

<http://michigan.gov/mpsc>

MINUTES OF THE REGULAR COMMISSION MEETING OF THE MICHIGAN PUBLIC
SERVICE COMMISSION HELD IN ITS OFFICES ON MAY 23, 2019

Commission Chairman Sally A. Talberg called the meeting to order at 1:30 p.m.
Executive Secretary Kavita Kale called the roll and declared there was a quorum.

PRESENT

Commission: Sally A. Talberg, Chairman
Norman J. Saari, Commissioner
Daniel C. Scripps, Commissioner

Staff: Blair Renfro
Nick Assendelft
Kavita Kale
Danielle Rogers
Al Freeman
Jill Rusnak
Lauren Fromm
Anne Armstrong Cusack
Staci Sova
Ryan Wilson
Brianna Brown
Wendy Cadwell
Joy Wang
Josh Towslee

Public: Jodi Frisicaro, DTE
Don Stanczak, DTE
Candace Gonzales, Consumers Energy
Suzy Westmoreland, MEGA
Donald Hazzard
Arloa Kaiser
Mike Cornelius, MOGA
Karen Wienke, Consumers Energy
Adella F. Crozier, DTE
Sarah Jorgensen, Consumers Energy
Kahryn Riley, Consumers Energy

I. Commissioner Saari moved to approve today's agenda, Commissioner Scripps seconded.

Vote: Yeas – Talberg, Saari, Scripps
Nays – None

The agenda was approved.

- II.** Commissioner Saari moved to approve the minutes of the Regular Commission Meeting of May 2, 2019, Commissioner Scripps seconded.

Vote: Yeas – Talberg, Saari, Scripps
Nays – None

The minutes were approved.

III. CONSENTED ORDERS

A. COMMUNICATIONS

1. U-20437 IN THE MATTER OF THE APPLICATION OF TIME CLOCK SOLUTIONS, LLC FOR A TEMPORARY AND PERMANENT LICENSE TO PROVIDE LOCAL EXCHANGE SERVICE THROUGHOUT THE STATE OF MICHIGAN IN THE ZONES AND EXCHANGES SERVED BY FRONTIER NORTH INC., FRONTIER MIDSTATES INC. AND AT&T MICHIGAN (request to withdraw/final order)
2. U-20474 IN THE MATTER OF THE APPLICATION OF CHERRY CAPITAL CONNECTION, LLC FOR A TEMPORARY AND PERMANENT LICENSE TO PROVIDE LOCAL EXCHANGE SERVICE THROUGHOUT THE STATE OF MICHIGAN (final order)
3. U-20477 IN THE MATTER OF THE JOINT APPLICATION FOR APPROVAL OF THE LOCAL TRAFFIC EXCHANGE AND INTERCONNECTION AGREEMENT BY AND BETWEEN MICHIGAN CENTRAL BROADBAND COMPANY, LLC AND CHARTER FIBERLINK - MICHIGAN, LLC (interconnection agreement)
- U-20478 IN THE MATTER OF THE JOINT APPLICATION FOR APPROVAL OF THE SECOND AMENDMENT TO THE LOCAL TRAFFIC EXCHANGE AGREEMENT BY AND AMONG UPPER PENINSULA TELEPHONE COMPANY, MICHIGAN CENTRAL BROADBAND COMPANY, LLC, AND CHARTER FIBERLINK - MICHIGAN, LLC (second amendment)

4. U-20490 IN THE MATTER OF THE APPLICATION OF UPPER PENINSULA TELEPHONE COMPANY FOR EXPANSION OF ITS LICENSE TO PROVIDE LOCAL EXCHANGE SERVICE IN DESIGNATED EXCHANGES
(final order)
5. U-20495 IN THE MATTER OF THE APPLICATION OF BLUE CASA TELEPHONE, LLC, FOR A TEMPORARY AND PERMANENT LICENSE TO PROVIDE LOCAL EXCHANGE SERVICE
(request to withdraw/final order)

B. ELECTRIC

1. U-20069 IN THE MATTER OF THE APPLICATION OF DTE ELECTRIC COMPANY FOR RECONCILIATION OF POWER SUPPLY COST RECOVERY PLAN (CASE NO. U-18143) FOR THE 12-MONTH PERIOD ENDED DECEMBER 31, 2017
(final order)
2. U-20314 IN THE MATTER, ON THE COMMISSION'S OWN MOTION, TO CONSIDER CHANGES IN THE RATES OF ALL THE MICHIGAN RATE-REGULATED ELECTRIC, STEAM AND NATURAL GAS UTILITIES TO REFLECT THE EFFECTS OF THE FEDERAL TAX CUTS AND JOBS ACT OF 2017: UPPER MICHIGAN ENERGY RESOURCES CORPORATION FILES AN APPLICATION FOR DETERMINATION OF CALCULATION C AS DESCRIBED IN ORDERS U-18494 AND U-20110
(final order)
- U-18494 IN THE MATTER, ON THE COMMISSION'S OWN MOTION, TO CONSIDER CHANGES IN THE RATES OF ALL MICHIGAN RATE-REGULATED ELECTRIC, STEAM, AND NATURAL GAS UTILITIES TO REFLECT THE EFFECTS OF THE PENDING FEDERAL TAX CUTS AND JOBS ACT: ALPENA POWER COMPANY *ET AL*
- U-20110 IN THE MATTER, ON THE COMMISSION'S OWN MOTION, TO CONSIDER CHANGES IN THE RATES OF ALL OF THE MICHIGAN RATE-REGULATED ELECTRIC, STEAM, AND NATURAL GAS UTILITIES TO REFLECT THE EFFECTS OF THE FEDERAL TAX CUTS AND JOBS ACT OF 2017: UPPER MICHIGAN ENERGY RESOURCES CORPORATION FILES AN APPLICATION FOR DETERMINATION OF CREDIT A AS DESCRIBED IN ORDER U-18494
- U-20183 IN THE MATTER, ON THE COMMISSION'S OWN MOTION, TO CONSIDER CHANGES IN THE RATES OF ALL THE MICHIGAN RATE-REGULATED ELECTRIC, STEAM AND NATURAL GAS

UTILITIES TO REFLECT THE EFFECTS OF THE FEDERAL TAX CUTS AND JOBS ACT OF 2017: UPPER MICHIGAN ENERGY RESOURCES CORPORATION FILES AN APPLICATION FOR DETERMINATION OF CREDIT B AS DESCRIBED IN ORDER U-18494

3. U-20523 IN THE MATTER OF THE APPLICATION OF ALPENA POWER COMPANY FOR APPROVAL TO IMPLEMENT A POWER SUPPLY COST RECOVERY PLAN FOR THE 12-MONTHS ENDING DECEMBER 31, 2020
(order assigning case numbers)
- U-20524 IN THE MATTER OF THE APPLICATION OF ALPENA POWER COMPANY FOR RECONCILIATION OF ITS POWER SUPPLY COST RECOVERY PLAN (CASE NO. 20523) FOR THE 12-MONTHS ENDING DECEMBER 31, 2020
- U-20525 IN THE MATTER OF THE APPLICATION OF CONSUMERS ENERGY COMPANY FOR APPROVAL TO IMPLEMENT A POWER SUPPLY COST RECOVERY PLAN FOR THE 12-MONTHS ENDING DECEMBER 31, 2020
- U-20526 IN THE MATTER OF THE APPLICATION OF CONSUMER ENERGY COMPANY FOR RECONCILIATION OF ITS POWER SUPPLY COST RECOVERY PLAN (CASE NO. U-20525) FOR THE 12-MONTHS ENDING DECEMBER 31, 2020
- U-20527 IN THE MATTER OF THE APPLICATION OF DTE ELECTRIC COMPANY FOR APPROVAL TO IMPLEMENT A POWER SUPPLY COST RECOVERY PLAN FOR THE 12-MONTHS ENDING DECEMBER 31, 2020
- U-20528 IN THE MATTER OF THE APPLICATION OF DTE ELECTRIC COMPANY FOR RECONCILIATION OF ITS POWER SUPPLY COST RECOVERY PLAN (CASE NO. U-20527) FOR THE 12-MONTHS ENDING DECEMBER 31, 2020
- U-20529 IN THE MATTER OF THE APPLICATION OF INDIANA MICHIGAN POWER COMPANY FOR APPROVAL TO IMPLEMENT A POWER SUPPLY COST RECOVERY PLAN FOR THE 12-MONTHS ENDING DECEMBER 31, 2020
- U-20530 IN THE MATTER OF THE APPLICATION OF INDIANA MICHIGAN POWER COMPANY FOR RECONCILIATION OF ITS POWER SUPPLY COST RECOVERY PLAN (CASE NO. U-20529) FOR THE 12-MONTHS ENDING DECEMBER 31, 2020
- U-20531 IN THE MATTER OF THE APPLICATION OF NORTHERN STATES POWER COMPANY FOR APPROVAL TO IMPLEMENT A POWER SUPPLY COST RECOVERY PLAN FOR THE 12-MONTHS ENDING DECEMBER 31, 2020
- U-20532 IN THE MATTER OF THE APPLICATION OF NORTHERN STATES POWER COMPANY, FOR RECONCILIATION OF ITS POWER

- | | | |
|---------|---------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| | | SUPPLY COST RECOVERY PLAN (CASE NO. U-20531) FOR THE 12-MONTHS ENDING DECEMBER 31, 2020 |
| U-20533 | | IN THE MATTER OF THE APPLICATION OF UPPER MICHIGAN ENERGY RESOURCES CORPORATION FOR APPROVAL TO IMPLEMENT A POWER SUPPLY COST RECOVERY PLAN FOR THE 12-MONTHS ENDING DECEMBER 31, 2020 |
| U-20534 | | IN THE MATTER OF THE APPLICATION OF UPPER MICHIGAN ENERGY RESOURCES CORPORATION FOR RECONCILIATION OF ITS POWER SUPPLY COST RECOVERY PLAN (CASE NO. U-20533) FOR THE 12-MONTHS ENDING DECEMBER 31, 2020 |
| U-20535 | | IN THE MATTER OF THE APPLICATION OF UPPER PENINSULA POWER COMPANY FOR APPROVAL TO IMPLEMENT A POWER SUPPLY COST RECOVERY PLAN FOR THE 12-MONTHS ENDING DECEMBER 31, 2020 |
| U-20536 | | IN THE MATTER OF THE APPLICATION OF UPPER PENINSULA POWER COMPANY FOR RECONCILIATION OF ITS POWER SUPPLY COST RECOVERY PLAN (CASE NO. U-20535) FOR THE 12-MONTHS ENDING DECEMBER 31, 2020 |
| U-20537 | | IN THE MATTER OF THE APPLICATION OF WISCONSIN ELECTRIC POWER COMPANY FOR APPROVAL TO IMPLEMENT A POWER SUPPLY COST RECOVERY PLAN FOR THE 12-MONTHS ENDING DECEMBER 31, 2020 |
| U-20538 | | IN THE MATTER OF THE APPLICATION OF WISCONSIN ELECTRIC POWER COMPANY FOR RECONCILIATION OF ITS POWER SUPPLY COST RECOVERY PLAN (CASE NO. U-20537) FOR THE 12-MONTHS ENDING DECEMBER 31, 2020 |
| 4. | MINUTE ACTION | MIDCONTINENT INDEPENDENT SYSTEM OPERATOR, INC., AND MICHIGAN ELECTRIC TRANSMISSION COMPANY, LLC, FERC DOCKET NO. EL19-59-000 |

C. GAS

- | | | |
|----|---------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. | U-20310 | IN THE MATTER, ON THE COMMISSION'S OWN MOTION, TO CONSIDER CHANGES IN THE RATES OF ALL THE MICHIGAN RATE-REGULATED ELECTRIC, STEAM AND NATURAL GAS UTILITIES TO REFLECT THE EFFECTS OF THE FEDERAL TAX CUTS AND JOBS ACT OF 2017: MICHIGAN GAS UTILITIES CORPORATION FILES AN APPLICATION FOR DETERMINATION OF CALCULATION C AS DESCRIBED IN ORDERS U-18494 AND U-20114
(final order) |
| | U-18494 | IN THE MATTER, ON THE COMMISSION'S OWN MOTION, TO CONSIDER CHANGES IN THE RATES OF ALL MICHIGAN RATE-REGULATED ELECTRIC, STEAM, AND NATURAL GAS |

- UTILITIES TO REFLECT THE EFFECTS OF THE PENDING
FEDERAL TAX CUTS AND JOBS ACT: ALPENA POWER
COMPANY, *ET AL*
- U-20114 IN THE MATTER, ON THE COMMISSION'S OWN MOTION, TO
CONSIDER CHANGES IN THE RATES OF ALL OF THE MICHIGAN
RATE-REGULATED ELECTRIC, STEAM, AND NATURAL GAS
UTILITIES TO REFLECT THE EFFECTS OF THE FEDERAL TAX
CUTS AND JOBS ACT OF 2017: MICHIGAN GAS UTILITIES
CORPORATION FILES AN APPLICATION FOR DETERMINATION
OF CREDIT A AS DESCRIBED IN ORDER U-18494
- U-20181 IN THE MATTER, ON THE COMMISSION'S OWN MOTION, TO
CONSIDER CHANGES IN THE RATES OF ALL THE MICHIGAN
RATE-REGULATED ELECTRIC, STEAM AND NATURAL GAS
UTILITIES TO REFLECT THE EFFECTS OF THE FEDERAL TAX
CUTS AND JOBS ACT OF 2017: MICHIGAN GAS UTILITIES
CORPORATION FILES AN APPLICATION FOR DETERMINATION
OF CREDIT B AS DESCRIBED IN ORDER U-18494
2. U-20319 IN THE MATTER OF THE APPLICATION OF DTE GAS COMPANY
FOR RECONCILIATION OF ITS REVENUE DECOUPLING
MECHANISM FOR THE PERIOD NOVEMBER 1, 2017-SEPTEMBER
30, 2018
(final order)
3. U-20356 IN THE MATTER OF THE APPLICATION OF CONSUMERS
ENERGY COMPANY FOR AUTHORITY TO RECONCILE ITS GAS
REVENUE DECOUPLING MECHANISM AND FOR OTHER RELIEF
(final order)
4. U-20539 IN THE MATTER OF THE APPLICATION OF UPPER MICHIGAN
ENERGY RESOURCES CORPORATION FOR APPROVAL OF A
GAS COST RECOVERY PLAN AND FACTORS FOR THE 12-
MONTH PERIOD ENDING OCTOBER 31, 2020 AND RELATED
APPROVALS
(order assigning case numbers)
- U-20540 IN THE MATTER OF THE APPLICATION OF UPPER MICHIGAN
ENERGY RESOURCES CORPORATION FOR RECONCILIATION
OF ITS GAS COST RECOVERY PLAN (CASE NO. U-20539) FOR
THE 12-MONTH PERIOD NOVEMBER 2019-OCTOBER 2020
- U-20541 IN THE MATTER OF THE APPLICATION OF CONSUMERS
ENERGY COMPANY FOR APPROVAL OF A GAS COST
RECOVERY PLAN AND AUTHORIZATION OF GAS COST
RECOVERY FACTORS FOR THE 12-MONTH PERIOD APRIL 2020-
MARCH 2021
- U-20542 IN THE MATTER OF THE APPLICATION OF CONSUMERS
ENERGY COMPANY FOR RECONCILIATION OF ITS GAS COST

- RECOVERY PLAN (CASE NO. U-20541) FOR THE 12-MONTH PERIOD APRIL 2020-MARCH 2021
- U-20543 IN THE MATTER OF THE APPLICATION OF DTE GAS COMPANY FOR APPROVAL OF A GAS COST RECOVERY PLAN AND AUTHORIZATION OF GAS COST RECOVERY FACTORS FOR THE 12-MONTH PERIOD APRIL 2020-MARCH 2021
- U-20544 IN THE MATTER OF THE APPLICATION OF DTE GAS COMPANY FOR RECONCILIATION OF ITS GAS COST RECOVERY PLAN (CASE NO. U-20543) FOR THE 12-MONTH PERIOD APRIL 2020-MARCH 2021
- U-20545 IN THE MATTER OF THE APPLICATION OF MICHIGAN GAS UTILITIES CORPORATION FOR APPROVAL OF A GAS COST RECOVERY PLAN AND AUTHORIZATION OF GAS COST RECOVERY FACTORS FOR THE 12-MONTH PERIOD APRIL 2020-MARCH 2021
- U-20546 IN THE MATTER OF THE APPLICATION OF MICHIGAN GAS UTILITIES CORPORATION FOR RECONCILIATION OF ITS GAS COST RECOVERY PLAN (CASE NO. U-20545) FOR THE 12-MONTH PERIOD APRIL 2020-MARCH 2021
- U-20547 IN THE MATTER OF THE APPLICATION OF NORTHERN STATES POWER COMPANY FOR APPROVAL OF A GAS COST RECOVERY PLAN AND AUTHORIZATION OF GAS COST RECOVERY FACTORS FOR THE 12-MONTH PERIOD APRIL 2020-MARCH 2021
- U-20548 IN THE MATTER OF THE APPLICATION OF NORTHERN STATES POWER COMPANY FOR RECONCILIATION OF ITS GAS COST RECOVERY PLAN (CASE NO. U-20547) FOR THE 12-MONTH PERIOD APRIL 2020-MARCH 2021
- U-20549 IN THE MATTER OF THE APPLICATION OF PRESQUE ISLE ELECTRIC AND GAS CO-OP FOR APPROVAL OF A GAS COST RECOVERY PLAN AND AUTHORIZATION OF GAS COST RECOVERY FACTORS FOR THE 12-MONTH PERIOD APRIL 2020-MARCH 2021
- U-20550 IN THE MATTER OF THE APPLICATION OF PRESQUE ISLE ELECTRIC AND GAS CO-OP FOR RECONCILIATION OF ITS GAS COST RECOVERY PLAN (CASE NO. U-20549) FOR THE 12-MONTH PERIOD APRIL 2020-MARCH 2021
- U-20551 IN THE MATTER OF THE APPLICATION OF SEMCO ENERGY GAS COMPANY FOR APPROVAL OF A GAS COST RECOVERY PLAN AND AUTHORIZATION OF GAS COST RECOVERY FACTORS FOR THE 12-MONTH PERIOD APRIL 2020-MARCH 2021
- U-20552 IN THE MATTER OF THE APPLICATION OF SEMCO ENERGY GAS COMPANY FOR RECONCILIATION OF ITS GAS COST RECOVERY PLAN (CASE NO. U-20551) FOR THE 12-MONTH PERIOD APRIL 2020-MARCH 2021

D. STEAM

1. U-20553 IN THE MATTER OF THE APPLICATION OF DETROIT THERMAL, LLC FOR APPROVAL OF A STEAM COST RECOVERY PLAN AND AUTHORIZATION OF STEAM COST RECOVERY FACTORS FOR THE 12-MONTH PERIOD APRIL 2020-MARCH 2021
(order assigning case numbers)
- U-20554 IN THE MATTER OF THE APPLICATION OF DETROIT THERMAL, LLC FOR RECONCILIATION OF ITS STEAM COST RECOVERY PLAN (CASE NO. U-20553) FOR THE 12-MONTH PERIOD APRIL 2020-MARCH 2021

Commissioner Saari moved that the Commission approve the 13 orders and 1 minute on the consent agenda. Commissioner Scripps seconded that motion.

Vote: Yeas – Talberg, Saari, Scripps
Nays – None

The orders and minute were adopted.

IV. OTHER ORDERS

A. ELECTRIC

1. U-20276 IN THE MATTER OF THE APPLICATION OF UPPER PENINSULA POWER COMPANY FOR AUTHORITY TO INCREASE ELECTRIC RATES IN THE STATE OF MICHIGAN
(final order)

Commission Staff Lauren Fromm, Electric Reliability Division, presented a brief synopsis of the case listed above. Commissioner Saari moved that the Commission approve the order at its May 23, 2019 meeting. Commissioner Scripps seconded that motion.

Chairman Talberg commented:

“Rates in Michigan’s Upper Peninsula are generally higher than in the Lower Peninsula. This has been a concern of this Commission given our commitment to ensuring reasonable rates and safe, reliable service for all of Michigan’s residents. For families on limited incomes, energy costs represent a disproportionate amount of their monthly household costs.

The Upper Peninsula Power Company’s rates have declined for all types of customers since 2016. These reductions resulted, in part, from lower power supply costs under renegotiated agreements. Moreover, the utility is no longer operating under service agreements with its former owner, Integrys, thereby avoiding those payments to an out-of-state company and employing UP residents at its UP headquarters in Marquette. Further, in the last rate case from 2016, the Commission approved

protections to refund customers in the event actual pension costs were lower than forecasted. Over \$2 million is being returned to UP families and businesses through this requirement.

In rate case proceedings, the Commission evaluates the allocation of costs among different customer types to ensure the rates reflect the actual cost to serve such customers. This is based on directives under state law and ensures one type of customer is not subsidizing another.

In its application, UPPCO included an updated cost allocation study and recommended changes that would rebalance allocation of costs among residential, commercial, and industrial customers. The effect of this reallocation, as embodied in the settlement before the Commission today, is a lowering of rates for residential customers with increases for other classes. When the new rates (approved in this order) go into effect in June, rates for most UPPCO residential customers will go down. Since 2016, customers have experienced a reduction in rates ranging from 12% for residential customers to 33% for industrial customers.

Other important aspects of today's order relate to electric reliability and operational improvements. This includes requirements to ensure investment in the utility's distribution system, tree trimming, and new metering capability to increase accuracy and efficiency of meter reading.

Moreover, the Commission, in approving the settlement, is holding UPPCO to its commitment to pass along a rate credit stemming from the acquisition of the utility several years ago by the current owner.

I want to acknowledge the parties who were diligent in their review of this case and their collaboration to arrive at a settlement to which all parties agreed."

Vote: Yeas – Talberg, Saari, Scripps
Nays – None

The order was adopted.

B. GAS

1. U-16230 IN THE MATTER, ON THE COMMISSION'S OWN MOTION, TO CONSIDER THE APPROPRIATE REGULATORY RESPONSE TO PROPOSALS BY VARIOUS PRODUCERS OF NATURAL GAS FROM ANTRIM SHALE FORMATION TO OPERATE THEIR WELLS UNDER A VACUUM
(*ex parte*/motion to amend requirements)

Case No. U-16230 involves a motion filed by Riverside Energy Michigan, LLC, to amend the established notice and reporting requirements for wells, pools, or fields that operate or will operate under vacuum in the Antrim Shale Formation. The order before you grants the motion and approves the proposed amendments. Commissioner Saari moved that the

Commission approve the order at its May 23, 2019 meeting.
Commissioner Scripps seconded that motion.

Vote: Yeas – Talberg, Saari, Scripps
Nays – None

The order was adopted.

2. U-17941-R IN THE MATTER OF THE APPLICATION OF DTE GAS COMPANY
FOR A GAS COST RECOVERY RECONCILIATION PROCEEDING
FOR THE 12-MONTHS ENDING MARCH 31, 2017
(final order)

Case No. U-17941-R is an application by DTE Gas Company for approval of a gas cost recovery reconciliation for the period ended March 31, 2017. The order before you approves the reconciliation as set forth in the order. Commissioner Saari moved that the Commission approve the order at its May 23, 2019 meeting. Commissioner Scripps seconded that motion.

Vote: Yeas – Talberg, Saari, Scripps
Nays – None

The order was adopted.

3. U-20340 IN THE MATTER OF THE APPLICATION OF SEMCO ENERGY
GAS COMPANY FOR THE APPROVAL OF A SPECIAL NATURAL
GAS TRANSPORTATION SERVICE AGREEMENT WITH UP PAPER
LLC
(*ex parte*/final order)

Case No. U-20340 involves an *ex parte* application filed by SEMCO Energy Gas Company for approval of a special gas transportation agreement with UP Paper, LLC. The order before you approves the application. Commissioner Saari moved that the Commission approve the order at its May 23, 2019 meeting. Commissioner Scripps seconded that motion.

Vote: Yeas – Talberg, Saari, Scripps
Nays – None

The order was adopted.

V. PUBLIC COMMENTS

Donald Hazzard, Ypsilanti, thanked DTE for its efforts regarding his recent billing issues.

Arloa Kaiser, Ypsilanti, addressed her concerns regarding changing and reading of DTE meters. She also informed the Commission of her concerns with DTE customer service and communication issues.

Chairman Talberg announced the departure of Kavita Kale, Manager, Executive Business Section, acknowledged and thanked her for her efforts and wished her well in her new position.

A recording of the proceedings of the May 23, 2019 meeting is archived at:
http://www.michigan.gov/mpsc/0,4639,7-159-16400_46656---,00.html .

Chairman Talberg announced that the next regularly scheduled Commission Meeting will be held on June 7, 2019 at 10:00 a.m.

Commissioner Saari moved that the Commission adjourn, Commissioner Scripps seconded.

Vote: Yeas – Talberg, Saari, Scripps
Nays – None

The motion was approved.

The meeting adjourned at 1:50 p.m.

Barbara S. Kunkel
Acting Executive Secretary