S T A T E O F M I C H I G A N

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

* * * * *

In the matter, on the Commission's own motion, regarding the regulatory reviews, revisions, determinations, and/or approvals necessary for **UPPER PENINSULA POWER COMPANY** to fully comply with Public Act 295 of 2008, as amended.	)	Case No. U-22014

At the October 15, 2026 meeting of the Michigan Public Service Commission in Houghton, Michigan.

PRESENT: Hon. Daniel C. Scripps, Chair
Hon. Katherine L. Peretick, Commissioner
Hon. Shaquila Myers, Commissioner

ORDER APPROVING SETTLEMENT AGREEMENT

On March 30, 2026, Upper Peninsula Power Company (UPPCo) filed an application in this case, with supporting testimony and exhibits, requesting authority to reconcile its energy waste reduction plan revenues and costs for the 12-month period ended December 31, 2025.

A prehearing conference was held on May 14, 2026, before Administrative Law Judge Lesley C. Fairrow. UPPCo and the Commission Staff participated in the proceeding. Subsequently, the parties submitted a settlement agreement resolving all issues in the case.

The Commission has reviewed the settlement agreement and finds that the public interest is adequately represented by the parties who entered into the settlement agreement. The Commission further finds that the settlement agreement is in the public interest, represents a fair and reasonable resolution of the proceeding, and should be approved.

THEREFORE, IT IS ORDERED that:

A. The settlement agreement, attached as Exhibit A, is approved.

B. Within 30 days of the date of this order, Upper Peninsula Power Company shall file with the Commission a tariff sheet substantially similar to Attachment 1 to the settlement agreement. After the tariff sheet has been reviewed and accepted by the Commission Staff for inclusion in the company's tariff book, Upper Peninsula Power Company shall promptly file the final tariff sheet in this docket and serve all parties.

The Commission reserves jurisdiction and may issue further orders as necessary.

Any party desiring to appeal this order must do so in the appropriate court within 30 days after issuance and notice of this order, pursuant to MCL 462.26. To comply with the Michigan Rules of Court's requirement to notify the Commission of an appeal, appellants shall send required notices to both the Commission's Executive Secretary and to the Commission's Legal Counsel. Electronic notifications should be sent to the Executive Secretary at LARA-MPSC-Edockets@michigan.gov and to the Michigan Department of Attorney General - Public Service Division at sheac1@michigan.gov. In lieu of electronic submissions, paper copies of such notifications may be sent to the Executive Secretary and the Attorney General - Public Service Division at 7109 W. Saginaw Hwy., Lansing, MI 48917.

MICHIGAN PUBLIC SERVICE COMMISSION

Daniel C. Scripps, Chair

Katherine L. Peretick, Commissioner

Shaquila Myers, Commissioner

By its action of October 15, 2026.

Lisa Felice, Executive Secretary

EXHIBIT A

S T A T E O F M I C H I G A N

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

* * * *

In the matter, on the Commission's own motion, regarding the regulatory reviews, revisions, determinations, and/or approvals necessary for **UPPER PENINSULA POWER COMPANY** to fully comply with Public Act 295 of 2008, as amended.	)	Case No. U-22014

SETTLEMENT AGREEMENT

As provided in § 78 of the Administrative Procedures Act of 1969 ("APA"), as amended, MCL 24.278, and Rule 431 of the Michigan Administrative Hearing System's Administrative Hearing Rules, 2015 AC, R 792.10431, Upper Peninsula Power Company ("UPPCO") and the Michigan Public Service Commission Staff ("Staff") hereby agree as follows:

1. On March 30, 2026, UPPCO filed with the Michigan Public Service Commission ("Commission") its application, along with the testimony and exhibits of its witnesses Andrea J. LaPin, Andrew McNeally, and Nicole E. Bell to reconcile its Energy Waste Reduction ("EWR") plan revenues and costs for the 12-month period ended December 31, 2025.

2. On April 14, 2026, the Commission's Executive Secretary issued a Notice of Hearing directing UPPCO to mail a copy of the Notice of Hearing to all cities, incorporated villages, townships, and counties in its service area and to intervenors in Case Nos. U-21325 and U-21555. The Commission further directed UPPCO to publish the Notice of Hearing in newspapers of general circulation throughout its service area. UPPCO filed with the Commission the requisite affidavit of mailing and proofs of publication on May 8, 2026.

3. On May 14, 2026, Administrative Law Judge Lesley C. Fairrow presided over a prehearing conference in this matter. Staff entered its appearance. There were no intervenors.

4. On August 28, 2026, UPPCO filed Revised Exhibits A-1, A-2, A-3, A-5, A-7, A-9, A-10, A-14, A-15 and A-16 to remove the financial incentive mechanism ("FIM") from the EWR over/under recovery balance and to remove the costs of the energy optimization filing relating to the Efficient Electrification (EFEL) component from this reconciliation, for purposes of recording the EFEL plan development costs in a deferred account.

5. Staff performed a financial audit of the Company's financial expenditures for program year 2025. Staff requested print screens of the Company's General Ledger screens for Surcharge Revenue Collected and Program Expenditures. All submissions were found to be accurate and matched the exhibits submitted with the filing. The Company was also asked to submit customer bill copies to ensure the appropriate surcharges were billed to the correct rate classes, and Staff found the surcharges in the sample bills to comply.

6. Subsequently, the parties engaged in settlement discussions and, as a result, have reached agreement on all of the issues in this case. The parties agree as follows:

a. In 2025, UPPCO achieved 12,998 MWh or 192% of 1st Year energy savings, and the Company's EWR portfolio achieved a Utility System Resource Cost Test ("UCT") score of 1.98 including low-income and performance incentive, and a UCT score of 2.78 excluding low-income and including performance incentive.

b. For 2025, UPPCO earned a financial incentive mechanism ("FIM") performance payment of $617,106.

c. The reconciliation of 2025 EWR revenues and payments results in a net cumulative over-recovery of $376,184 through December 31, 2025, inclusive of the rolled-in 2024 EWR reconciled over-recovery of $621,817 and interest through December 2025.

d. UPPCO should be authorized to true-up the net cumulative over-recovery and recover the FIM performance payment identified herein by implementing the revised EWR surcharges, which are set forth in Attachment 1 hereto, to be effective January 1, 2027.

e. UPPCO should be authorized to record its multi-year EFEL plan development costs in a deferred account and to seek recovery of those deferred costs in a future proceeding.

7. All of the signatories are of the opinion that this settlement agreement is reasonable, in the public interest and will aid the expeditious conclusion of this case.

8. This settlement agreement is intended to be a final disposition of this proceeding, and the parties join in respectfully requesting that the Commission grant prompt approval. The parties agree not to appeal, challenge, or contest the Commission's order accepting and approving this settlement agreement without modification. If the Commission does not accept the settlement agreement without modification, the agreement shall be withdrawn and shall not constitute any part of the record in this proceeding or be used for any other purpose whatsoever.

9. This settlement agreement has been made for the sole and express purpose of settling this case, and all discussions relating hereto are and shall be privileged and shall not be used in any manner or be admissible for any other purpose in connection with this proceeding or any other proceeding hereof. This settlement agreement does not constitute precedent in any

other case or proceeding. Without limiting the generality of the foregoing, this settlement agreement shall not constitute *res judicata* or collateral estoppel as to any issue. Neither the parties to the settlement nor the Commission shall use this settlement agreement or the order approving it, as precedent in any case or proceeding; provided however, reference may be made to enforce or implement the provisions thereof in subsequent proceedings.

10. The parties agree to waive Section 81 of the APA of 1969, as amended, MCL 24.281, as it applies to this proceeding if the Commission approves this settlement agreement without modification.

UPPER PENINSULA POWER COMPANY

Sherri A. Wellman Digitally signed by: Sherri A. Wellman DN: CN = Sherri A. Wellman email = wellmans@millercanfield.com C = US O = Miller Canfield Date: 2026.09.14 13:10:09 -04'00'

Dated: September 14,2026 By:_____

Its Attorney
Sherri A. Wellman (P38989)
MILLER, CANFIELD, PADDOCK and STONE, P.L.C.
123 West Michigan Avenue, Suite 200
Lansing, Michigan 48933
(517) 487-2070

MICHIGAN PUBLIC SERVICE COMMISSION STAFF

Dated: September 14,2026 By:_____

Its Attorney
Monica M. Stephens (P73782)
Assistant Attorney General
Public Service Division
7109 W. Saginaw Hwy, 3rd Floor
Lansing, Michigan 48917
(517) 284-8140

Attachment 1

to Settlement Agreement

(MPSC Case No. U-22014)

UPPER PENINSULA POWER COMPANY

MPSC Vol No 8-ELECTRIC 23rd~~22nd~~ Rev. Sheet No. D-73.00
Replaces 22nd~~21st~~ Rev. Sheet No. D-73.00

D2. Energy Waste Reduction (EWR) **EWR**

Energy Waste Reduction Surcharge

This surcharge permits, pursuant to Section 91(4) of 2008 Pa 295, and as amended in 2016 PA 342, the adjustment of distribution rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 Pa 295 as amended in 2016 PA 342.

All customer bills subject to the provisions of this tariff, including any bills rendered under special contract, shall be adjusted by the Energy Waste Reduction Surcharge per kWh or per meter, per day as follows:

Rates per kWh

RATE SCHEDULE	EWR Rate	+	Distribution Charge	=	TOTAL Distribution Charge
R A-1	$0.~~0064~~0093	+	0.13567	=	0.~~14207~~14497
R AH-1	$0.~~0064~~0093	+	0.13567	=	0.~~14207~~14497
R AH-1, 0-500 kWh, Oct-May	$0.~~0064~~0093	+	0.13567	=	0.~~14207~~14497
R AH-1,500+ kWh, Oct-May	$0.~~0064~~0093	+	0.06783	=	0.~~07423~~07713

Rates per meter, per day

	Customers without Self-Directed Plan		Customers with Self-Directed Plan				Customers without Self-Directed Plan		Customers with Self-Directed Plan
RATE SCHEDULE	EWR Rate	OR	EWR Rate	+	Service/ Customer Charge	=	TOTAL Service/ Customer Charge	OR	TOTAL Service/ Customer Charge
R C-1	0.~~2264~~3263	OR		+	0.6247	=	0.~~8510~~9510	OR	
R H-1	0.~~2264~~3263	OR		+	0.6247	=	0.~~8510~~9510	OR	
R P-1	~~1.9869~~2.3962	OR		+	1.2164	=	~~3.2023~~3.6126	OR	
R CP-U Secondary	~~19.4615~~26.3925	OR	~~3.8247~~4.4395	+	16.4383	=	~~35.8998~~42.8308	OR	~~20.2630~~20.8778
R CP-U Primary	~~19.4615~~26.3925	OR	~~3.8247~~4.4395	+	21.3698	=	~~40.8313~~47.7623	OR	~~25.1945~~25.8093
R CP-U Transmission	~~19.4615~~26.3925	OR	~~3.8247~~4.4395	+	49.3150	=	~~68.7776~~75.7075	OR	~~53.1397~~53.7545
R RTMP	~~492.2273~~483.8498	OR	~~96.7348~~81.3891	+	32.8767	=	~~525.1040~~516.7265	OR	~~129.6115~~114.2658
R RTMP-D	~~492.2273~~483.8498	OR	~~96.7348~~81.3891	+	32.8767	=	~~525.1040~~516.7265	OR	~~129.6115~~114.2658
R Special Contract	~~114.1890~~143.3090	OR	~~22.4409~~24.1062	+		=	~~114.1890~~143.3090	OR	~~22.4409~~24.1062
R WP-3	~~122.0011~~178.7003	OR	~~23.9762~~30.0595	+	49.3150	=	~~171.3161~~228.0153	OR	~~73.2912~~79.3745
R SL-3	0.~~0810~~0962	OR		+	0.6247	=	0.~~7057~~7209	OR	

P R O O F O F S E R V I C E

STATE OF MICHIGAN)

Case No. U-22014

County of Ingham)

Brianna Brown being duly sworn, deposes and says that on October 15, 2026 A.D. she electronically notified the attached list of this **Commission Order via e-mail transmission**, to the persons as shown on the attached service list (Listserv Distribution List).

Brianna Brown

Subscribed and sworn to before me
this 15th day of October 2026.

Angela P. Sanderson
Notary Public, Shiawassee County, Michigan
As acting in Eaton County
My Commission Expires: May 21, 2030

Service List for Case: U-22014

Name	On Behalf Of	Email Address
John G. Walker Mogen	Upper Peninsula Power Company	mogen@millercanfield.com
Lesley C. Fairrow	ALJs - MPSC	fairrowl1@michigan.gov
Monica M. Stephens	MPSC Staff	stephensm11@michigan.gov
Sherri A. Wellman	Upper Peninsula Power Company	wellmans@millercanfield.com
Upper Peninsula Power Company	Upper Peninsula Power Company	jlarsen@uppco.com

GEMOTION DISTRIBUTION SERVICE LIST

kabraham@mpower.org	Abraham,Katie - MMEA
mkuchera@AEPENERGY.COM	AEP Energy
mfurmanski@algerdelta.com	Alger Delta Cooperative
akellen@wppienergy.org	Alger Delta Cooperative
kd@alpenapower.com	Alpena Power
dgreen@alpenapower.com	Alpena Power
VSTRetailReg@VistraCorp.com	Ambit Midwest, LLC
kerdmann@atcllc.com	American Transmission Company
acotter@atcllc.com	American Transmission Company
john.calhoun@ardentnaturalgas.com	Ardent Natural Gas, LLC
awebster@baycitymi.gov	Bay City Electric Light & Power
sara.anderson@bayfieldelectric.com	Bayfield Electric
rbishop@BISHOPENERGY.COM	Bishop Energy
braukerL@MICHIGAN.GOV	Brauker, Linda
cherie.fuller@bp.com	BP Energy Retail Company, LLC
christine.hughey@bp.com	BP Energy Retail Company LLC
greg.bass@calpinesolutions.com	Calpine Energy Solutions
lachappelle@varnumlaw.com	Chappelle, Laura
manderson@wpsci.com	Cherryland Electric
mengels@wpsci.com	Cherryland Electric
cdrys@wpsci.com	Cherryland Electric
ljohnson@wpsci.com	Cherryland Electric
rjohnson@cherrylandelectric.coop	Cherryland Electric Cooperative
frucheyb@DTEENERGY.COM	Citizens Gas Fuel Company
crystalfallsmgr@HOTMAIL.COM	City of Crystal Falls
gpirkola@escanaba.org	City of Escanaba
jolson@gladstonemi.gov	City of Gladstone
kmaynard@cityofmarshall.com	City of Marshall
tdavlin@portland-michigan.org	City of Portland
cwilson@cloverland.com	Cloverland Electric
mheise@cloverland.com	Cloverland Electric
todd.mortimer@CMSENERGY.COM	CMS Energy
Kenneth.Johnston@cmsenergy.com	Consumers Energy
Yong.Keyes@cmsenergy.com	Consumers Energy
chibuzo.obikwelu@cmsenergy.com	Consumers Energy
sarah.jorgensen@cmsenergy.com	Consumers Energy Company
Michael.torrey@cmsenergy.com	Consumers Energy Company
CANDACE.GONZALES@cmsenergy.com	Consumers Energy Company
mpsc.filings@CMSENERGY.COM	Consumers Energy Company
mpsc.filings@CMSENERGY.COM	Consumers Energy Company
david.fein@CONSTELLATION.COM	Constellation Energy
kate.stanley@CONSTELLATION.COM	Constellation Energy
kate.fleche@CONSTELLATION.COM	Constellation New Energy

GEMOTION DISTRIBUTION SERVICE LIST

choicecompliance@constellation.com	Constellation New Energy Inc
lpage@dickinsonwright.com	Dickinson Wright
shaundillon@dillonenergy.com	Dillon Energy Services
info@dillonpower.com	Dillon Power, LLC
Neal.fitch@nrg.com	Direct Energy
Kara.briggs@nrg.com	Direct Energy
Ryan.harwell@nrg.com	Direct Energy
bryce.mckenney@nrg.com	Direct Energy
stephen.lindeman@dteenergy.com	DTE Energy
karl.lievense@dteenergy.com	DTE Energy
konstantin.korolyov@dteenergy.com	DTE Energy
mpscfilings@DTEENERGY.COM	DTE Energy
joyce.leslie@dteenergy.com	DTE Energy
karen.vucinaj@dteenergy.com	DTE Energy
customerservice@eligoenergy.com	Eligo Energy MI, LLC
regulatory@eligoenergy.com	Eligo Energy MI, LLC
frank.travaglione@vistracorp.com	Energy Harbor
rfawaz@energyintl.com	Energy International Power Marketing d/b/a PowerOne
sejackinchuk@varnumlaw.com	Energy Michigan
michael.reiss@engie.com	Engie Gas & Power LLC
customercare@plymouthenergy.com	ENGIE Gas & Power f/k/a Plymouth Energy
VSTRetailReg@VistraCorp.com	Everyday Energy, LLC d/b/a Energy Rewards
felicel@MICHIGAN.GOV	Felice, Lisa
bgorman@FIRSTENERGYCORP.COM	First Energy
phil@allendaleheating.com	Forner, Phil
dburks@glenergy.com	Great Lakes Energy
manderson@wpsci.com	Great Lakes Energy
mengels@wpsci.com	Great Lakes Energy
cdrys@wpsci.com	Great Lakes Energy
ljohnson@wpsci.com	Great Lakes Energy
slamp@glenergy.com	Great Lakes Energy Cooperative
sculver@glenergy.com	Great Lakes Energy Cooperative
johnm@gogreenlightenergy.com	Greenlight Energy Inc.
lrgustafson@CMSENERGY.COM	Gustafson, Lisa
jhammel@hillsdalebpu.com	Hillsdale Board of Public Utilities
coneill@homeworks.org	HomeWorks Tri-County Electric Cooperative
psimmer@HOMEWORKS.ORG	HomeWorks Tri-County Electric Cooperative
bmcbride@aep.com	Indiana Michigan Power
mgobrien@aep.com	Indiana Michigan Power Company
dan@megautilities.org	Integrys Group
daustin@IGSENERGY.COM	Interstate Gas Supply Inc
michael.nugent@igs.com	Interstate Gas Supply d/b/a IGS Energy
general@itctransco.com	ITC Holdings
cmarshall@itctransco.com	ITC Holdings
apascaris@itctransco.com	ITC Holdings

GEMOTION DISTRIBUTION SERVICE LIST

vanesetti@justenergy.com	Just Energy of Michigan Corporation
igoodman@commerceenergy.com	Just Energy Solutions
krichel@DLIB.INFO	Krichel, Thomas
dbodine@LIBERTYPOWERCORP.COM	Liberty Power
ham557@GMAIL.COM	Lowell S.
tjlundgren@varnumlaw.com	Lundgren, Timothy
tcarpenter@mblp.org	Marquette Board of Light & Power
regulatory@medianenergy.com	Median Energy Corporation
suzy@megautilities.org	MEGA
dan@megautilities.org	MEGA
mmann@USGANDE.COM	Michigan Gas & Electric
VSTRetailReg@VistraCorp.com	Michigan Gas & Electric (US Gas & Electric)
shannon.burzycki@wecenergygroup.com	Michigan Gas Utilities Corporation
mrzwiers@INTEGRYSGROUP.COM	Michigan Gas Utilities/Upper Penn Power/Wisconsin
kabraham@mpower.org	Michigan Public Power Agency
info@michigannaturalgasllc.com	Michigan Natural Gas, LLC
JHDillavou@midamericanenergyservices.com	MidAmerican Energy Services, LLC
JCAltmayer@midamericanenergyservices.com	MidAmerican Energy Services, LLC
LMLann@midamericanenergyservices.com	MidAmerican Energy Services, LLC
manderson@wpsci.com	Midwest Energy
mengels@wpsci.com	Midwest Energy
cdrys@wpsci.com	Midwest Energy
ljohnson@wpsci.com	Midwest Energy
dave.allen@TEAMMIDWEST.COM	Midwest Energy Cooperative
terry.rubenthaler@teammidwest.com	Midwest Energy Cooperative
kerri.wade@teammidwest.com	Midwest Energy Cooperative
Marie-Rose.Gatete@teammidwest.com	Midwest Energy Cooperative
meghan.tarver@teammidwest.com	Midwest Energy Cooperative
d.motley@COMCAST.NET	Motley, Doug
rarchiba@FOSTEROIL.COM	My Choice Energy
customerservice@nordicenergy-us.com	Nordic Energy Services, LLC
regulatory@nordicenergy-us.com	Nordic Energy Services, LLC
karl.j.hoesly@xcelenergy.com	Northern States Power
sarah.m.frazee@xcelenergy.com	Northern States Xcel
kbeattie@ntherm.com	nTherm, LLC
daho@ontorea.com	Ontonagon County Rural
esoumis@ontorea.com	Ontonagon County Rural Electric
regulatory@indraenergy.com	PALMco Energy MI, LLC d/b/a Indra Energy
mpauley@GRANGERNET.COM	Pauley, Marc
mmpeck@fischerfranklin.com	Peck, Matthew
bschlansker@PREMIERENERGYLLC.COM	Premier Energy Marketing LLC
manderson@wpsci.com	Presque Isle

GEMOTION DISTRIBUTION SERVICE LIST

mengels@wpsci.com	Presque Isle
cdrys@wpsci.com	Presque Isle
ljohnson@wpsci.com	Presque Isle
MVanschoten@pieg.com	Presque Isle Electric & Gas Cooperative, INC
aberg@pieg.com	Presque Isle Electric & Gas Cooperative, INC
yesterdae@getprovision.com	Provision Power & Gas, LLC
johnbistranin@realgy.com	Realgy Corp.
BusinessOffice@REALGY.COM	Realgy Energy Services
akeilson@genieretail.com	Residents Energy LLC
btrombino@rpaenergy.com	RPA Energy d/b/a Green Choice Energy
mvorabouth@ses4energy.com	Santana Energy
rabaey@SES4ENERGY.COM	Santana Energy
ttynes@ses4energy.com	Santanna Natural Gas Corporation
trish.mcfadin@southstarenergy.com	SouthStar d/b/a Grand Rapids Energy
kejoseph@sparkenergy.com	Spark Energy Gas, LP
cborr@WPSCI.COM	Spartan Renewable Energy, Inc. (Wolverine Power Marketing Corp)
jbelec@stephenson-mi.org	Stephenson Utilities Department
kay8643990@YAHOO.COM	Superior Energy Company
legal@symmetryenergy.com	Symmetry Energy Solutions, LLC
regulatory@texasretailenergy.com	Texas Retail Energy, LLC
agilbert@cleanskyenergy.com	Tital Gas, LLC d/b/a CleanSkyEnergy
bessenmacher@tecmi.coop	Thumb Electric Cooperative
president@tomorrowenergy.com	Tomorrow Energy Corporation
manderson@wpsci.com	Tri-County Electric
mengels@wpsci.com	Tri-County Electric
cdrys@wpsci.com	Tri-County Electric
ljohnson@wpsci.com	Tri-County Electric
mlindsay@uetllc.com	United Energy Trading d/b/a Kratos Gas & Power
colleen.sipiorski@wecenergygroup.com	Upper Michigan Energy Resources Corporation
djmier@integrysgroup.com	Upper Michigan Energy Resources Corporation
James.Beyer@wecenergygroup.com	Upper Michigan Energy Resources Corporation
Richard.Stasik@wecenergygroup.com	Upper Michigan Energy Resources Corporation
nbell@uppco.com	Upper Peninsula Power Company
jformol@uppco.com	Upper Peninsula Power Company
ghaehnel@uppco.com	Upper Peninsula Power Company
estocking@uppco.com	Upper Peninsula Power Company
manager@villageofbaraga.org	Village of Baraga
Villagemanager@villageofclinton.org	Village of Clinton
VSTRetailReg@VistraCorp.com	Viridian Energy PA, LLC
jeinstein@volunteerenergy.com	Volunteer Energy Services
leew@WVPA.COM	Wabash Valley Power
melissa.schauer@wecenergygroup.com	We Energies
andrew.miller1@wecenergygroup.com	We Energies
melissa.schauer@wecenergygroup.com	Wisconsin Public Service

GEMOTION DISTRIBUTION SERVICE LIST

andrew.miller1@wecenergygroup.com	Wisconsin Public Service
tking@WPSCI.COM	Wolverine Power
jbaumann@wpsci.com	Wolverine Power
cborr@wpsci.com	Wolverine Power
ddecouer@wpsci.com	Wolverine Power
bvalice@wpsci.com	Wolverine Power
Amanda@misostates.org	Wood, Amanda
Deborah.e.erwin@xcelenergy.com	Xcel Energy
Michelle.Schlosser@xcelenergy.com	Xcel Energy
bryce.mckenney@nrg.com	Xoom Energy Michigan, LLC d/b/a Xoom Energy