

STATE OF MICHIGAN
BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

* * * * *

In the matter, on the Commission's own motion,)	
regarding the regulatory reviews, revisions,)	
determinations, and/or approvals necessary for)	Case No. U-21557
CONSUMERS ENERGY COMPANY to fully comply)	
with Public Act 295 of 2008, as amended.)	
_____)	

At the November 21, 2024 meeting of the Michigan Public Service Commission in Lansing,
Michigan.

PRESENT: Hon. Daniel C. Scripps, Chair
Hon. Katherine L. Peretick, Commissioner
Hon. Alessandra R. Carreon, Commissioner

ORDER APPROVING SETTLEMENT AGREEMENT

On May 31, 2024, Consumers Energy Company (Consumers) filed an application, with supporting testimony and exhibits, requesting authority to reconcile its energy waste reduction plan revenues and costs for the 12-month period ended December 31, 2023, and for other related relief.

A prehearing conference was held on July 9, 2024, before Administrative Law Judge Jonathan F. Thoits. Consumers and the Commission Staff participated in the proceeding. Subsequently, the parties submitted a settlement agreement resolving all issues in the case.

The Commission has reviewed the settlement agreement and finds that the public interest is adequately represented by the parties who entered into the settlement agreement. The Commission

further finds that the settlement agreement is in the public interest, represents a fair and reasonable resolution of the proceeding, and should be approved.

THEREFORE, IT IS ORDERED that:

A. The settlement agreement, attached as Exhibit A, is approved.

B. Within 30 days from the date of this order, Consumers Energy Company shall file with the Commission tariff sheets substantially similar to Attachment C to the settlement agreement. After the tariff sheet has been reviewed and accepted by the Commission Staff for inclusion in the company's tariff book, Consumers Energy Company shall promptly file the final tariff sheets in this docket and serve all parties.

The Commission reserves jurisdiction and may issue further orders as necessary.

Any party desiring to appeal this order must do so in the appropriate court within 30 days after issuance and notice of this order, pursuant to MCL 462.26. To comply with the Michigan Rules of Court's requirement to notify the Commission of an appeal, appellants shall send required notices to both the Commission's Executive Secretary and to the Commission's Legal Counsel.

Electronic notifications should be sent to the Executive Secretary at LARA-MPSC-Edockets@michigan.gov and to the Michigan Department of Attorney General - Public Service Division at sheacl@michigan.gov. In lieu of electronic submissions, paper copies of such notifications may be sent to the Executive Secretary and the Attorney General - Public Service Division at 7109 W. Saginaw Hwy., Lansing, MI 48917.

MICHIGAN PUBLIC SERVICE COMMISSION

Daniel C. Scripps, Chair

Katherine L. Peretick, Commissioner

Alessandra R. Carreon, Commissioner

By its action of November 21, 2024.

Lisa Felice, Executive Secretary

STATE OF MICHIGAN
BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

In the matter, on the Commission’s own motion)
regarding the regulatory reviews, revisions)
determinations, and/or approvals necessary for) Case No. U-21557
Consumers Energy Company to fully comply)
with Public Act 295 of 2008, as amended by)
Public Act 342 of 2016.)
_____)

SETTLEMENT AGREEMENT

Pursuant to MCL 24.278 and Rule 431 of the Rules of Practice and Procedure before the Michigan Public Service Commission (“MPSC” or the “Commission”), R 792.10431, the undersigned parties agree as follows:

WHEREAS, on May 31, 2024, Consumers Energy Company (“Consumers Energy” or the “Company”) filed an Application with supporting testimony and exhibits requesting: a determination that the Company’s 2023 Energy Waste Reduction (“EWR”) Plan reconciliation is reasonable and prudent and meets all relevant requirements under 2008 PA 295, as amended (“Act 295”); approval of the collection of a performance incentive payment for both the natural gas and electric EWR plans; approval of the proposed EWR surcharges; and approval of the conversion of EWR Credits into Renewable Energy Credits (“RECs”) in 2023 for use in meeting the Company’s renewable energy requirements under Act 295.

WHEREAS, the initial prehearing conference in this proceeding was held on July 9, 2024. The parties to the case are Consumers Energy and the Commission Staff (“Staff”).

NOW THEREFORE, for purposes of settlement of Case No. U-21557, the undersigned parties agree as follows:

1. Staff performed a financial audit of the Company's reconciliation filing. Staff requested samples of General Ledger account print screens and the numbers in the Company's Ledgers matched the numbers represented in their exhibits. A sample of customer bills were collected and verified that the appropriate surcharges billed to customers were valid. The Company was able to achieve and exceed its legislative target with the funds collected through the surcharges. The Company provided sufficient evidence and subsequent audit responses to determine the filing and the program offerings were reasonable and prudent.

2. The parties agree that the Company's 2023 EWR Plan reconciliation, as set forth in Consumers Energy's pre-filed testimony and exhibits in this case, is reasonable and prudent and meets all relevant requirements under Act 295.

3. The parties agree that the Company exceeded its statutory electric savings target with a Utility Cost Test ("UCT") score of 1.89 and exceeded its statutory gas savings target with a UCT score of 1.73, and the Company has earned an incentive payment for the performance of its 2023 electric EWR Program portfolio in the amount of \$37,990,361 and for the performance of its 2023 natural gas EWR Program portfolio in the amount of \$19,822,261. The calculation of these amounts is shown on Attachment A.

4. The parties agree that the ending balance for program year 2023 is an over-recovery of \$24,664,059 inclusive of interest for electric, and an under-recovery of \$19,422,149 inclusive of interest for natural gas.

5. The parties agree that the amount of the incentive payment payable by each particular customer group and the associated surcharges are as shown on Attachment B.

6. The parties agree that pursuant to Generally Accepted Accounting Principles (“GAAP”) the EWR incentive must be fully collected by December 31, 2025, so that the revenue will be recorded within a two-year period as required by ASC 980-605-25.¹ The parties thus agree that the incentive payment will be collected by the Company starting with the billing month of January 2025 and ending the billing month of December 2025 as set forth on Attachment C and Attachment D to this Settlement Agreement. Consistent with historical accounting practices, any incentive payment balance remaining at the conclusion of the year will be included in the subsequent EWR reconciliation filing. The Surcharge consists of both an incentive component and a plan component. There is to be no interest on the incentive portion of the Surcharge. The parties agree that the tariff revisions, shown on Attachment C, will be effective beginning with the January 2025 billing month. The tariff sheets will be issued prior to the January 2025 billing period.

7. The parties agree that the Company may convert 168,429 EWR Credits into Renewable Energy Credits in 2023 for use in meeting the renewable energy requirements under Act 295.

¹ ASC 980-605-25 states that revenue recognition is appropriate when all of the following criteria are met:

- Criteria A: The program is established by an order from the utility’s regulatory commission that allows for automatic adjustment of future rates. Verification of the adjustment of future rates by the regulator does not preclude the adjustment from being considered automatic;
- Criteria B: The amount of additional revenues for the period is objectively determinable and recovery is probable; and
- Criteria C: The additional revenues will be collected within the 24 months following the end of the annual period in which they are recognized.

The incentive in this proceeding meets Criteria A and B, however, collection of the incentive must be within 24 months to meet Criteria C. The EWR incentive revenue has already been recognized on Consumers Energy’s books as of December 2023. In order to comply with the 24-month collection requirement, Criteria C, the EWR incentive needs to be fully collected by December 31, 2025. It is important to record the incentive revenue in the same period that the EWR expenses are incurred to present a better picture of the true economics of the program. It also allows for consistent financial reporting.

8. This settlement is entered into for the sole and express purpose of reaching a compromise among the parties. All offers of settlement and discussions relating to this settlement are, and shall be considered, privileged under MRE 408. If the Commission approves this Settlement Agreement without modification, neither the parties to this Settlement Agreement nor the Commission shall make any reference to, or use, this Settlement Agreement or the order approving it, as a reason, authority, rationale, or example for taking any action or position or making any subsequent decision in any other case or proceeding; provided, however, such references may be made to enforce or implement the provisions of this Settlement Agreement and the order approving it.

9. This Settlement Agreement is based on the facts and circumstances of this case and is intended for the final disposition of Case No. U-21557. So long as the Commission approves this Settlement Agreement without any modification, the parties agree not to appeal, challenge, or otherwise contest the Commission order approving this Settlement Agreement. Except as otherwise set forth herein, the parties agree and understand that this Settlement Agreement does not limit any party's right to take new and/or different positions on similar issues in other administrative proceedings or appeals related thereto.


10. This Settlement Agreement is not severable. Each provision of the Settlement Agreement is dependent upon all other provisions of this Settlement Agreement. Failure to comply with any provision of this Settlement Agreement constitutes failure to comply with the entire Settlement Agreement. If the Commission rejects or modifies this Settlement Agreement or any provision of the Settlement Agreement, this Settlement Agreement shall be deemed to be withdrawn, shall not constitute any part of the record in this proceeding or be used for any other purpose, and shall be without prejudice to the pre-negotiation positions of the parties.

11. The parties agree that approval of this Settlement Agreement by the Commission would be reasonable and in the public interest.

12. The parties agree to waive Section 81 of the Administrative Procedures Act of 1969 (MCL 24.281), as it applies to the issues resolved in this Settlement Agreement, if the Commission approves this Settlement Agreement without modification.


WHEREFORE, the undersigned parties respectfully request the Michigan Public Service Commission to approve this Settlement Agreement on an expeditious basis² and to make it effective in accordance with its terms by final order.

**MICHIGAN PUBLIC SERVICE
COMMISSION STAFF**

By: 
Alena Clark (P73252)
Heather M.S. Durian (P67587)
Assistant Attorneys General
Public Service Division
7109 West Saginaw Highway
Post Office Box 30221
Lansing, MI 48909

Date: October 18, 2024

CONSUMERS ENERGY COMPANY

By: 
Anne M. Uitvlugt (P71641)
Gary A. Gensch, Jr. (P66912)
Attorneys for Consumers Energy Company
One Energy Plaza
Jackson, MI 49201

Digitally signed by
Gary A. Gensch, Jr.
Date: 2024.10.16
15:12:24 -04'00'

Date: October 16, 2024

² In order to achieve compliance with the GAAP described in paragraph 5 of this Settlement Agreement, the parties request Commission approval of this Settlement Agreement by the end of 2024 to ensure the incentive payment will begin to be collected beginning with the January 2025 billing month.

ATTACHMENT A

MICHIGAN PUBLIC SERVICE COMMISSION
Consumers Energy Company

Case No.: U-21557
Exhibit No.: A-5 (EAM-5)
Page: 1 of 2
Witness: EAMcGraw
Date: May 2024

2023 Electric and Gas EWR Financial Incentive

(a) (b) (c)

Line No.	Description	Electric	Natural Gas	Combined	Source
1	EWR Investments	\$ 189,951,805	\$ 99,111,306	\$ 289,063,111	Exhibit A-3 (EAM-3)
2	Financial Incentive % of Net Benefits	\$ 65,592,807	\$ 24,360,626	\$ 89,953,433	L6 page 2
3	% of Investments	\$ 37,990,361	\$ 19,822,261	\$ 57,812,622	L9 page 2
4	Financial Incentive Cap	\$ 37,990,361	\$ 19,822,261	\$ 57,812,622	Min(L2, L3)

MICHIGAN PUBLIC SERVICE COMMISSION
Consumers Energy Company

Case No.: U-21557
Exhibit No.: A-5 (EAM-5)
Page: 2 of 2
Witness: EAMcGraw
Date: May 2024

2023 Electric and Gas EWR Financial Incentive

Line No.	Description	(a)		(b)	
		Electric	Natural Gas	Source	
Financial Incentive based on % of Net Benefits					
1	EWI Investments	\$ 164,691,377	\$ 63,751,580	L1 page 1 - less Low Income	
2	Utility Cost Test Score	2.33	2.27	Benefit/cost Test Results (Skinner)	
3	NPV of Benefits	\$ 383,334,068	\$ 144,953,667	L1 x L2	
4	Net Benefits*	\$ 218,642,691	\$ 81,202,086	L3 - L1	
5	Financial Incentive %	30%	30%		
6	Financial Incentive	\$ 65,592,807	\$ 24,360,626	L4 x L5	
Financial Incentive based on % of Investments					
7	EWI Investments**	\$ 189,951,805	\$ 99,111,306	L1	
8	Financial Incentive %	20%	20%		
9	Financial Incentive	\$ 37,990,361	\$ 19,822,261	L7 x L8	

*Net benefits exclude Performance Incentives and Low Income Benefits and Costs
**EWI Investment excludes Performance Incentives but includes Low Income Benefits and Costs

ATTACHMENT B

MICHIGAN PUBLIC SERVICE COMMISSION
Consumers Energy Company

Case No.: U-21557
Exhibit No.: A-9 (SMG-1)
Page: 1 of 1
Witness: SMGeller
Date: May 2024

Electric Energy Waste Reduction Surcharge Incentive Component
Calculated Without Interest and Collected over 12 Months

Line	(a) Description	(b) Low-Income Cost Responsibility ⁽¹⁾ (\$)	(c) Proration Factor ⁽²⁾	(d) Surcharge Obligation ⁽³⁾ (\$)	(e) Customer Group Surcharge Annual Determinants ⁽⁴⁾ (kWh or Cust.) ⁽⁵⁾	(f) Monthly Electric EWR Surcharge Incentive Component (per kWh or Cust.) ⁽⁵⁾
1	Residential	\$5,231,559	0.2564	\$ 9,471,073	12,593,287,443	\$ 0.000752
2	Business Tier 1 (0 to 2,000 kWh per month)	1,499,464	0.0735	\$ 2,714,589	2,043,679	\$ 1.33
3	Business Tier 2 (2,001 to 5,000 kWh per month)	1,577,472	0.0773	\$ 2,855,813	303,278	\$ 9.42
4	Business Tier 3 (5,001 to 10,000 kWh per month)	1,650,079	0.0809	\$ 2,987,258	145,536	\$ 20.53
5	Business Tier 4 (10,001 to 30,000 kWh per month)	3,132,584	0.1536	\$ 5,671,145	115,732	\$ 49.00
6	Business Tier 5 (30,001 to 50,000 kWh per month)	1,643,775	0.0806	\$ 2,975,846	24,091	\$ 123.53
7	Business Tier 6 (50,001 to 75,000 kWh per month)	1,185,670	0.0581	\$ 2,146,505	11,071	\$ 193.89
8	Business Tier 7 (75,001 to 100,000 kWh per month)	809,828	0.0397	\$ 1,466,091	5,311	\$ 276.06
9	Business Tier 8 (100,001 to 150,000 kWh per month)	993,424	0.0487	\$ 1,798,468	5,572	\$ 322.74
10	Business Tier 9 (150,001 to 250,000 kWh per month)	1,005,637	0.0493	\$ 1,820,578	4,857	\$ 374.86
11	Business Tier 10 (above 250,000 kWh per month)	1,671,535	0.0819	\$ 3,026,102	7,355	\$ 411.44
12	Total	\$20,401,027	1.0000	\$ 36,933,467 ⁽⁶⁾		

(1) Case No. U-21321, WP-LMC-4, Year 2023

(2) Proration factor developed per customer group share (col. b, lines 1-11) of total (col. b, line 12).

(3) Customer group surcharge obligation based on customer group share (col. c, lines 1-11) of total obligation (col. d, line 12).

(4) Case No. U-21321 WP-LMC-6, WP-LMC-7, WP-LMC-8 for year of implementation

(5) Residential group surcharge on a \$/kWh basis, while C&I customer surcharge on a \$/customer meter basis.

(6) Surcharge incentive of \$37,990,361 per Case No. U-21557 Exhibit A-21 (TTT-4) minus 2023 Over-Recovery of \$1,056,894 per Case No. U-21557 Exhibit A-15 (SL-3), pg 2

MICHIGAN PUBLIC SERVICE COMMISSION

Consumers Energy Company

Case No.: U-21557
Exhibit No.: A-10 (SMG-2)
Page: 1 of 1
Witness: SMGeller
Date: May 2024

Gas Energy Waste Reduction Surcharge Incentive Component
Calculated Without Interest and Collected over 12 Months

Line	(a) Description	(b) Low-Income Cost Responsibility ⁽¹⁾	(c) Proration Factor ⁽²⁾	(d) Surcharge Obligation ⁽³⁾	(e) Customer Group Surcharge Annual Determinants ⁽⁴⁾	(f) Monthly Gas EWR Surcharge Incentive Component (per Mcf)
		(\$)		(\$)	(Mcf)	
1	Residential	\$14,551,640	0.5489	\$ 11,393,158	158,821,747	\$ 0.0717
2	Small C&I (< 100,000 Mcf)	11,718,175	0.4420	\$ 9,174,706	87,953,221	\$ 0.1043
3	Large C&I (> 100,000 Mcf)	242,808	0.0092	\$ 190,106	38,676,802	\$ 0.0049
4	Total	\$26,512,623	1.0000	\$ 20,757,969 ⁽⁵⁾		

(1) Case No. U-21321, WP-LMC-4, Year 2023

(2) Proration factor developed per customer group share (col. b, lines 1-3) of total (col. b, line 4).

(3) Customer group surcharge obligation based on customer group share (col. c, lines 1-3) of total obligation (col. d, line 4).

(4) Case No. U-21321 WP-LMC-13 for year of implementation

(5) Surcharge incentive of \$19,822,261 per Exhibit A-21 (TTT-4) plus 2019 Under-Recovery of \$935,708 per Exhibit A-15 (SL-3), pg 3

ATTACHMENT C

MICHIGAN PUBLIC SERVICE COMMISSION
Consumers Energy Company

Case No.: U-21557
Exhibit No.: A-11 (SMG-3)
Page: 1 of 1
Witness: SMGeller
Date: May 2024

M.P.S.C. No. 14 – Electric
Consumers Energy Company

Sheet No. D-2.10

SURCHARGES

<u>Rate Schedule</u>	Energy Efficiency Program Surcharge (Case No. U- 21321 <u>21557</u>) Effective beginning the March 2024 <u>January 2025</u> Billing Month ⁽¹⁾⁽⁶⁾	Energy Efficiency Self-Directed Customer Surcharge (Case No. U-21321) Effective beginning the March 2024 Billing Month ⁽⁶⁾⁽⁷⁾
Residential Rates	\$ 0.004527 <u>0.004529</u> /kWh	NA
Non-Residential Rates ⁽²⁾		
Tier 1: 0 – 2,000 kWh/mo.	\$ 7.89 <u>7.82</u> /billing meter	\$ 1.06 /month
Tier 2: 2,001 – 5,000 kWh/mo.	57.52 <u>57.72</u> /billing meter	7.77 /month
Tier 3: 5,001 – 10,000 kWh/mo.	124.91 <u>125.14</u> /billing meter	16.87 /month
Tier 4: 10,001 – 30,000 kWh/mo.	299.05 <u>299.95</u> /billing meter	40.41 /month
Tier 5: 30,001 – 50,000 kWh/mo.	764.98 <u>772.22</u> /billing meter	103.62 /month
Tier 6: 50,001 – 75,000 kWh/mo.	1220.61 <u>1240.82</u> /billing meter	165.88 /month
Tier 7: 75,001 – 100,000 kWh/mo.	1757.05 <u>1794.32</u> /billing meter	239.29 /month
Tier 8: 100,001 – 150,000 kWh/mo.	2086.89 <u>2145.02</u> /billing meter	285.06 /month
Tier 9: 150,001 – 250,000 kWh/mo.	2421.28 <u>2487.66</u> /billing meter	330.68 /month
Tier 10: >250,000 kWh/mo.	2661.88 <u>2736.73</u> /billing meter	373.01 /month
Rate GSG-2 ⁽⁴⁾	NA	NA
Rate GML ⁽³⁾⁽⁵⁾	NA	NA
Rate GUL ⁽³⁾⁽⁵⁾	\$ 0.27/fixture per month ⁽³⁾	NA
Rate GU-LED	NA	NA
Rate GU	NA	NA
Rate PA	NA	NA
Rate ROA-R, ROA-S, ROA-P	Same as Full Service Delivery Rate Schedule	Same as Full Service Delivery Rate Schedule

The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the Surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. In situations where no historical consumption is available, the monthly Surcharge level will be based on the lowest consumption category for the secondary rate schedules, or the lowest consumption category for primary rate schedules. No retroactive adjustment will be made due to the application of the Energy Efficiency Program Surcharge associated with the increases or decreases in consumption.

- ⁽¹⁾ This is subject to all general terms and conditions as shown in Rule C12, Energy Efficiency. The Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.
- ⁽²⁾ Non-Residential Rates include GS, GSTU, GSD, GP, GPTU, GPD, EIP, LTILRR and LED.
- ⁽³⁾ Company-Owned lighting fixture customers served on General Service Unmetered Lighting Rate GUL shall pay this surcharge. Rate codes 1455 and 1460 will not be charged this surcharge.
- ⁽⁴⁾ Additional Rate Schedules can opt-in to the Energy Efficiency Program as described in Rule C12., Energy Efficiency.
- ⁽⁵⁾ Lighting rates that choose to opt-in to the Energy Efficiency Program shall be assessed \$0.27 per fixture per month.
- ⁽⁶⁾ This charge will be shown on the monthly utility bill using the methodology as described in Rule C12, Energy Efficiency.
- ⁽⁷⁾ An eligible customer who files and implements a self-directed plan in compliance with Rule C12 is required to pay the Energy Efficiency Self-Directed Program Surcharge.

Issued XXXXXX XX, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

Effective for bills rendered on and after
the Company's January 2025 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated XXXXXX XX, 2024
in Case No. U-21557

M.P.S.C. No. 3 - Gas
Consumers Energy Company

Sheet No. D-2.00

SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

Energy Efficiency ⁽¹⁾ Program Surcharge (Case No. U- 21321 21557) Effective beginning the March 2024 <u>January 2025</u>	
Rate Schedule	Billing Month ^{(2) (3)}
Rate A	\$0.3359 <u>0.3532</u> /Mcf
Rate A-1	0.3359 <u>0.3532</u> /Mcf
Rate GS-1	0.6638 <u>0.6802</u> /Mcf
Rate GS-2	0.6638 <u>0.6802</u> /Mcf
Rate GS-3	
0 – 100,000 / Year	0.6638 <u>0.6802</u> /Mcf
> 100,000 / Year	0.0318 <u>0.0338</u> /Mcf
Rate GL	NA
Rate ST	
0 – 100,000 / Year	0.6638 <u>0.6802</u> /Mcf
> 100,000 / Year	0.0318 <u>0.0338</u> /Mcf
Rate LT	
0 – 100,000 / Year	0.6638 <u>0.6802</u> /Mcf
> 100,000 / Year	0.0318 <u>0.0338</u> /Mcf
Rate XLT	
0 – 100,000 / Year	0.6638 <u>0.6802</u> /Mcf
> 100,000 / Year	0.0318 <u>0.0338</u> /Mcf
Rate XXLT	
0 – 100,000 / Year	NA
> 100,000 / Year	0.0318 <u>0.0338</u> /Mcf
Rate CC	Per applicable distribution Rate Schedule

⁽¹⁾ All surcharges shall be applied on a monthly basis. The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.

⁽²⁾ An Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.

⁽³⁾ The Energy Efficiency Program Surcharge for each rate will be shown as above on the monthly utility bill under Other Surcharges for all customers.

Issued XXXXXX XX, 2024 by
Garrick J. Rochow,
President and Chief Executive Officer,
Jackson, Michigan

Effective for bills rendered on and after
the Company's January 2025 Billing Month

Issued under authority of the
Michigan Public Service Commission
dated XXXXXX XX, 2024
in Case No. U-21557

ATTACHMENT D

		(a)	(b)	(c)
Description		Units	2023 Performance Component ^(1) Incentive ^(2)	2025 Monthly Surcharges
Electric Service (Consumers Plan)				
1	Residential	\$/kWh	\$ 0.003777	\$ 0.004529
2	Business Tier 1 (0 to 2,000 kWh per month)	\$/billing meter	6.49	7.82
3	Business Tier 2 (2,001 to 5,000 kWh per month)	\$/billing meter	48.30	57.72
4	Business Tier 3 (5,001 to 10,000 kWh per month)	\$/billing meter	104.61	125.14
5	Business Tier 4 (10,001 to 30,000 kWh per month)	\$/billing meter	250.95	299.95
6	Business Tier 5 (30,001 to 50,000 kWh per month)	\$/billing meter	648.69	772.22
7	Business Tier 6 (50,001 to 75,000 kWh per month)	\$/billing meter	1,046.93	1,240.82
8	Business Tier 7 (75,001 to 100,000 kWh per month)	\$/billing meter	1,518.26	1,794.32
9	Business Tier 8 (100,001 to 150,000 kWh per month)	\$/billing meter	1,822.28	2,145.02
10	Business Tier 9 (150,001 to 250,000 kWh per month)	\$/billing meter	2,112.80	2,487.66
11	Business Tier 10 (above 250,000 kWh per month)	\$/billing meter	2,325.29	2,736.73
12	Lighting	\$/fixture	0.27	0.27
Electric Service (Self-Direct Plan)				
13	Business Tier 1 (0 to 2,000 kWh per month)	\$/billing meter	1.06	1.06
14	Business Tier 2 (2,001 to 5,000 kWh per month)	\$/billing meter	7.77	7.77
15	Business Tier 3 (5,001 to 10,000 kWh per month)	\$/billing meter	16.87	16.87
16	Business Tier 4 (10,001 to 30,000 kWh per month)	\$/billing meter	40.41	40.41
17	Business Tier 5 (30,001 to 50,000 kWh per month)	\$/billing meter	103.62	103.62
18	Business Tier 6 (50,001 to 75,000 kWh per month)	\$/billing meter	165.88	165.88
19	Business Tier 7 (75,001 to 100,000 kWh per month)	\$/billing meter	239.29	239.29
20	Business Tier 8 (100,001 to 150,000 kWh per month)	\$/billing meter	285.06	285.06
21	Business Tier 9 (150,001 to 250,000 kWh per month)	\$/billing meter	330.68	330.68
22	Business Tier 10 (above 250,000 kWh per month)	\$/billing meter	373.01	373.01
Gas Service (Consumers Plan)				
23	Residential	\$/Mcf	0.2815	0.3532
24	Small Business (0 to 100,000 Mcf per year)	\$/Mcf	0.5759	0.6802
25	Large Business (above 100,000 Mcf per year)	\$/Mcf	0.0289	0.0338
26	Large Transportation Opt-Out (above 100,000 Mcf per year)	\$/Mcf	0.0132	0.0132

(1) As proposed in Case No. U-21321 settlement, March 2024 implementation

(2) As proposed in Case No. U-21577, January 2025 implementation


PROOF OF SERVICE

STATE OF MICHIGAN)

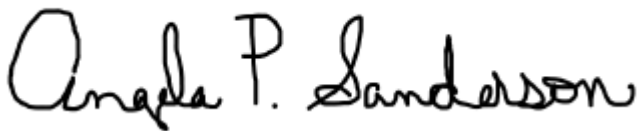
Case No. U-21557

County of Ingham)

Brianna Brown being duly sworn, deposes and says that on November 21, 2024 A.D. she electronically notified the attached list of this **Commission Order via e-mail transmission**, to the persons as shown on the attached service list (Listserv Distribution List).


Brianna Brown

Subscribed and sworn to before me
this 21st day of November 2024.



Angela P. Sanderson
Notary Public, Shiawassee County, Michigan
As acting in Eaton County
My Commission Expires: May 21, 2030

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