

STATE OF MICHIGAN
BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

* * * * *

In the matter of the application of	)	
DTE ELECTRIC COMPANY	)	
for approval of depreciation accrual rates and	)	Case No. U-21772
other related matters.	)	
_____	)	

At the September 10, 2026 meeting of the Michigan Public Service Commission in Lansing,
Michigan.

PRESENT: Hon. Daniel C. Scripps, Chair
Hon. Katherine L. Peretick, Commissioner
Hon. Shaquila Myers, Commissioner

ORDER APPROVING SETTLEMENT AGREEMENT

On December 23, 2025, DTE Electric Company (DTE Electric) filed an application in this case, along with supporting testimony and exhibits requesting accounting approval for the company to revise its depreciation practices and rates, pursuant to the December 6, 2018 and November 21, 2024 orders in Case No. U-18150.

A prehearing conference was held on January 20, 2026, before Administrative Law Judge Sally L. Wallace (ALJ), at which the ALJ granted intervention to the Michigan Environmental Council (MEC) and the Association of Businesses Advocating Tariff Equity (ABATE). DTE Electric and the Commission Staff (Staff) also participated in the proceeding. Subsequently, the company and the Staff filed a settlement agreement resolving all issues in the case. MEC and ABATE signed the settlement agreement to indicate their non-objection to the settlement agreement.

The Commission has reviewed the settlement agreement and finds that the public interest is adequately represented by the parties who entered into the settlement agreement. The Commission further finds that the settlement agreement is in the public interest, represents a fair and reasonable resolution of the proceeding, and should be approved.

THEREFORE, IT IS ORDERED that the settlement agreement, attached as Exhibit A, is approved.

The Commission reserves jurisdiction and may issue further orders as necessary.

Any party desiring to appeal this order must do so in the appropriate court within 30 days after issuance and notice of this order, pursuant to MCL 462.26. To comply with the Michigan Rules of Court's requirement to notify the Commission of an appeal, appellants shall send required notices to both the Commission's Executive Secretary and to the Commission's Legal Counsel.

Electronic notifications should be sent to the Executive Secretary at LARA-MPSC-Edockets@michigan.gov and to the Michigan Department of Attorney General - Public Service Division at sheacl@michigan.gov. In lieu of electronic submissions, paper copies of such notifications may be sent to the Executive Secretary and the Attorney General - Public Service Division at 7109 W. Saginaw Hwy., Lansing, MI 48917.

MICHIGAN PUBLIC SERVICE COMMISSION

Daniel C. Scripps, Chair

Katherine L. Peretick, Commissioner

Shaquila Myers, Commissioner

By its action of September 10, 2026.

Lisa Felice, Executive Secretary

STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

In the matter of the Application of	)	
DTE Electric Company	)	
for approval of depreciation accrual	)	Case No. U-21772
<u>rates and other related matters.</u>	)	

STIPULATION AND SETTLEMENT AGREEMENT

Pursuant to Section 78 of the Administrative Procedures Act of 1969 (“APA”), as amended, MCL 24.278 and Rule 333 of the Rules of Practice and Procedure before the Michigan Public Service Commission (“MPSC” or “Commission”), the undersigned parties agree as follows:

1. This Stipulation and Settlement Agreement ("Settlement Agreement") between and among DTE Electric Company (“DTE Electric”) and the Michigan Public Service Commission Staff (“Staff”) (collectively, the “Parties”) is intended by the Parties as a final settlement and satisfaction of all issues before the Commission related to DTE Electric’s depreciation case filed in Case No. U-21772. The Association of Businesses Advocating Tariff Equity (“ABATE”) and Michigan Environmental Council (“MEC”) are non-signatories to this Settlement Agreement but sign below to confirm they do not object to this Settlement Agreement.

2. The Commission has reviewed and approved DTE Electric’s depreciation procedures applicable generally to electric utility plant. DTE Electric is currently accruing depreciation for electric utility plant and for renewable energy facilities such as wind and solar generation production facilities at rates and according to methods approved in the Commission’s December 6, 2018 Order in Case No. U-18150 (“2018 Order”).

3. On December 23, 2025, DTE Electric filed an application, with supporting testimony and exhibits, pursuant to the 2018 Order which instructed the Company to file this full depreciation case (including an update of rates for wind and solar assets) along with certain

directives which the Parties agree was fully and properly accomplished.

4. DTE Electric published notice of hearing in DTE's electric service territory consistent with instructions from the Commission's Executive Secretary. A prehearing conference was conducted on January 20, 2026. DTE Electric, Staff, ABATE, and MEC are Parties to the proceeding. On May 22, 2026, Staff filed direct testimony in this case. On June 15, 2026, DTE Electric filed rebuttal testimony. In an attempt to efficiently resolve the matter, the Parties have agreed to enter into a full settlement of this case and recommend approval by the Commission of the following items.

5. The Parties request that the Commission enter an order (i) determining that DTE Electric has complied fully with the 2018 Order, and (ii) approve DTE Electric's depreciation rates in its entirety as filed, including but not limited to the depreciable lives of wind and solar. The rates agreed to in this settlement agreement will result in an increase, over currently approved rates, of \$143,697,240, as shown in Attachment A. In addition, the parties agree as follows:

- a. That the depreciation rates approved in this Settlement Agreement shall be implemented in the Company's next filed general rate case.
- b. The Company shall file a subsequent electric depreciation case no later than four years from an order in this instant case.
- c. The Company will conduct benchmarking of the potential value and costs associated with recycling its batteries and report the results in its next depreciation case.
- d. The Company will perform benchmarking to determine how to effectively consider recycling options and technical innovations for PV end-of-life management. The benchmarking will evaluate the following: the amount of solar PV modules disposed of in landfills and the cost per PV panel of recycling as compared to landfill

disposal. The Company will report the results in its next depreciation case.

e. The Company will evaluate and update its Renewable Energy Sites Decommissioning Study for wind facilities, including assessing explosive felling of towers on a site- and turbine-specific basis to confirm that the method is feasible, safe, permissible, and appropriately costed.

f. Approval of wind and solar estimated decommissioning costs totaling \$95,269,196 for wind and \$23,117,546 for solar. The parties understand and agree that these are estimates that are subject to revision in each subsequent depreciation case. In the Company's next depreciation case, the wind decommissioning estimate will be updated to reflect the findings of the study referenced in (e) above.

g. The Company will identify the status of solar and wind projects with land easement agreements that are less than the proposed 30-year useful life in its next depreciation case. If a renegotiated 30-year easement agreement is not in place for applicable locations by the next depreciation case, the Company will also provide an update on the renegotiation status including, but not limited to, an estimated timeline for when the Company and the landowner(s) may have a renegotiated 30-year easement agreement in place or any other details the Company may view as relevant.

h. Approval of a separate depreciation rate of 6.67% based on a useful life of 15-years for utility-scale battery storage assets, the first of which became operational in 2025.

6. This Settlement Agreement is entered into for the sole and express purpose of reaching a compromise among the Parties. All offers of settlement and discussions relating to this Settlement Agreement are considered privileged under MRE 408. If the Commission

approves this Settlement Agreement without modification, neither the Parties to this Settlement Agreement nor the Commission shall make any reference to, or use this Settlement Agreement or the order approving it, as a reason, authority, rationale, or example for taking any action or position or making any subsequent decision in any other case or proceeding; provided however, such references may be made to enforce or implement the terms of the Settlement Agreement and the order approving it.

7. This Settlement Agreement is not severable. Each provision of this Settlement Agreement is dependent upon all other provisions of this Settlement Agreement. Failure to comply with any provision of this Settlement Agreement constitutes failure to comply with the entire Settlement Agreement. If the Commission rejects or modifies this Settlement Agreement, this Settlement Agreement shall be deemed to be withdrawn, and shall not constitute any part of the record in this proceeding or be used for any other purpose, and shall not operate to prejudice the pre-negotiation positions of any party.

8. This Settlement Agreement is reasonable, in the public interest, and will reduce the time and expense of the Commission, its Staff, and the Parties.

9. The Parties agree to waive Section 81 of 1969 PA 306 (MCL 24.281), as it applies to the issues in this proceeding, if the Commission approves this Settlement Agreement without modification.

10. This Settlement Agreement may be executed in any number of counterparts, each considered an original, and all counterparts that are executed shall have the same effect as if they were the same instrument.

IN WITNESS WHEREOF, the Parties have caused this Settlement Agreement to be duly executed by their respective duly authorized officers as of the date first written below.

DTE ELECTRIC COMPANY

By: **Breanne K. Reitzel**
Digitally signed by Breanne K. Reitzel
Date: 2026.08.18 12:25:14 -04'00'
Dated: August 18, 2026
Breanne K. Reitzel (P81107)
DTE Electric Company
One Energy Plaza, Detroit, MI 48226
(313) 235-9772

MICHIGAN PUBLIC SERVICE COMMISSION STAFF

By:  Anna Stirling
2026.08.18
09:32:49 -04'00'
Dated: _____, 2026
Adam M. Cozort (P78363)
Anna B. Stirling (P84919)
Assistant Attorneys General
7109 West Saginaw Hwy, 3rd Fl
Lansing, MI 48917
(517) 241-6680

MICHIGAN ENVIRONMENTAL COUNCIL (NON-OBJECTION)

By:  Digitally signed by Tracy Jane Andrews
Date: 2026.08.17 13:24:08 -04'00'
Dated: August 17, 2026
Tracy Jane Andrews (P67467)
Sean C. Clark (P88870)
Christopher M. Bzdok (P53094)
Troposphere Legal
420 E. Front Street
Traverse City, MI 49686

Michigan Environmental Council signs this Settlement Agreement only to indicate its non-objection.

ASSOCIATION OF BUSINESSES ADVOCATING TARIFF EQUITY (NON-OBJECTION)

By: **Benjamin J. Holwerda**

Michael J. Pattwell (P72419)
Stephen A. Campbell (P76684)
Benjamin J. Holwerda (P82110)
Clark Hill, PLLC
500 Woodward Ave., Ste. 3500
Detroit, MI 48226

Digitally signed by: Benjamin J. Holwerda
DN: CN = Benjamin J. Holwerda email = bholwerda@clarkhill.com C = US O = Clark Hill PLC
Date: 2026.08.18 09:54:51 -0400

Dated: August 18, 2026

The Association of Businesses Advocating Tariff Equity signs this Settlement Agreement only to indicate its non-objection.

ATTACHMENT A

DTE Electric Company
Case No. U-21772
Settlement Summary

Functional Class	Accrual Increase/ (Decrease)
Steam Production	34,623,532
Nuclear Production	18,929,999
Other Production	23,688,774
Renewables	1,298,702
Transmission	93,672
Distribution	80,128,998
General	(15,066,437)
Total	<u>\$ 143,697,240</u>

DTE Electric Company
Case No. U-21772
Settlement Summary
Two-Part Rates - Proposed

Functional Class / Account Description	Proposed Rates	
	Investment	Net Salvage
STEAM PRODUCTION PLANT - Total		
311.00 Structures and Improvements	3.07%	0.80%
312.00 Boiler Plant Equipment	3.06%	0.56%
314.01 Turbogenerator Units	3.23%	0.80%
315.01 Accessory Electric Equipment	2.92%	1.07%
316.01 Miscellaneous Power Plant Equipment	3.17%	1.03%
353.01 Station Equipment (Transformers)	3.07%	1.34%
Total Steam Production Plant	3.08%	0.64%
NUCLEAR PRODUCTION PLANT		
321.00 Structures and Improvements	4.02%	1.08%
322.01 Reactor Plant Equipment	4.23%	1.24%
323.01 Turbogenerator Units	4.12%	1.16%
324.01 Accessory Electric Equipment	4.25%	1.29%
325.01 Miscellaneous Power Plant Equipment	4.06%	0.63%
353.00 Station Equipment	3.98%	0.98%
Total Nuclear Production Plant	4.17%	1.17%
OTHER PRODUCTION PLANT - Total		
341.01 Structures and Improvements	3.53%	0.31%
342.01 Fuel Holders and Accessories	3.03%	0.20%
343.01 Prime Movers	3.60%	0.51%
344.01 Generators	2.91%	0.24%
345.01 Accessory Electric Equipment	3.31%	0.32%
346.01 Miscellaneous Power Plant Equipment	3.56%	0.31%
Total Other Production Plant	3.23%	0.34%
RENEWABLES		
Solar		
341.01 Structures and Improvements	3.82%	0.84%
346.01 Miscellaneous Power Plant Equipment	3.56%	0.82%
361.00 Structures and Improvements	3.74%	0.86%
362.01 Station Equipment	3.75%	0.87%
Total Solar	3.58%	0.83%
Wind		
341.01 Structures and Improvements	3.34%	0.21%
344.01 Generators	3.42%	0.24%
361.00 Structures and Improvements	2.83%	0.19%
362.01 Station Equipment	3.58%	0.24%

364.01	Poles, Towers and Fixtures	2.84%	0.29%
365.01	Overhead Conductors and Devices	2.93%	0.20%
367.00	Underground Conductors and Devices	3.51%	0.23%
Total Wind		3.43%	0.24%
Total Renewables		3.44%	0.27%

TRANSMISSION PLANT

353.01	Station Equipment	2.81%	0.51%
Total Transmission Plant		2.81%	0.51%

DISTRIBUTION PLANT

Non-Street Lighting

361.00	Structures and Improvements	1.31%	0.68%
362.01	Station Equipment	1.49%	0.77%
363.00	Storage Battery Equipment	8.05%	0.00%
364.01	Poles, Towers and Fixtures	3.15%	4.17%
365.01	Overhead Conductors and Devices	3.16%	2.48%
366.01	Underground Conduit	1.53%	1.18%
367.00	Underground Conductors and Devices	2.00%	1.55%
368.00	Line Transformers	2.46%	1.14%
369.01	Services - Overhead	1.99%	3.17%
369.02	Services - Underground	1.97%	3.02%
370.01	Meters - Conventional	0.00%	0.00%
370.02	Meters - AMI	5.83%	1.81%
371.01	Install.on Cust. Premises - Power Equip.	3.45%	0.00%
Total Non-Street Lighting		2.61%	2.19%

Street Lighting

371.23	Install.on Cust. Premises - Yard Lighting	3.37%	2.10%
373.01	St. Light. And Sig. Sys. - OH Other	4.22%	1.38%
373.02	St. Light. And Sig. Sys. - UG Other	1.86%	0.73%
373.03	St. Light. And Sig. Sys. - OH Wire	2.17%	1.23%
373.04	St. Light. And Sig. Sys. - OG Wire Cable	1.66%	0.66%
373.05	St. Light. And Sig. Sys. - UG Luminaires	0.37%	-0.21%
373.06	St. Light. And Sig. Sys. - UG Lumin. - LED	4.35%	0.87%
373.07	St. Light. And Sig. Sys. - OH Luminaires	4.91%	1.18%
373.08	St. Light. And Sig. Sys. - OH Lumin. - LED	4.35%	2.81%
Total Street Lighting		2.90%	1.21%
Total Distribution Plant		2.62%	2.17%

GENERAL PLANT

Depreciable

390.00	Structures and Improvements	3.22%	1.04%
392.01	Transportation Equipment	9.44%	-0.05%
396.01	Power Operated Equipment	7.25%	-0.05%
Total Depreciable Plant		5.51%	0.62%

Amortizable

391.01	Office Furniture	← 15 Year Amortization →
391.02	Computer Equipment	← 8 Year Amortization →
391.03	Office Equipment	← 10 Year Amortization →
391.04	Computer Equipment - 5-Year	← 5 Year Amortization →
391.05	Computer Equipment - 15-Year	← 15 Year Amortization →
391.06	Demand Side Management Computer	← 5 Year Amortization →
393.01	Stores Equipment	← 22 Year Amortization →
394.01	Tools, Shop and Garage Equipment	← 25 Year Amortization →
395.01	Laboratory Equipment	← 15 Year Amortization →
397.03	Communication Equipment - General	← 15 Year Amortization →
397.04	Communication Equip. - Fiber Optic Cable	← 25 Year Amortization →
398.01	Miscellaneous Equipment	← 15 Year Amortization →

Total Amortizable Plant

Total General Plant	7.63%	0.33%
----------------------------	-------	-------

TOTAL UTILITY	3.27%	1.29%
----------------------	-------	-------

Belle River - Coal and NG Conversion Total

311.00	Structures and Improvements	3.44%	0.39%
312.00	Boiler Plant Equipment	3.60%	0.39%
314.01	Turbogenerator Units	4.03%	0.44%
315.01	Accessory Electric Equipment	3.70%	0.41%
316.01	Miscellaneous Power Plant Equipment	3.67%	0.33%
353.01	Station Equipment (Transformers)	4.27%	0.43%

Total Belle River - Coal and NG Conversion	3.64%	0.40%
---	-------	-------

Belle River Coal - Total

311.00	Structures and Improvements	3.03%	0.13%
312.00	Boiler Plant Equipment	3.31%	0.22%
314.01	Turbogenerator Units	0.00%	0.00%
315.01	Accessory Electric Equipment	2.88%	0.12%
316.01	Miscellaneous Power Plant Equipment	2.87%	0.10%
353.01	Station Equipment (Transformers)	0.00%	0.00%

Total Belle River Coal	3.29%	0.21%
-------------------------------	-------	-------

Belle River Coal - Unit 1

311.00	Structures and Improvements	2.80%	0.11%
312.00	Boiler Plant Equipment	3.44%	0.22%
314.01	Turbogenerator Units	0.00%	0.00%
315.01	Accessory Electric Equipment	3.35%	0.16%
316.01	Miscellaneous Power Plant Equipment	2.76%	0.10%
353.01	Station Equipment (Transformers)	0.00%	0.00%

Total Belle River Coal - Unit 1	3.41%	0.21%
--	-------	-------

Belle River Coal - Unit 2

311.00	Structures and Improvements	2.79%	0.10%
--------	-----------------------------	-------	-------

312.00	Boiler Plant Equipment	3.46%	0.24%
314.01	Turbogenerator Units	0.00%	0.00%
315.01	Accessory Electric Equipment	2.91%	0.14%
316.01	Miscellaneous Power Plant Equipment	2.76%	0.10%
353.01	Station Equipment (Transformers)	0.00%	0.00%
Total Belle River Coal - Unit 2		3.43%	0.23%

Belle River Coal - Common

311.00	Structures and Improvements	3.17%	0.14%
312.00	Boiler Plant Equipment	3.13%	0.20%
314.01	Turbogenerator Units	0.00%	0.00%
315.01	Accessory Electric Equipment	2.79%	0.11%
316.01	Miscellaneous Power Plant Equipment	3.20%	0.11%
353.01	Station Equipment (Transformers)	0.00%	0.00%
Total Belle River Coal - Common		3.13%	0.19%

Belle River NG Conversion - Total

311.00	Structures and Improvements	3.48%	0.41%
312.00	Boiler Plant Equipment	3.82%	0.52%
314.01	Turbogenerator Units	4.03%	0.44%
315.01	Accessory Electric Equipment	3.72%	0.41%
316.01	Miscellaneous Power Plant Equipment	3.68%	0.34%
353.01	Station Equipment (Transformers)	4.27%	0.43%
Total Belle River NG Conversion		3.78%	0.47%

Belle River NG Conversion - Unit 1

311.00	Structures and Improvements	3.38%	0.37%
312.00	Boiler Plant Equipment	3.82%	0.51%
314.01	Turbogenerator Units	4.25%	0.46%
315.01	Accessory Electric Equipment	3.94%	0.41%
316.01	Miscellaneous Power Plant Equipment	3.55%	0.35%
353.01	Station Equipment (Transformers)	4.60%	0.46%
Total Belle River NG Conversion - Unit 1		3.84%	0.47%

Belle River NG Conversion - Unit 2

311.00	Structures and Improvements	3.37%	0.36%
312.00	Boiler Plant Equipment	3.76%	0.47%
314.01	Turbogenerator Units	3.98%	0.43%
315.01	Accessory Electric Equipment	3.53%	0.41%
316.01	Miscellaneous Power Plant Equipment	3.56%	0.28%
353.01	Station Equipment (Transformers)	4.14%	0.42%
Total Belle River NG Conversion - Unit 2		3.74%	0.44%

Belle River NG Conversion - Common

311.00	Structures and Improvements	3.65%	0.49%
312.00	Boiler Plant Equipment	4.10%	0.85%
314.01	Turbogenerator Units	3.46%	0.40%

315.01	Accessory Electric Equipment	3.54%	0.41%
316.01	Miscellaneous Power Plant Equipment	3.75%	0.35%
353.01	Station Equipment (Transformers)	3.37%	0.34%
Total Belle River NG Conversion - Common		3.74%	0.57%

Greenwood Energy Center

311.00	Structures and Improvements	2.99%	3.85%
312.00	Boiler Plant Equipment	2.99%	3.72%
314.01	Turbogenerator Units	3.01%	3.70%
315.01	Accessory Electric Equipment	2.77%	3.48%
316.01	Miscellaneous Power Plant Equipment	3.16%	3.62%
353.01	Station Equipment (Transformers)	4.44%	5.25%
Total Greenwood Energy Center		3.01%	3.76%

Monroe - Total

311.00	Structures and Improvements	2.77%	0.32%
312.00	Boiler Plant Equipment	2.86%	0.40%
314.01	Turbogenerator Units	2.55%	0.36%
315.01	Accessory Electric Equipment	2.57%	0.32%
316.01	Miscellaneous Power Plant Equipment	2.61%	0.05%
353.01	Station Equipment (Transformers)	2.03%	0.34%
Total Monroe		2.81%	0.38%

Monroe Unit 1

311.00	Structures and Improvements	1.98%	0.25%
312.00	Boiler Plant Equipment	3.04%	0.43%
314.01	Turbogenerator Units	2.59%	0.35%
315.01	Accessory Electric Equipment	2.16%	0.27%
316.01	Miscellaneous Power Plant Equipment	2.24%	-0.29%
353.01	Station Equipment (Transformers)	2.03%	0.34%
Total Monroe Unit 1		2.95%	0.41%

Monroe Unit 2

311.00	Structures and Improvements	2.05%	0.26%
312.00	Boiler Plant Equipment	3.23%	0.44%
314.01	Turbogenerator Units	2.79%	0.39%
315.01	Accessory Electric Equipment	2.37%	0.30%
316.01	Miscellaneous Power Plant Equipment	2.47%	-0.02%
353.01	Station Equipment (Transformers)	2.03%	0.34%
Total Monroe Unit 2		3.14%	0.43%

Monroe Unit 3

311.00	Structures and Improvements	2.85%	0.33%
312.00	Boiler Plant Equipment	2.87%	0.39%
314.01	Turbogenerator Units	2.58%	0.36%
315.01	Accessory Electric Equipment	2.64%	0.31%
316.01	Miscellaneous Power Plant Equipment	2.13%	-0.25%

353.01	Station Equipment (Transformers)	2.03%	0.34%
Total Monroe Unit 3		2.82%	0.38%

Monroe Unit 4

311.00	Structures and Improvements	2.76%	0.31%
312.00	Boiler Plant Equipment	2.66%	0.37%
314.01	Turbogenerator Units	2.20%	0.31%
315.01	Accessory Electric Equipment	2.61%	0.34%
316.01	Miscellaneous Power Plant Equipment	2.04%	-0.22%
353.01	Station Equipment (Transformers)	2.03%	0.34%
Total Monroe Unit 4		2.62%	0.36%

Monroe Units 1 and 2 Common

311.00	Structures and Improvements	3.59%	0.40%
312.00	Boiler Plant Equipment	3.59%	0.45%
314.01	Turbogenerator Units	2.12%	0.27%
315.01	Accessory Electric Equipment	0.00%	0.00%
316.01	Miscellaneous Power Plant Equipment	2.64%	0.07%
353.01	Station Equipment (Transformers)	0.00%	0.00%
Total Monroe Units 1 and 2 Common		3.55%	0.42%

Monroe Units 3 and 4 Common

311.00	Structures and Improvements	3.36%	0.38%
312.00	Boiler Plant Equipment	3.12%	0.45%
314.01	Turbogenerator Units	2.05%	0.26%
315.01	Accessory Electric Equipment	0.00%	0.00%
316.01	Miscellaneous Power Plant Equipment	0.00%	0.00%
353.01	Station Equipment (Transformers)	0.00%	0.00%
Total Monroe Units 3 and 4 Common		3.06%	0.42%

Monroe Common

311.00	Structures and Improvements	2.62%	0.31%
312.00	Boiler Plant Equipment	2.47%	0.36%
314.01	Turbogenerator Units	2.56%	0.45%
315.01	Accessory Electric Equipment	2.72%	0.35%
316.01	Miscellaneous Power Plant Equipment	2.64%	0.07%
353.01	Station Equipment (Transformers)	2.03%	0.34%
Total Monroe Common		2.52%	0.35%

Landfills - Total

311.00	Structures and Improvements	3.74%	3.77%
312.00	Boiler Plant Equipment	3.02%	2.08%
314.01	Turbogenerator Units	0.00%	0.00%
315.01	Accessory Electric Equipment	0.00%	0.00%
316.01	Miscellaneous Power Plant Equipment	0.00%	0.00%
353.01	Station Equipment (Transformers)	0.00%	0.00%
Total Landfills		3.37%	2.89%

Monroe Fly Ash Basin

311.00	Structures and Improvements	2.62%	0.31%
312.00	Boiler Plant Equipment	2.47%	0.36%
314.01	Turbogenerator Units	0.00%	0.00%
315.01	Accessory Electric Equipment	0.00%	0.00%
316.01	Miscellaneous Power Plant Equipment	0.00%	0.00%
353.01	Station Equipment (Transformers)	0.00%	0.00%
Total Monroe Fly Ash Basin		2.49%	0.35%

Monroe Vertical Extension

311.00	Structures and Improvements	2.62%	0.31%
312.00	Boiler Plant Equipment	0.00%	0.00%
314.01	Turbogenerator Units	0.00%	0.00%
315.01	Accessory Electric Equipment	0.00%	0.00%
316.01	Miscellaneous Power Plant Equipment	0.00%	0.00%
353.01	Station Equipment (Transformers)	0.00%	0.00%
Total Monroe Vertical Extension		2.62%	0.31%

Range Road

311.00	Structures and Improvements	3.17%	0.14%
312.00	Boiler Plant Equipment	0.00%	0.00%
314.01	Turbogenerator Units	0.00%	0.00%
315.01	Accessory Electric Equipment	0.00%	0.00%
316.01	Miscellaneous Power Plant Equipment	0.00%	0.00%
353.01	Station Equipment (Transformers)	0.00%	0.00%
Total Range Road		3.17%	0.14%

Sibley Quarry

311.00	Structures and Improvements	6.24%	13.18%
312.00	Boiler Plant Equipment	6.98%	14.56%
314.01	Turbogenerator Units	0.00%	0.00%
315.01	Accessory Electric Equipment	0.00%	0.00%
316.01	Miscellaneous Power Plant Equipment	0.00%	0.00%
353.01	Station Equipment (Transformers)	0.00%	0.00%
Total Sibley Quarry		6.48%	13.63%

Peakers and Non-Peakers - Total

341.01	Structures and Improvements	3.19%	0.22%
342.01	Fuel Holders and Accessories	2.69%	0.13%
343.01	Prime Movers	3.64%	0.59%
344.01	Generators	2.20%	0.16%
345.01	Accessory Electric Equipment	2.85%	0.29%
346.01	Miscellaneous Power Plant Equipment	0.00%	0.00%
Total Peakers and Non-Peakers		2.81%	0.33%

Dean Peakers

341.01	Structures and Improvements	3.68%	0.10%
342.01	Fuel Holders and Accessories	3.06%	0.08%
343.01	Prime Movers	3.18%	0.13%
344.01	Generators	3.07%	0.09%
345.01	Accessory Electric Equipment	3.07%	0.10%
346.01	Miscellaneous Power Plant Equipment	0.00%	0.00%
Total Dean Peakers		3.12%	0.10%

Renaissance Peakers

341.01	Structures and Improvements	3.24%	0.08%
342.01	Fuel Holders and Accessories	3.12%	0.14%
343.01	Prime Movers	4.05%	0.18%
344.01	Generators	3.51%	0.06%
345.01	Accessory Electric Equipment	3.33%	0.32%
346.01	Miscellaneous Power Plant Equipment	0.00%	0.00%
Total Renaissance Peakers		3.82%	0.16%

Other Peakers and Non-Peakers

341.01	Structures and Improvements	2.77%	0.59%
342.01	Fuel Holders and Accessories	1.56%	0.21%
343.01	Prime Movers	3.27%	1.51%
344.01	Generators	1.68%	0.20%
345.01	Accessory Electric Equipment	2.21%	0.44%
346.01	Miscellaneous Power Plant Equipment	0.00%	0.00%
Total Other Peakers and Non-Peakers		2.09%	0.52%

Combined Cycle - Total

341.01	Structures and Improvements	3.56%	0.32%
342.01	Fuel Holders and Accessories	3.49%	0.29%
343.01	Prime Movers	3.55%	0.42%
344.01	Generators	3.53%	0.31%
345.01	Accessory Electric Equipment	3.53%	0.34%
346.01	Miscellaneous Power Plant Equipment	3.56%	0.31%
Total Combined Cycle		3.54%	0.34%

Bluewater Energy Center

341.01	Structures and Improvements	3.56%	0.32%
342.01	Fuel Holders and Accessories	3.56%	0.32%
343.01	Prime Movers	3.56%	0.42%
344.01	Generators	3.56%	0.32%
345.01	Accessory Electric Equipment	3.56%	0.35%
346.01	Miscellaneous Power Plant Equipment	3.56%	0.31%
Total Bluewater Energy Center		3.56%	0.35%

Dearborn Combined Heat and Power

341.01	Structures and Improvements	0.00%	0.00%
342.01	Fuel Holders and Accessories	3.27%	0.21%

343.01	Prime Movers	3.30%	0.38%
344.01	Generators	3.27%	0.21%
345.01	Accessory Electric Equipment	3.27%	0.23%
346.01	Miscellaneous Power Plant Equipment	0.00%	0.00%
Total Dearborn Combined Heat and Power		3.27%	0.23%

Statement A

Total
3.88%
3.62%
4.04%
3.99%
4.21%
4.41%
3.72%
5.10%
5.47%
5.28%
5.54%
4.69%
4.96%
5.33%
3.84%
3.23%
4.11%
3.15%
3.63%
3.87%
3.57%
4.66%
4.38%
4.60%
4.62%
4.41%
3.55%
3.66%
3.02%
3.82%

3.13%
3.13%
3.74%

3.67%
3.71%

3.32%

3.32%

1.99%
2.26%
8.05%
7.32%
5.64%
2.71%
3.55%
3.60%
5.16%
4.99%
0.00%
7.64%
3.45%

4.80%

5.47%
5.60%
2.59%
3.40%
2.32%
0.16%
5.22%
6.09%
7.16%

4.12%
4.78%

4.26%
9.39%
7.20%

6.13%

6.67%
12.50%
10.00%
20.00%
6.67%
20.00%
4.55%
4.00%
6.67%
6.67%
4.00%
6.67%

7.96%
4.57%

3.83%
3.99%
4.47%
4.11%
4.01%
4.70%

4.04%

3.15%
3.52%
0.00%
3.00%
2.97%
0.00%

3.50%

2.91%
3.66%
0.00%
3.51%
2.86%
0.00%

3.63%

2.89%

3.70%
0.00%
3.05%
2.86%
0.00%

3.67%

3.31%
3.33%
0.00%
2.90%
3.31%
0.00%

3.33%

3.90%
4.34%
4.47%
4.13%
4.02%
4.70%

4.25%

3.75%
4.33%
4.71%
4.35%
3.90%
5.06%

4.31%

3.73%
4.23%
4.41%
3.94%
3.84%
4.56%

4.18%

4.14%
4.95%
3.86%

3.95%
4.10%
3.71%

4.31%

6.84%
6.71%
6.71%
6.25%
6.78%
9.69%

6.78%

3.09%
3.26%
2.91%
2.89%
2.66%
2.37%

3.20%

2.23%
3.47%
2.94%
2.43%
1.95%
2.37%

3.37%

2.31%
3.67%
3.18%
2.67%
2.45%
2.37%

3.57%

3.18%
3.26%
2.94%
2.95%
1.88%

2.37%

3.20%

3.07%

3.03%

2.51%

2.95%

1.82%

2.37%

2.98%

3.99%

4.04%

2.39%

0.00%

2.71%

0.00%

3.97%

3.74%

3.57%

2.31%

0.00%

0.00%

0.00%

3.48%

2.93%

2.83%

3.01%

3.07%

2.71%

2.37%

2.87%

7.51%

5.09%

0.00%

0.00%

0.00%

0.00%

6.26%

2.93%

2.83%

0.00%

0.00%

0.00%

0.00%

2.84%

2.93%

0.00%

0.00%

0.00%

0.00%

0.00%

2.93%

3.31%

0.00%

0.00%

0.00%

0.00%

0.00%

3.31%

19.42%

21.54%

0.00%

0.00%

0.00%

0.00%

20.10%

3.41%

2.82%

4.23%

2.36%

3.14%

0.00%

3.14%

3.78%
3.14%
3.31%
3.16%
3.17%
0.00%

3.22%

3.32%
3.26%
4.23%
3.57%
3.65%
0.00%

3.97%

3.36%
1.77%
4.78%
1.88%
2.65%
0.00%

2.62%

3.88%
3.78%
3.97%
3.84%
3.87%
3.87%

3.88%

3.88%
3.88%
3.98%
3.88%
3.91%
3.87%

3.91%

0.00%
3.48%

3.68%

3.48%

3.50%

0.00%

3.51%

PROOF OF SERVICE

STATE OF MICHIGAN)

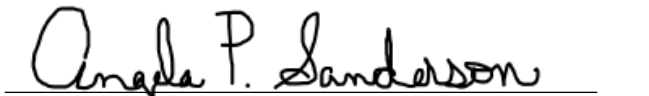
Case No. U-21772

County of Ingham)

Brianna Brown being duly sworn, deposes and says that on September 10, 2026 A.D. she electronically notified the attached list of this **Commission Order via e-mail transmission**, to the persons as shown on the attached service list (Listserv Distribution List).


Brianna Brown

Subscribed and sworn to before me
this 10th day of September 2026.


Angela P. Sanderson
Notary Public, Shiawassee County, Michigan
As acting in Eaton County
My Commission Expires: May 21, 2030

Service List for Case: U-21772

Name	On Behalf Of	Email Address
Adam M. Cozort	MPSC Staff	cozortal@michigan.gov
Anna B. Stirling	MPSC Staff	stirlingal@michigan.gov
Benjamin J. Holwerda	Association of Businesses Advocating Tariff Equity	bholwerda@clarkhill.com
Breanne K. Reitzel	DTE Electric Company	breanne.reitzel@dteenergy.com
Christopher M. Bzdok	Michigan Environmental Council	chris@tropospherelegal.com
DTE Electric Company	DTE Electric Company	mpscfilings_account@dteenergy.com
Jacqueline Langwith	ALJs - MPSC	langwithj@michigan.gov
Michael J. Pattwell	Association of Businesses Advocating Tariff Equity	mpattwell@clarkhill.com
Sean C. Clark	Michigan Environmental Council	sean@tropospherelegal.com
Stephen A. Campbell	Association of Businesses Advocating Tariff Equity	scampbell@clarkhill.com
Tracy Jane Andrews	Michigan Environmental Council	tjandrews@tropospherelegal.com