

STATE OF MICHIGAN
BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

* * * * *

In the matter of the application of)	
CONSUMERS ENERGY COMPANY)	
for authority to increase its rates for the generation)	Case No. U-21585
and distribution of electricity and for other relief.)	
_____)	

ERRATUM

In the March 21, 2025 order in this matter, the Commission approved a delay between issuance of the order and implementation of the new rates to allow for the identification of errors in the attachments to the order. Due to identified errors, the March 21, 2025 order in this matter included certain incorrect tariff sheets in Attachment B. The corrected tariff sheets are attached hereto.

MICHIGAN PUBLIC SERVICE COMMISSION

Lisa Felice
Its Executive Secretary

April 4, 2025
Lansing, Michigan

(Continued from Sheet No. C-64.20)

C11. SELF-GENERATION, NET METERING AND DISTRIBUTED GENERATION (Contd)

C11.3 DISTRIBUTED GENERATION PROGRAM (Contd)

E. Customer Billing – Category 1, 2 and 3 Customers (Contd)

a. Full Service Customers Outflow Credit

Customers will be credited per kWh or per kW of Outflow based on the power supply rates (which include transmission costs) of their Full Service Rate Schedule as shown below, plus the PSQR factor as shown on Tariff Sheet No. D-6.00.

Residential Rates		
Summer	\$(0.150563)	per kWh of On-Peak Outflow between June 1 and September 30
On-Peak Basic	\$(0.099222)	per kWh of Off-Peak Outflow between June 1 and September 30
Rate RSP	\$(0.085252)	per kWh of all Outflow kWh between October 1 and May 31
	\$(0.150563)	per kWh of On-Peak Outflow between June 1 and September 30
Smart Hours	\$(0.099222)	per kWh of Off-Peak Outflow between June 1 and September 30
Rate RSH	\$(0.095326)	per kWh of On-Peak Outflow between October 1 and May 31
	\$(0.082971)	per kWh of Off-Peak Outflow between October 1 and May 31
	\$(0.150563)	per kWh of On-Peak Outflow between June 1 and September 30
Nighttime Savers	\$(0.111465)	per kWh of Off-Peak Outflow between June 1 and September 30
Rate RPM	\$(0.082008)	per kWh of Super Off-Peak Outflow between June 1 and September 30
	\$(0.095326)	per kWh of On-Peak Outflow between October 1 and May 31
	\$(0.092809)	per kWh of Off-Peak Outflow between October 1 and May 31
	\$(0.071387)	per kWh of Super Off-Peak Outflow between October 1 and May 31
Secondary Rates		
Rate GS	\$(0.105382)	per kWh of Outflow during the billing months of June through September
	\$(0.082299)	per kWh of Outflow during the billing months of October through May
Rate GSTU ⁽¹⁾	\$(0.143964)	per kWh of On-Peak Outflow during the billing months of June through September
	\$(0.109833)	per kWh of Mid-Peak Outflow during the billing months of June through September
	\$(0.080255)	per kWh of Off-Peak Outflow during the billing months of June through September
	\$(0.090563)	per kWh of On-Peak Outflow during the billing months of October through May
	\$(0.070953)	per kWh of Off-Peak Outflow during the billing months of October through May
Rate GSD ⁽¹⁾	\$(0.033424)	per kWh of Outflow during the billing months of June through September
	\$(0.027323)	per kWh of Outflow during the billing months of October through May
	\$(27.63)	per kW of Outflow Demand during the billing months of June through September
	\$(17.07)	per kW of Outflow Demand during the billing months of October through May

⁽¹⁾ Outflow credit will be reduced by the applicable Interruptible Credit for GSTU and GSD customers participating on GSI Provision.

M.P.S.C. No. 14 – Electric
Consumers Energy Company

Sheet No. C-64.40

(Continued from Sheet No. C-64.30)

C11. SELF-GENERATION, NET METERING AND DISTRIBUTED GENERATION (Contd)

C11.3 DISTRIBUTED GENERATION PROGRAM (Contd)

E. Customer Billing – Category 1, 2 and 3 Customers (Contd)

a. Full Service Customers Outflow Credit (Contd)

Primary Rates		
Rate GP		
Customer Voltage Level 1	\$(0.093230)	per kWh of outflow during the billing months of June through September
	\$(0.072836)	per kWh of outflow during the billing months of October through May
Customer Voltage Level 2	\$(0.094425)	per kWh of outflow during the billing months of June through September
	\$(0.073764)	per kWh of outflow during the billing months of October through May
Customer Voltage Level 3	\$(0.095479)	per kWh of outflow during the billing months of June through September
	\$(0.074577)	per kWh of outflow during the billing months of October through May
Rate GPD ⁽²⁾		
Customer Voltage Level 1	\$(0.042727)	per kWh of On-Peak Outflow during the billing months of June through September
	\$(0.027682)	per kWh of Off-Peak Outflow during the billing months of June through September
	\$(25.78)	per kW of Outflow Demand during the billing months of June through September
	\$(0.029145)	per kWh of On-Peak Outflow during the billing months of October through May
	\$(0.025104)	per kWh of Off-Peak Outflow during the billing months of October through May
	\$(22.99)	per kW of Outflow Demand during the billing months of October through May
Customer Voltage Level 2	\$(0.043240)	per kWh of On-Peak Outflow during the billing months of June through September
	\$(0.028014)	per kWh of Off-Peak Outflow during the billing months of June through September
	\$(26.12)	per kW of Outflow Demand during the billing months of June through September
	\$(0.029495)	per kWh of On-Peak Outflow during the billing months of October through May
	\$(0.025405)	per kWh of Off-Peak Outflow during the billing months of October through May
	\$(23.29)	per kW of Outflow Demand during the billing months of October through May
Customer Voltage Level 3	\$(0.043667)	per kWh of On-Peak Outflow during the billing months of June through September
	\$(0.028291)	per kWh of Off-Peak Outflow during the billing months of June through September
	\$(26.42)	per kW of Outflow Demand during the billing months of June through September
	\$(0.029787)	per kWh of On-Peak Outflow during the billing months of October through May
	\$(0.025656)	per kWh of Off-Peak Outflow during the billing months of October through May
	\$(23.57)	per kW of Outflow Demand during the billing months of October through May

⁽²⁾ For customers on Rate GPD GI Provision, On-Peak kW Outflow Credit shall be reduced by \$8.50 per kW during the billing months of June through September and \$7.50 per kW during the billing months of October through May.

(Continued on Sheet No. C-64.50)

(Continued from Sheet No. C-64.40)

C11. SELF-GENERATION, NET METERING AND DISTRIBUTED GENERATION (Contd)

C11.3 DISTRIBUTED GENERATION PROGRAM (Contd)

E. Customer Billing – Category 1, 2 and 3 Customers (Contd)

a. Full Service Customers Outflow Credit (Contd)

Rate GPTU		
Customer Voltage Level 1		per kWh of High-Peak Outflow between June 1 and September 30
	\$(0.129361)	
		per kWh of Mid-Peak Outflow between June 1 and September 30
	\$(0.114706)	
		per kWh of Low-Peak Outflow between June 1 and September 30
	\$(0.090449)	
		per kWh of Off-Peak Outflow between June 1 and September 30
	\$(0.067951)	
		per kWh of High-Peak Outflow between October 1 and May 31
	\$(0.084662)	
		per kWh of Mid-Peak Outflow between October 1 and May 31
	\$(0.079992)	
		per kWh of Off-Peak Outflow between October 1 and May 31
	\$(0.067868)	
Customer Voltage Level 2		per kWh of High-Peak Outflow between June 1 and September 30
	\$(0.131005)	
		per kWh of Mid-Peak Outflow between June 1 and September 30
	\$(0.116169)	
		per kWh of Low-Peak Outflow between June 1 and September 30
	\$(0.091604)	
		per kWh of Off-Peak Outflow between June 1 and September 30
	\$(0.068813)	
		per kWh of High-Peak Outflow between October 1 and May 31
	\$(0.085737)	
		per kWh of Mid-Peak Outflow between October 1 and May 31
	\$(0.081011)	
		per kWh of Off-Peak Outflow between October 1 and May 31
	\$(0.068733)	
Customer Voltage Level 3		per kWh of High-Peak Outflow between June 1 and September 30
	\$(0.132440)	
		per kWh of Mid-Peak Outflow between June 1 and September 30
	\$(0.117451)	
		per kWh of Low-Peak Outflow between June 1 and September 30
	\$(0.092617)	
		per kWh of Off-Peak Outflow between June 1 and September 30
	\$(0.069566)	
		per kWh of High-Peak Outflow between October 1 and May 31
	\$(0.086674)	
		per kWh of Mid-Peak Outflow between October 1 and May 31
	\$(0.081901)	
		per kWh of Off-Peak Outflow between October 1 and May 31
	\$(0.069489)	
Rate EIP		
Customer Voltage Level 1		per kWh of Critical Peak Outflow between June 1 and September 30
	\$(0.181549)	
		per kWh of High-Peak Outflow between June 1 and September 30
	\$(0.121032)	
		per kWh of Mid-Peak Outflow between June 1 and September 30
	\$(0.107716)	
		per kWh of Low-Peak Outflow between June 1 and September 30
	\$(0.085436)	
		per kWh of Off-Peak Outflow between June 1 and September 30
	\$(0.063507)	
		per kWh of Critical Peak Outflow between October 1 and May 31
	\$(0.119141)	

	<i>\$(0.079427)</i>	per kWh of High-Peak Outflow between October 1 and May 31
	<i>\$(0.074678)</i>	per kWh of Mid-Peak Outflow between October 1 and May 31
	<i>\$(0.063616)</i>	per kWh of Off-Peak Outflow between October 1 and May 31
Customer Voltage Level 2	<i>\$(0.183844)</i>	per kWh of Critical Peak Outflow between June 1 and September 30
	<i>\$(0.122563)</i>	per kWh of High-Peak Outflow between June 1 and September 30
	<i>\$(0.109085)</i>	per kWh of Mid-Peak Outflow between June 1 and September 30
	<i>\$(0.086524)</i>	per kWh of Low-Peak Outflow between June 1 and September 30
	<i>\$(0.064309)</i>	per kWh of Off-Peak Outflow between June 1 and September 30
	<i>\$(0.120646)</i>	per kWh of Critical Peak Outflow between October 1 and May 31
	<i>\$(0.080431)</i>	per kWh of High-Peak Outflow between October 1 and May 31
	<i>\$(0.075624)</i>	per kWh of Mid-Peak Outflow between October 1 and May 31
	<i>\$(0.064423)</i>	per kWh of Off-Peak Outflow between October 1 and May 31
Customer Voltage Level 3	<i>\$(0.185840)</i>	per kWh of Critical Peak Outflow between June 1 and September 30
	<i>\$(0.123893)</i>	per kWh of High-Peak Outflow between June 1 and September 30
	<i>\$(0.110280)</i>	per kWh of Mid-Peak Outflow between June 1 and September 30
	<i>\$(0.087475)</i>	per kWh of Low-Peak Outflow between June 1 and September 30
	<i>\$(0.065006)</i>	per kWh of Off-Peak Outflow between June 1 and September 30
	<i>\$(0.121955)</i>	per kWh of Critical Peak Outflow between October 1 and May 31
	<i>\$(0.081303)</i>	per kWh of High-Peak Outflow between October 1 and May 31
	<i>\$(0.076448)</i>	per kWh of Mid-Peak Outflow between October 1 and May 31
	<i>\$(0.065126)</i>	per kWh of Off-Peak Outflow between October 1 and May 31

b. Retail Open Access Customers

The Outflow Credit will be determined by the Retail Service Supplier

(Continued on Sheet No. C-64.60)

GENERAL SERVICE SELF GENERATION RATE GSG-2

(Continued From Sheet No. D-81.00)

Nature of Service (Contd)

Where service is supplied at a nominal voltage equal to or greater than 2,400 volts, the Company elects to measure the service at a nominal voltage above 25,000 volts *and where the meter is located on the Company side of the substation transformer*, 1% shall be deducted for billing purposes, from the demand and energy measurements thus made.

Where service is supplied at a nominal voltage equal to or greater than 2,400 volts and the Company elects to measure the service at a nominal voltage of less than 2,400 volts, 3% shall be added for billing purposes, to the demand and energy measurements thus made.

Where service is supplied at a nominal voltage less than 2,400 volts and the Company elects to measure the service at a nominal voltage equal to or greater than 2,400 volts, 3% shall be deducted for billing purposes from the energy measurements thus made.

There shall be no double billing of demand under the base rate and Rate GSG-2.

Monthly Rate

Standby Charges

Power Supply Standby Charges

For all standby energy supplied by the Company, the customer shall be responsible for the MISO Real-Time Locational Market Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule), multiplied by the customer's consumption (kWh), plus the Market Settlement Fee of \$0.002/kWh. In addition capacity charges will be assessed monthly, calculated using the highest 15 minute kW demand associated with Standby Service occurring during the Company's On-Peak billing hours will be multiplied by the highest contracted capacity purchased by the Company in that month, plus allocated transmission and ancillaries. The capacity charges will be prorated based on the number of On-Peak days that Standby Service was used during the billing month.

A customer with a generator(s) nameplate rating more than 550 kW must provide written notice to the Company by December 1 if they desire standby service in the succeeding calendar months of June through September. Written notice shall be submitted on Company Form 500.

Real Power Losses

Real Power Losses shall be measured based on the transmission loss factor of 2.07% plus the associated meter point as listed below:

	Meter Point	
	High Side	Low Side
Customer Voltage Level 1	0.000%	1.004%
Customer Voltage Level 2	1.328%	2.296%
Customer Voltage Level 3	3.300%	7.407%

Delivery Standby Charges

System Access Charge: \$100.00 per generator installation per month

Charges for Customer Voltage Level 3 (CVL 3)

Capacity Charge: \$7.02 per kW of Maximum Demand

Charges for Customer Voltage Level 2 (CVL 2)

Capacity Charge: \$3.50 per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL 1)

Capacity Charge: \$1.02 per kW of Maximum Demand

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

(Continued on Sheet No. D-83.00)

PROOF OF SERVICE

STATE OF MICHIGAN)

Case No. U-21585

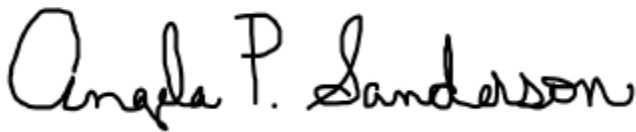
County of Ingham)

Lisa Felice being duly sworn, deposes and says that on April 4, 2025 A.D. she electronically notified the attached list of this **Erratum to Commission Order via e-mail transmission**, to the persons as shown on the attached service list (Listserv Distribution List).



Lisa Felice

Subscribed and sworn to before me
This 4th day of April 2025



Angela P. Sanderson
Notary Public, Shiawassee County, Michigan
As acting in Eaton County
My Commission Expires: May 21, 2030

Service List for Case: U-21585

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