

STATE OF MICHIGAN
BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

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In the matter of the application of	)	
INDIANA MICHIGAN POWER COMPANY	)	
for approval of its integrated resource plan	)	Case No. U-22069
pursuant to MCL 460.6t, and for	)	
other relief.	)	
_____	)	

At the June 11, 2026 meeting of the Michigan Public Service Commission in Lansing,
Michigan.

PRESENT: Hon. Daniel C. Scripps, Chair
Hon. Katherine L. Peretick, Commissioner
Hon. Shaquila Myers, Commissioner

ORDER

On March 26, 2026, Indiana Michigan Power Company (I&M) filed a request in this case (application) for *ex parte* approval for waivers from the Michigan Integrated Resource Planning Parameters (MIRPP) related to its future integrated resource plan (IRP), which the company indicates that it intends to file in the first quarter of 2027. Application, p. 1.

On December 18, 2025, the Commission issued an order in Case Nos. U-21867 *et al.* (December 18 order), approving an updated MIRPP, pursuant to MCL 460.6t(1) and (2). Section VIII of the MIRPP, in pertinent part, states:

[f]or utilities located in the Michigan portion of MISO [Midcontinent Independent System Operator, Inc.] Zone 2 and MISO Zone 7, Scenario 1 is required, and Scenario 2 can be replaced with a utility created scenario if assumptions in Scenario 2 have changed such that they are no longer applicable. Northern States Power-Wisconsin and Indiana Michigan Power Company are utilities located in Michigan that already file multi-state IRPs in other jurisdictions. Due to the

provisions in MCL 460.6t (4) regarding multi-state IRPs, Northern States Power-Wisconsin and Indiana Michigan Power Company are intentionally excluded from the explicit requirement to model the outlined scenarios. However, the multi-state utilities are encouraged to include the provisions included in each scenario. The Commission may request additional information from multi-state utilities prior to approving an IRP, pursuant to MCL 460.6t (4).

MIRPP, p. 24.

In the instant application, I&M indicates that it is seeking a waiver from the modeling provisions in Section VIII of the MIRPP. Specifically, I&M states that it is not a member of MISO and is excluded from “the explicit requirement to model the outlined scenarios but [the MIRPP] encourages I&M to include the provisions included in each scenario.” Application, p. 3. Therefore, I&M requests that the Commission recognize the company’s internal modeling framework to satisfy the modeling requirements in Section VIII. *Id.* I&M claims that its internal modeling framework “is consistent with the intent and spirit” of Section VIII and that the company’s framework is “designed to test portfolio robustness across a broad range of economic, load, fuel, and system conditions.” *Id.*

I&M further describes that within its internal set of planning scenarios:

the Reference Case projects an approximately 80 percent reduction in carbon emissions across MISO and nearly 80 percent across PJM [PJM Interconnection, L.L.C.] by 2040. That outcome meets the decarbonization request contemplated under the MIRPP guidance, therefore, developing an additional scenario based on the MISO Futures 3 assumptions would be redundant and would not provide incremental analytical value.

[]In addition, I&M’s internal modeling framework simulates the entire U.S. Eastern Interconnect, offering broader regional context and more comprehensive market interactions than a MISO-centric framework. I&M tailored its internally developed load and fuel price forecasts to I&M’s service territory and planning expectations, yielding more decision-relevant insights than externally prescribed assumptions.

[]In sum, I&M’s internal modeling framework sufficiently addresses the analytical rigor, reflects I&M’s PJM planning context, and fully satisfies the underlying intent of the requirements. For the reasons described above, I&M respectfully requests Commission approval of the waiver for the prescribed scenarios and sensitivities.

Id., p. 4.

The Commission has reviewed I&M's request in conjunction with the MIRPP and the language of MCL 460.6t and finds that I&M's *ex parte* waiver request should be granted. The Commission first notes that pursuant to the Michigan Integrated Resource Plan Filing Requirements (filing requirements), also approved in the December 18 order, utilities with less than one million customers or multi-state utilities seeking a waiver must file the request not less than 60 days prior to the anticipated filing date of the IRP application. Filing requirements, p. 13. As I&M indicates that its plan is to file an IRP in the first quarter of 2027, the company has satisfied this requirement by filing its March 26, 2026 application well in advance of the 60 days noted in the filing requirements.

In addition, the Commission notes that in communications with the Commission Staff, I&M noted its intent to use an alternative set of scenarios that test the same underlying drivers and sensitivities contemplated by the MIRPP while reflecting I&M's participation in the PJM Interconnection. Specifically, I&M expressed its intention to use four scenarios that capture the principal uncertainties included in the MIRPP, as well as its commitment to perform targeted sensitivities for elements not directly embedded in those scenarios, including accelerated EWR, development constraints affecting renewable energy projects, and severe weather risks. Taken together, the Commission finds these commitments directly align with the goals underpinning the MIRPP, including using high- and low-load growth as key sensitivities within the scenario framework. As such, the Commission agrees that "I&M's internal modeling framework sufficiently addresses the analytical rigor, reflects I&M's PJM planning context, and fully satisfies the underlying intent of the requirements." Application, p. 4.

Finally, the Commission finds that approval of the application will not result in an increase in the cost of service to customers and, therefore, approval may be granted without notice or hearing pursuant to MCL 460.6a(3).

THEREFORE, IT IS ORDERED that Indiana Michigan Power Company's request for a waiver from the Michigan Integrated Resource Planning Parameters is granted, as specifically described in this order.

The Commission reserves jurisdiction and may issue further orders as necessary.

Any party desiring to appeal this order must do so in the appropriate court within 30 days after issuance and notice of this order, pursuant to MCL 462.26. To comply with the Michigan Rules of Court's requirement to notify the Commission of an appeal, appellants shall send required notices to both the Commission's Executive Secretary and to the Commission's Legal Counsel.

Electronic notifications should be sent to the Executive Secretary at LARA-MPSC-Edockets@michigan.gov and to the Michigan Department of Attorney General - Public Service Division at sheac1@michigan.gov. In lieu of electronic submissions, paper copies of such notifications may be sent to the Executive Secretary and the Attorney General - Public Service Division at 7109 W. Saginaw Hwy., Lansing, MI 48917.

MICHIGAN PUBLIC SERVICE COMMISSION

Daniel C. Scripps, Chair

Katherine L. Peretick, Commissioner

Shaquila Myers, Commissioner

By its action of June 11, 2026.

Lisa Felice, Executive Secretary

PROOF OF SERVICE

STATE OF MICHIGAN)

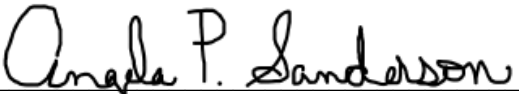
Case No. U-22069

County of Ingham)

Brianna Brown being duly sworn, deposes and says that on June 11, 2026 A.D. she electronically notified the attached list of this **Commission Order via e-mail transmission**, to the persons as shown on the attached service list (Listserv Distribution List).


Brianna Brown

Subscribed and sworn to before me
this 11th day of June 2026.


Angela P. Sanderson
Notary Public, Shiawassee County, Michigan
As acting in Eaton County
My Commission Expires: May 21, 2030

Service List for Case: U-22069

Name	On Behalf Of	Email Address
Indiana Michigan Power Company (1 of 3)	Indiana Michigan Power Company	ajwilliamson@aep.com
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