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MINUTES OF THE REGULAR COMMISSION MEETING OF THE MICHIGAN PUBLIC SERVICE COMMISSION HELD IN ITS OFFICES ON JULY 2, 2019

Commission Chairman Sally A. Talberg called the meeting to order at 1:32 p.m. Executive Secretary Barbara Kunkel called the roll and declared there was a quorum.

PRESENT

Commission: Sally A. Talberg, Chairman

Norman J. Saari, Commissioner Daniel C. Scripps, Commissioner

Staff: Lisa Gold

Nick Assendelft Barbara Kunkel Lisa Felice Al Freeman Staci Sova Brianna Brown Ryan Wilson Jill Rusnak Paul Proudfoot Anna Stirling Josh Towslee Chris Forist Lynn Beck Wendy Cadwell

Public: Donald Hazzard

Kwafo Adarkwa, ITC

Chris Holsbeke

Christopher Holsbeke, Jr.

Valerie Brader, Riveroak Consulting

Patricia Paholsky Christina Kacanowski Paul Kacanowski Devon Slanec Michael Slanec Frank Viviano

Mike Torrey, Consumers Energy Kahryn Riley, Consumers Energy Mike Delany, Consumers Energy Karen Wienke, Consumers Energy Prya Thyagarajan, Consumers Energy

Adella F. Crozier, DTE

I. Commissioner Saari moved to approve today's agenda, Commissioner Scripps seconded.

Vote: Yeas – Talberg, Saari, Scripps Nays – None

The agenda was approved.

II. Commissioner Saari moved to approve the minutes of the Regular Commission Meeting of June 7, 2019, Commissioner Scripps seconded.

Vote: Yeas – Talberg, Saari, Scripps Nays – None

The minutes were approved.

III. CONSENTED ORDERS

A. COMMUNICATIONS

- 1. U-16989 IN THE MATTER OF THE REQUEST FOR COMMISSION
 APPROVAL OF AN INTERCONNECTION AGREEMENT BETWEEN
 ALLENDALE TELEPHONE COMPANY, DRENTHE TELEPHONE
 COMPANY, AND TDS METROCOM, LLC
 (first amendment)
 - U-20576

 IN THE MATTER OF THE REQUEST FOR COMMISSION
 APPROVAL OF AN INTERCONNECTION AGREEMENT BY AND
 BETWEEN CENTURYTEL MIDWEST-MICHIGAN, INC. d/b/a
 CENTURYLINK, CENTURYTEL OF MICHIGAN, INC. d/b/a
 CENTURYLINK, CENTURYTEL OF NORTHERN MICHIGAN, INC.
 d/b/a CENTURYLINK, CENTURYTEL OF UPPER MICHIGAN, INC.
 d/b/a CENTURYLINK AND VERO FIBER NETWORKS, LLC
 (interconnection agreement)
- 2. MINUTE PENINSULA FIBER NETWORK, LLC ACTION (9-1-1 wireless, U-14000, invoice no. 50009348)
- 3. MINUTE PENINSULA FIBER NETWORK NEXT GENERATION SERVICES, ACTION LLC (9-1-1 wireless, U-14000, invoice no. 50009518)
- 4. MINUTE AT&T MICHIGAN
 ACTION (9-1-1 wireless, U-14000, invoice no. 571 R41-001 0679, dated June 1, 2019)

5.	MINUTE ACTION	FRONTIER MICHIGAN (9-1-1 wireless, U-14000, invoice nos. MI9NGMTS9110617 and MI9NZMTS9110617)
6.	MINUTE ACTION	METRO ACT (amending tax credit determination)
B.	ELECTRIC	
1.	U-17377	IN THE MATTER, ON THE COMMISSION'S OWN MOTION, TO IMPLEMENT THE PROVISIONS OF 2013 PA 95 (proposed low-income energy assistance funding factor)
2.	U-17756	IN THE MATTER, ON THE COMMISSION'S OWN MOTION, TO RECONCILE CERTIFIED NET LOST REVENUES COLLECTED BY INDIANA MICHIGAN POWER COMPANY UNDER ITS NET LOST REVENUE SURCHARGE (order closing docket)
3.	U-20229	IN THE MATTER OF THE APPLICATION OF UPPER PENINSULA POWER COMPANY FOR APPROVAL TO IMPLEMENT A POWER SUPPLY COST RECOVERY PLAN FOR THE 12-MONTHS ENDING DECEMBER 31, 2019 (final order)
4.	U-20501	IN THE MATTER OF THE COMPLAINT OF LOUIS M. STERN AGAINST DTE ENERGY COMPANY (final order)
5.	U-20508	IN THE MATTER OF THE APPLICATION OF CLOVERLAND ELECTRIC CO-OPERATIVE FOR ANNUAL REVIEW OF ITS STATE RELIABILITY MECHANISM CHARGE UNDER 2016 PA 341, SECTION 6W (final order)
6.	U-20511	IN THE MATTER OF THE APPLICATION OF UPPER MICHIGAN ENERGY RESOURCES CORPORATION FOR APPROVAL OF AN ANNUAL REVIEW OF ITS STATE RELIABILITY MECHANISM CHARGE TO COMPLY WITH THE REQUIREMENTS OF SECTION 6W OF 2016 PA 341 (final order)

7. MINUTE LS POWER TRANSMISSION HOLDINGS II, LLC, et al., AND ACTION MIDCONTINENT INDEPENDENT SYSTEM OPERATOR, INC., FERC DOCKET NO. EL19-79-000

C. GAS

- 1. U-20239 IN THE MATTER OF THE APPLICATION OF MICHIGAN GAS
 UTILITIES CORPORATION FOR APPROVAL OF A GAS COST
 RECOVERY PLAN AND AUTHORIZATION OF GAS COST
 RECOVERY FACTORS FOR THE 12-MONTH PERIOD APRIL 2019MARCH 2020
 (final order)
- 2. MINUTE BLUEWATER GAS STORAGE, LLC, FERC DOCKET NO. CP19-471-ACTION 000

D. VIDEO/CABLE

1. U-20504 IN THE MATTER, ON THE COMMISSION'S OWN MOTION, DIRECTING MARTELL CABLE SERVICES, INC., TO SHOW CAUSE WHY IT SHOULD NOT BE FOUND TO BE IN VIOLATION OF THE UNIFORM VIDEO SERVICES LOCAL FRANCHISE ACT, 2006 PA 480, MCL 484 3301 ET SEQ. (motion to amend/interim order)

Commissioner Saari moved that the Commission approve all the orders and minutes on the consent agenda. Commissioner Scripps seconded that motion.

> Vote: Yeas – Talberg, Saari, Scripps Nays – None

The 9 orders and 7 minutes were adopted.

IV. OTHER ORDERS

A. COMMUNICATIONS

1. U-17349 IN THE MATTER OF THE PETITION OF SPRINT SPECTRUM, L.P. FOR ARBITRATION PURSUANT TO SECTION 252(b) OF THE TELECOMMUNICATIONS ACT OF 1996 TO ESTABLISH INTERCONNECTION AGREEMENTS WITH MICHIGAN BELL TELEPHONE COMPANY d/b/a AT&T MICHIGAN

(final order)

U-17569 IN THE MATTER OF THE REQUEST FOR COMMISSION APPROVAL ON AN INTERCONNECTION AGREEMENT BETWEEN SPRINT SPECTRUM L.P. AND AT&T MICHIGAN

Case Nos. U-17349 and U-17569 involve an amended joint application by Sprint Spectrum L.P. and AT&T Michigan requesting approval of a first amendment to the parties' interconnection agreement approved in the April 15, 2014 order in these cases. The order before you approves the first amendment. Commissioner Saari moved that the Commission approve the order at its July 2, 2019 meeting. Commissioner Scripps seconded that motion.

Vote: Yeas – Talberg, Saari, Scripps Nays – None

The order was adopted.

B. ELECTRIC

1. U-20162 IN THE MATTER OF THE APPLICATION OF DTE ELECTRIC COMPANY FOR AUTHORITY TO INCREASE ITS RATES, AMEND ITS RATE SCHEDULES AND RULES GOVERNING THE DISTRIBUTION AND SUPPLY OF ELECTRIC ENERGY, AND FOR MISCELLANEOUS ACCOUNTING AUTHORITY (petitions for rehearing)

Case No. U-20162 involves an application filed by DTE Electric Company for authority to increase its rates for the sale and distribution of electric energy. The order before you denies the petitions for rehearing filed by DTE Electric Company and the Residential Customer Group. Chairman Talberg moved that the Commission approve the order at its July 2, 2019 meeting. Commissioner Saari seconded that motion.

Vote: Yeas – Talberg, Saari Abstains – Scripps Nays – None

The order was adopted.

2. U-20496 IN THE MATTER OF THE APPLICATION OF CONSUMERS ENERGY COMPANY FOR APPROVAL OF POWER PURCHASE AGREEMENT AMENDMENTS (ex parte/final order)

Case No. U-20496 involves an application by Consumers Energy Company requesting *ex parte* approval of a power purchase agreement amendment. The order before you approves the application. Commissioner Saari moved that the Commission approve the order at its July 2, 2019 meeting. Commissioner Scripps seconded that motion.

Vote: Yeas – Talberg, Saari, Scripps Nays – None

The order was adopted.

3. U-20512 IN THE MATTER OF THE APPLICATION OF DTE ELECTRIC COMPANY FOR CODE OF CONDUCT APPROVAL (ex parte/request for waiver)

Case No. U-20512 involves an application filed by DTE Electric Company requesting a waiver from provisions of the Code of Conduct for the transfer of certain power purchase agreements. The order before you approves the application. Commissioner Saari moved that the Commission approve the order at its July 2, 2019 meeting. Commissioner Scripps seconded that motion.

Vote: Yeas – Talberg, Saari, Scripps Nays – None

The order was adopted.

C. GAS

1. U-20463 IN THE MATTER, ON THE COMMISSION'S OWN MOTION, TO COMMENCE AN INVESTIGATION INTO A JANUARY 30, 2019 FIRE AT CONSUMERS ENERGY COMPANY'S RAY COMPRESSOR STATION IN MACOMB COUNTY (interim order)

Commission Staff David Chislea, Energy Operations Division, presented a brief synopsis of the case listed above. Commissioner Saari moved that the Commission approve the order at its July 2, 2019 meeting. Commissioner Scripps seconded that motion.

Commissioner Saari commented:

"The extensive review and discussion of the Ray Compressor Station gas release and fire required the Commission to examine actions and procedures that support natural gas safety.

This report by Commission staff helps answer many of the concerns with the Ray incident, from examining the root cause analysis to operational safety and ultimately corrective action that we expect will prevent a reoccurrence at Ray or any other natural gas compressor station in Michigan.

Equally important, it provided valuable insight into emergency communications and the responsibility to inform the public about how safety was of paramount importance and there would be no compromise to any Michigander's health and well-being.

This accident was uncharacteristically unpredictable and the events of the ensuing 30 hours after the fire were unscripted and unrehearsed. Corrective actions were undertaken in a cooperative manner with the foremost obligation to manage the uncertainty created by the weather and customer reaction.

No one showed up for work on the morning of January 30 with the insight that an accident would occur or how it could be managed.

The Commission's gas safety staff already had a full book of work to accomplish that day but were immediately responsive to a very important reprioritization into emergency response status.

No homeowner started the day concerned that an impending shortage of natural gas could result in cold homes. No business started the day with plans to curtail or shut down gas fired processing equipment.

A Max Gen alert in the MISO region meant that conditions were consistent with a need for all the available power on the grid, but it turned into being too cold for some wind turbines to generate and the curtailment of natural gas would limit this resource for electric generation.

After the all clear was given and normal operations would follow, the sequence of events in those 30 hours started to be carefully scrutinized by Commission staff, the utility, public safety and policy leaders to determine future actions to prevent a recurrence of the gas release and fire. It was a learning experience on how to best respond to future unplanned emergencies.

The order today is part of the Commission's continued efforts to compile a detailed and exhaustive analysis of the Ray event. It was assembled without prejudice or favor and requires the staff to complete its extensive research into all aspects of the accident. The Commission is still working on compiling detailed input from Consumers and other gas utilities, public safety officials, impacted businesses, local residents and others.

These efforts will create a learning document from the 30 hours at Ray and will be important as we collectively focus our efforts to improve natural gas safety."

Vote: Yeas – Talberg, Saari, Scripps Nays – None

The order was adopted.

2. U-20464

IN THE MATTER, ON THE COMMISSION'S OWN MOTION, TO ISSUE A REPORT ON THE STATE'S SUPPLY, ENGINEERING, AND DELIVERABILITY OF NATURAL GAS, ELECTRICITY, AND PROPANE, AND CONTINGENCY PLANNING, AS REQUESTED BY THE GOVERNOR (initial report/interim order)

Commission Staff Patricia Poli, Energy Operations Division, presented a brief synopsis of the case listed above. Commissioner Saari moved that the Commission approve the order at its July 2, 2019 meeting. Commissioner Scripps seconded that motion.

Chairman Talberg thanked staff for their leadership and commitment to this significant undertaking in a compressed period of time to help demonstrate areas to improve energy systems.

Vote: Yeas – Talberg, Saari, Scripps Nays – None

The order was adopted.

V. PUBLIC COMMENTS

Donald Hazzard, Ypsilanti, commented on his recent experience with DTE regarding the replacement of his gas meter.

Pat Paholsky, Devon Slanec, Mike Slanec, Chris Holsbeke, Chris Holsbeke, Jr., Frank Viviano, Christina Kacanowski, Paul Kacanowski, and Valerie Brader individually addressed their concerns regarding the proposed construction of the new natural gas compressor facility by Blue Water Gas Storage.

A recording of the proceedings of the July 2, 2019 meeting is archived at: http://www.michigan.gov/mpsc/0,4639,7-159-16400 46656---,00.html

Chairman Talberg announced that the next regularly scheduled Commission Meeting will be held on July 18, 2019 at 1:30 p.m.

Commissioner Saari moved that the Commission adjourn, Commissioner Scripps seconded.

Vote: Yeas – Talberg, Saari, Scripps Nays – None

The motion was approved.

The meeting adjourned at 2:22 p.m.

Barbara S. Kunkel Acting Executive Secretary