	<b>\$6.0814</b>	<b>\$6.0814</b>	<b>\$6.0814</b>	<b>\$0.3400</b>	<b>\$0.3400</b>	<b>\$0.3400</b>
Distribution/Transportation Rate (U-20479)	\$2.2451	\$2.2451	\$1.9556	\$1.5226	\$1.1966	\$1.0334	\$0.8563	\$0.4669
<b>Total Billed Rate</b>	<b>\$2.4110</b>	<b>\$2.5860</b>	<b>\$8.0370</b>	<b>\$7.6040</b>	<b>\$7.2780</b>	<b>\$1.3734</b>	<b>\$1.1963</b>	<b>\$0.8069</b>

**SECTION D  
GAS SALES SERVICE  
SURCHARGES**

Energy Waste Reduction Program Clause – This clause permits, pursuant to Section 89(2) of 2016 PA 295, recovery of the actual costs of implementing its approved energy waste reduction plan. This charge is to be on a volumetric basis for all customers

Energy Waste Reduction  
Surcharge  
Case No. **U-21328**  
**Effective until December 31, 2024**

Rate Class	All Dth per Month		Distribution Charge		Billed Distribution Charge
Residential	<b>\$0.3409</b> per Dth	+	\$2.2451 per Dth	=	<b>\$2.5860</b> per Dth
Low-Income	<b>\$0.1659</b> per Dth	+	\$2.2451 per Dth	=	<b>\$2.4110</b> per Dth

Rate Class	0 - 9 Dth per Month		Distribution Charge		Billed Distribution Charge
GS-1	<b>\$6.0814</b> per Dth	+	\$1.9556 per Dth	=	<b>\$8.0370</b> per Dth
GS-2	<b>\$6.0814</b> per Dth	+	\$1.5226 per Dth	=	<b>\$7.6040</b> per Dth
GS-3	<b>\$6.0814</b> per Dth	+	\$1.1966 per Dth	=	<b>\$7.2780</b> per Dth

Rate Class	> 9 Dth per Month		Distribution Charge		Billed Distribution Charge 2
GS-1	\$0.0001 per Dth	+	\$1.9556 per Dth	=	\$1.9557 per Dth
GS-2	\$0.0001 per Dth	+	\$1.5226 per Dth	=	\$1.5227 per Dth
GS-3	\$0.0001 per Dth	+	\$1.1966 per Dth	=	\$1.1967 per Dth

\*Low Income EWR Residential Monthly Credit qualifications are listed on Sheet D-7.00

Continued on Sheet D-2.01

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Mark Simone  
President  
Port Huron

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authority of the Michigan Public Service  
Commission dated August 30, 2023 in case U-21319 and xxxx  
in case U-21328.

Continued From Sheet E-21.00

(b) Unauthorized Positive Imbalance - weather or not a DBR is declared:

The price for an Unauthorized Positive Imbalance of gas, purchased by the Company, will be the lesser of 80% of the Daily Index price or the Company’s currently effective Commodity GCR rate on the Day of the sale.

- d. The Daily Index Price will be the daily average of the MichCon city-gate midpoint price and the Consumers city-gate midpoint price as published in Platts Gas Daily. If Platts Gas Daily discontinues reporting of one or both of these prices, the Company may substitute a comparable reporting service and/or city-gate pricing index.
  - e. Daily Cash-Outs will be netted together by Shipper over the effective Monthly billing period.
  - f. Daily Cash-Outs for a Pool will be billed directly to the Pool’s Agent.
3. Payment of any Balancing Costs or penalties by Shippers, Authorized Agents or Pooling Agents does not (a) eliminate an imbalance, (b) constitute a sale of gas, (c) entitle Shipper or Shipper's Authorized Agent(s) to maintain an imbalance, or (d) allow Shipper or Shipper's Authorized Agent(s) to store gas on the Company's system. Imbalances are resolved on a daily basis under the Daily Cash-Out provision. It shall be the responsibility of the Shipper or Shipper’s Authorized Agent(s) to adjust receipts of gas to and deliveries of gas from the Company to balance their accounts on a daily basis.
4. All Balancing Recovery Costs will be credited to the Cost of Gas Sold under the Company’s Booked Cost of Gas Sold provisions (Rule C7.2).

F. Surcharges and Credits

Gas service under this rate may be subject to surcharges and/or credits as shown below:

1. Energy Waste Reduction

a. Energy Waste Reduction Program Clause – This clause permits, pursuant to Section 89(2) of 2008 PA 295, recovery of the actual costs of implementing its approved energy waste reduction plan. This charge is to be on a volumetric basis for all customers. Special contract customers will be billed in the sales and transportation rate class most appropriate to their volumetric throughput.

b. Energy Waste Reduction Surcharge  
**Effective until December 31, 2024**

Rate Class	Up to 2500 Dth/Month	Transportation Charge	Billed Transportation Charge	MPSC Order Number
TR-1	<b>\$0.3400</b> per Dth	\$1.0334 per Dth	<b>\$1.3734</b> per Dth	<b>U- 21328</b>
TR-2	<b>\$0.3400</b> per Dth	\$0.8563 per Dth	<b>\$1.1963</b> per Dth	<b>U- 21328</b>
TR-3	<b>\$0.3400</b> per Dth	\$0.4669 per Dth	<b>\$0.8069</b> per Dth	<b>U- 21328</b>

**Continued On Sheet No. E-23.00**

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Effective for bills rendered on and after xxxxx. Issued under authority of the Michigan Public Service Commission dated August 30, 2023 in case U-21319 and xxxxx in case U-21328.

Continued From Sheet E-22.00

Rate Class	>2,500 Per Dth	Transportation Charge	Billed Transportation Charge 2	MPSC Order Number
TR-1	\$0.0001 per Dth	\$1.0334 per Dth	\$1.0335 per Dth	<b>U-21328</b>
TR-2	\$0.0001 per Dth	\$0.8563 per Dth	\$0.8564 per Dth	<b>U-21328</b>
TR-3	\$0.0001 per Dth	\$0.4669 per Dth	\$0.4670 per Dth	<b>U-21328</b>

## 2. Facility Improvement Demand Surcharge

All gas Transported for rates under classes TR-1, TR-2, TR-3, or by special contract, including subsidiary accounts under a principle transportation account, are subject to the Facility Improvement Demand Surcharge as indicated.

Billing Years: April 1-March 31	Rate per Dth
2022-2023	\$0.0748
2023-2024	\$0.0358
2024-2025	\$0.0339
2025-2026	\$0.0104
2026-2027	\$0.0104

## G. Infrastructure Reliability Improvement Program (“IRIP”)

The IRIP program consists of projects that will specifically target and mitigate system vulnerabilities reducing the potential impact to customers of an unexpected weather event or isolated damage impeding supply. The customer surcharges identified below will be in effect beginning January 2023 as approved in U-20479 until new rates are established in a future contested case addressing the IRIP.

Rate Class	Amount	MPSC Order Number
TR-1	\$182.57 per Month	U-20479
TR-2	\$922.30 per Month	U-20479
TR-3	\$4,609.49 per Month	U-20479

## E9. OFF-SYSTEM TRANSPORTATION SERVICE - (OSTS)

## A. Availability

1. This Rate Schedule is available to all entities (hereinafter referred to as "OSTS Shipper") desiring to Transport gas through the Company's utility pipeline system to an Off-System location, when:
  - a. OSTs Shipper and Company have executed an Off-System Transportation Service Agreement for service under this Rate Schedule indicating, among other terms and conditions, the specific Point of Receipt where OSTs Shipper shall cause gas to enter the Company's utility pipeline system and the specific Point of Delivery where the OSTs Shipper will cause gas to exit the Company's utility pipeline system; and

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Port Huron

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Commission dated August 30, 2023 in case U-21319 and xxxx  
in case U-21328.

## ATTACHMENT D

Effective January 1, 2025

Surcharge Rates per Dth

	Low- Income	Residential	GS-1	GS-2	GS-3	TR-1	TR-2	TR-3
2023 Reconciliation, Inc. Fin. Incentive (U-21564)	\$0.0677	\$0.0708	\$0.4324	\$0.4324	\$0.4324	\$0.0375	\$0.0375	\$0.0375
2025 EWR Amended Plan Budget (U-21328)	\$0.2476	\$0.4368	\$5.1786	\$5.1786	\$5.1786	\$0.3781	\$0.3781	\$0.3781
<b>Total EWR</b>	<b>\$0.3153</b>	<b>\$0.5076</b>	<b>\$5.6110</b>	<b>\$5.6110</b>	<b>\$5.6110</b>	<b>\$0.4156</b>	<b>\$0.4156</b>	<b>\$0.4156</b>
Distribution/Transportation Rate (U-20479)	\$2.2451	\$2.2451	\$1.9556	\$1.5226	\$1.1966	\$1.0334	\$0.8563	\$0.4669
<b>Total Billed Rate</b>	<b>\$2.5604</b>	<b>\$2.7527</b>	<b>\$7.5666</b>	<b>\$7.1336</b>	<b>\$6.8076</b>	<b>\$1.4490</b>	<b>\$1.2719</b>	<b>\$0.8825</b>



**SECTION D  
GAS SALES SERVICE  
SURCHARGES**

Energy Waste Reduction Program Clause – This clause permits, pursuant to Section 89(2) of 2016 PA 295, recovery of the actual costs of implementing its approved energy waste reduction plan. This charge is to be on a volumetric basis for all customers

Energy Waste Reduction  
Surcharge  
Case No. **U-21328**  
**Effective January 1, 2025**

Rate Class	All Dth per Month		Distribution Charge		Billed Distribution Charge
Residential	<b>\$0. 5076</b> per Dth	+	\$2.2451 per Dth	=	<b>\$2.7527</b> per Dth
Low-Income	<b>\$0.3153</b> per Dth	+	\$2.2451 per Dth	=	<b>\$2.5604</b> per Dth

Rate Class	0 - 9 Dth per Month		Distribution Charge		Billed Distribution Charge
GS-1	<b>\$5.6110</b> per Dth	+	\$1.9556 per Dth	=	<b>\$7. 5666</b> per Dth
GS-2	<b>\$5. 6110</b> per Dth	+	\$1.5226 per Dth	=	<b>\$7. 1336</b> per Dth
GS-3	<b>\$5. 6110</b> per Dth	+	\$1.1966 per Dth	=	<b>\$6. 8076</b> per Dth

Rate Class	> 9 Dth per Month		Distribution Charge		Billed Distribution Charge 2
GS-1	\$0.0001 per Dth	+	\$1.9556 per Dth	=	\$1.9557 per Dth
GS-2	\$0.0001 per Dth	+	\$1.5226 per Dth	=	\$1.5227 per Dth
GS-3	\$0.0001 per Dth	+	\$1.1966 per Dth	=	\$1.1967 per Dth

\*Low Income EWR Residential Monthly Credit qualifications are listed on Sheet D-7.00

Continued on Sheet D-2.01

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President  
Port Huron

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Commission dated xxx in case U-21564 and xxxx in case U-  
21328.

Continued From Sheet E-21.00

(b) Unauthorized Positive Imbalance - weather or not a DBR is declared:

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- d. The Daily Index Price will be the daily average of the MichCon city-gate midpoint price and the Consumers city-gate midpoint price as published in Platts Gas Daily. If Platts Gas Daily discontinues reporting of one or both of these prices, the Company may substitute a comparable reporting service and/or city-gate pricing index.
  - e. Daily Cash-Outs will be netted together by Shipper over the effective Monthly billing period.
  - f. Daily Cash-Outs for a Pool will be billed directly to the Pool’s Agent.
3. Payment of any Balancing Costs or penalties by Shippers, Authorized Agents or Pooling Agents does not (a) eliminate an imbalance, (b) constitute a sale of gas, (c) entitle Shipper or Shipper's Authorized Agent(s) to maintain an imbalance, or (d) allow Shipper or Shipper's Authorized Agent(s) to store gas on the Company's system. Imbalances are resolved on a daily basis under the Daily Cash-Out provision. It shall be the responsibility of the Shipper or Shipper’s Authorized Agent(s) to adjust receipts of gas to and deliveries of gas from the Company to balance their accounts on a daily basis.
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F. Surcharges and Credits

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1. Energy Waste Reduction

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b. Energy Waste Reduction Surcharge  
**Effective January 1, 2025**

Rate Class	Up to 2500 Dth/Month	Transportation Charge	Billed Transportation Charge	MPSC Order Number
TR-1	<b>\$0.4156</b> per Dth	\$1.0334 per Dth	<b>\$1.4490</b> per Dth	<b>U- 21328</b>
TR-2	<b>\$0.4156</b> per Dth	\$0.8563 per Dth	<b>\$1.2719</b> per Dth	<b>U- 21328</b>
TR-3	<b>\$0.4156</b> per Dth	\$0.4669 per Dth	<b>\$0.8825</b> per Dth	<b>U- 21328</b>

**Continued On Sheet No. E-23.00**

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Mark Simone  
President  
Port Huron

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Continued From Sheet E-22.00

Rate Class	>2,500 Per Dth	Transportation Charge	Billed Transportation Charge 2	MPSC Order Number
TR-1	\$0.0001 per Dth	\$1.0334 per Dth	\$1.0335 per Dth	<b>U-21328</b>
TR-2	\$0.0001 per Dth	\$0.8563 per Dth	\$0.8564 per Dth	<b>U-21328</b>
TR-3	\$0.0001 per Dth	\$0.4669 per Dth	\$0.4670 per Dth	<b>U-21328</b>

## 2. Facility Improvement Demand Surcharge

All gas Transported for rates under classes TR-1, TR-2, TR-3, or by special contract, including subsidiary accounts under a principle transportation account, are subject to the Facility Improvement Demand Surcharge as indicated.

Billing Years: April 1-March 31	Rate per Dth
2022-2023	\$0.0748
2023-2024	\$0.0358
2024-2025	\$0.0339
2025-2026	\$0.0104
2026-2027	\$0.0104

## G. Infrastructure Reliability Improvement Program (“IRIP”)

The IRIP program consists of projects that will specifically target and mitigate system vulnerabilities reducing the potential impact to customers of an unexpected weather event or isolated damage impeding supply. The customer surcharges identified below will be in effect beginning January 2023 as approved in U-20479 until new rates are established in a future contested case addressing the IRIP.

Rate Class	Amount	MPSC Order Number
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TR-2	\$922.30 per Month	U-20479
TR-3	\$4,609.49 per Month	U-20479

## E9. OFF-SYSTEM TRANSPORTATION SERVICE - (OSTS)

## A. Availability

1. This Rate Schedule is available to all entities (hereinafter referred to as "OSTS Shipper") desiring to Transport gas through the Company's utility pipeline system to an Off-System location, when:
  - a. OSTs Shipper and Company have executed an Off-System Transportation Service Agreement for service under this Rate Schedule indicating, among other terms and conditions, the specific Point of Receipt where OSTs Shipper shall cause gas to enter the Company's utility pipeline system and the

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21328.


# PROOF OF SERVICE

STATE OF MICHIGAN )

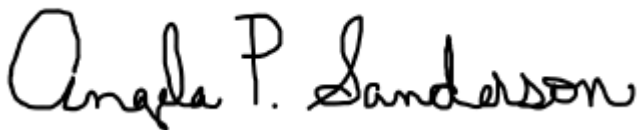
Case No. U-21328

County of Ingham )

Brianna Brown being duly sworn, deposes and says that on September 5, 2024 A.D. she electronically notified the attached list of this **Commission Order via e-mail transmission**, to the persons as shown on the attached service list (Listserv Distribution List).

  
Brianna Brown

Subscribed and sworn to before me  
this 5<sup>th</sup> day of September 2024.



Angela P. Sanderson  
Notary Public, Shiawassee County, Michigan  
As acting in Eaton County  
My Commission Expires: May 21, 2030

**Service List for Case: U-21328**

---

<b>Name</b>	<b>On Behalf Of</b>	<b>Email Address</b>
Anna B. Stirling	MPSC Staff	stirlinga1@michigan.gov
Hannah E. Buzolits	SEMCO Energy Gas Company	hbuzolits@dykema.com
Heather M.S. Durian	MPSC Staff	durianh@michigan.gov
Jason T. Hanselman	SEMCO Energy Gas Company	jhanselman@dykema.com
Joel B. King	Department of Attorney General	kingj38@michigan.gov
Katherine E. Talbot	ALJs - MPSC	talbotk@michigan.gov
Michael E. Moody	Department of Attorney General	moodym2@michigan.gov
Richard J. Aaron	SEMCO Energy Gas Company	raaron@dykema.com
Sally L. Wallace	ALJs - MPSC	wallaces2@michigan.gov
SEMCO Energy Gas Company (1 of 2)	SEMCO Energy Gas Company	jennifer.dennis@semcoenergy.com
SEMCO Energy Gas Company (2 of 2)	SEMCO Energy Gas Company	vanessa.gostiaux@semcoenergy.com
Theresa A. Staley	SEMCO Energy Gas Company	tastaley@dykema.com

## GEMOTION DISTRIBUTION SERVICE LIST

<a href="mailto:kabraham@mpower.org">kabraham@mpower.org</a>	Abraham, Katie - MMEA
<a href="mailto:mkuchera@AEPENERGY.COM">mkuchera@AEPENERGY.COM</a>	AEP Energy
<a href="mailto:mfurmanski@algerdelta.com">mfurmanski@algerdelta.com</a>	Alger Delta Cooperative
<a href="mailto:kd@alpenapower.com">kd@alpenapower.com</a>	Alpena Power
<a href="mailto:kerdmann@atcllc.com">kerdmann@atcllc.com</a>	American Transmission Company
<a href="mailto:acotter@atcllc.com">acotter@atcllc.com</a>	American Transmission Company
<a href="mailto:awebster@baycitymi.gov">awebster@baycitymi.gov</a>	Bay City Electric Light & Power
<a href="mailto:rbishop@BISHOPENERGY.COM">rbishop@BISHOPENERGY.COM</a>	Bishop Energy
<a href="mailto:braukerL@MICHIGAN.GOV">braukerL@MICHIGAN.GOV</a>	Brauker, Linda
<a href="mailto:cherie.fuller@bp.com">cherie.fuller@bp.com</a>	bp Energy Retail Company, LLC
<a href="mailto:greg.bass@calpinesolutions.com">greg.bass@calpinesolutions.com</a>	Calpine Energy Solutions
<a href="mailto:lchappelle@potomaclaw.com">lchappelle@potomaclaw.com</a>	Chappelle, Laura
<a href="mailto:rjohnson@cherrylandelectric.coop">rjohnson@cherrylandelectric.coop</a>	Cherryland Electric Cooperative
<a href="mailto:frucheyb@DTEENERGY.COM">frucheyb@DTEENERGY.COM</a>	Citizens Gas Fuel Company
<a href="mailto:crystalfallsmgr@HOTMAIL.COM">crystalfallsmgr@HOTMAIL.COM</a>	City of Crystal Falls
<a href="mailto:gpirkola@escanaba.org">gpirkola@escanaba.org</a>	City of Escanaba
<a href="mailto:jolson@gladstonemi.gov">jolson@gladstonemi.gov</a>	City of Gladstone
<a href="mailto:kmaynard@cityofmarshall.com">kmaynard@cityofmarshall.com</a>	City of Marshall
<a href="mailto:tdavlin@portland-michigan.org">tdavlin@portland-michigan.org</a>	City of Portland
<a href="mailto:cwilson@cloverland.com">cwilson@cloverland.com</a>	Cloverland
<a href="mailto:mheise@cloverland.com">mheise@cloverland.com</a>	Cloverland
<a href="mailto:todd.mortimer@CMSENERGY.COM">todd.mortimer@CMSENERGY.COM</a>	CMS Energy
<a href="mailto:sarah.jorgensen@cmsenergy.com">sarah.jorgensen@cmsenergy.com</a>	Consumers Energy Company
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