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MINUTES OF THE REGULAR COMMISSION MEETING OF THE MICHIGAN PUBLIC SERVICE COMMISSION HELD IN ITS OFFICES AND AVAILABLE VIA MICROSOFT TEAMS VIDEO CONFERENCING ON JUNE 9, 2023.

Commission Chair Daniel C. Scripps called the meeting to order at 10:34 a.m. Executive Secretary Lisa Felice called the roll and declared there was a quorum.

PRESENT

Commission: Daniel C. Scripps, Chair

Katherine Peretick, Commissioner

Staff: Lisa Gold

Matt Helms Lisa Felice Ryan Wilson Cathy Cole Lynn Beck

Anne Armstrong Al Freeman Diane Martin Blair Renfro Paul Ausum

Dolores Midkiff-Powell

Kyle Daymon Ben Johnson Andy Hannum Teresa McKay Mike Byrne

Public: Heidi Myers, Consumers Energy

Dawn Fleming Ava Gardner

Betsyann Moskowitz, Mecosta County Water Protectors

Additional Staff & Public Attending Telephonically/Video Conferencing: 99 Participants

I. Commissioner Peretick moved to approve today's agenda, Chair Scripps seconded.

Vote: Yeas – Scripps, Peretick Nays – None

The agenda was approved.

II. Commissioner Peretick moved to approve the minutes of the Regular Commission Meeting of May 18, 2023, Chair Scripps seconded.

Vote: Yeas – Scripps, Peretick Nays – None

The minutes were approved.

III. CONSENTED ORDERS

A. COMMUNICATIONS

1. U-17140 IN THE MATTER OF THE JOINT REQUEST FOR COMMISSION APPROVAL OF THE TRAFFIC EXCHANGE AGREEMENT BY AND BETWEEN CENTURYTEL OF MICHIGAN, INC., d/b/a CENTURYLINK, CENTURYTEL OF MIDWEST-MICHIGAN, INC., d/b/a CENTURYTEL, CENTURYTEL OF NORTHERN MICHIGAN, INC., d/b/a CENTURYTEL, CENTURYTEL OF UPPER MICHIGAN, INC., d/b/a CENTURYTEL AND CHARTER FIBERLINK - MICHIGAN, LLC (request to withdraw application)

U-21452 IN THE MATTER OF THE JOINT REQUEST FOR COMMISSION APPROVAL OF AN INTERCONNECTION AND MUTUAL TRAFFIC EXCHANGE AGREEMENT BETWEEN HIAWATHA TELEPHONE COMPANY AND TELEPORT COMMUNICATIONS AMERICA, LLC (interconnection agreement)

- 2. U-21411 IN THE MATTER OF THE APPLICATION OF SOUTHWEST MICHIGAN COMMUNICATIONS, INC. TO EXPAND THE GEOGRAPHIC SCOPE OF ITS LICENSE TO PROVIDE LOCAL EXCHANGE SERVICE (interim order)
- 3. MINUTE METRO ACT
 ACTION (amending tax credit determination report)
- 4. MINUTE PENINSULA FIBER NETWORK NEXT GENERATION SERVICES LLC (9-1-1 wireless, U-14000, invoice no. INV-1214, dated May 23, 2023)

5.	MINUTE ACTION	PENINSULA FIBER NETWORK NEXT GENERATION SERVICES LLC (9-1-1 wireless, U-14000, invoice no. INV-1215, dated May 23, 2023)
6.	MINUTE ACTION	PENINSULA FIBER NETWORK NEXT GENERATION SERVICES LLC (9-1-1 wireless, U-14000, invoice no. INV-1216, dated June 1, 2023)
7.	MINUTE ACTION	PENINSULA FIBER NETWORK LLC (9-1-1 wireless, U-14000, invoice no. INV-3265, dated June 1, 2023)
8.	MINUTE ACTION	ELIGIBLE TELECOMMUNICATIONS CARRIERS (required filings, U-18216)

B. ELECTRIC

1.	U-21255	IN THE MATTER OF THE APPLICATION OF ALPENA POWER
		COMPANY FOR APPROVAL TO IMPLEMENT A POWER SUPPLY
		COST RECOVERY PLAN FOR THE 12 MONTHS ENDING
		DECEMBER 31, 2023
		(proposed settlement agreement)

2. MINUTE APPLICATIONS FOR PERMITS TO SITE INTERSTATE ELECTRIC TRANSMISSION FACILITIES, PROPOSED RULEMAKING; NOTICE OF INTERVENTION AND COMMENTS (FERC Docket No. RM22-7)

C. GAS

1. U-21061 IN THE MATTER OF THE APPLICATION OF UPPER MICHIGAN ENERGY RESOURCES CORPORATION FOR RECONCILIATION OF ITS GAS COST RECOVERY PLAN (CASE NO. U-21060) FOR THE 12 MONTHS ENDED OCTOBER 31, 2022 (proposed settlement agreement)

2. U-21380 IN THE MATTER OF THE APPLICATION OF SUNSEA ENERGY
MI, LLC, FOR A LICENSE AS AN ALTERNATIVE GAS SUPPLIER
(request to withdraw application/final order)

Commissioner Peretick moved that the Commission approve all the orders and minute actions on the consent agenda. Chair Scripps seconded that motion.

Vote: Yeas – Scripps, Peretick

Nays - None

The 5 orders and 7 minute actions were adopted.

IV. OTHER ORDERS

A. ELECTRIC

1. U-15361

IN THE MATTER OF THE APPLICATION OF INDIANA MICHIGAN POWER COMPANY FOR APPROVAL PURSUANT TO SEC.6j(13)(b) OF 1982 PA 304 OF CAPACITY CHARGES IN EXCESS OF SIX MONTHS ASSOCIATED WITH A POWER PURCHASE AGREEMENT WITH FOWLER RIDGE WIND FARM LLC (ex parte/second amendment)

Case No. U-15361 involves an application from Indiana Michigan Power Company for *ex parte* approval of a second amendment to the Fowler Ridge Wind Renewable Energy Purchase Agreement that discounts the contract rates due to technology upgrades. The order before you approves the application. Commissioner Peretick moved that the Commission approve the order at its June 9, 2023 meeting. Chair Scripps seconded that motion.

Vote: Yeas – Scripps, Peretick Nays – None

The order was adopted.

2. U-15787

IN THE MATTER, ON THE COMMISSION'S OWN MOTION, TO PROMULGATE RULES GOVERNING INTERCONNECTION AND NET METERING

U-20890

(directives to Indiana Michigan Power Company/interim order)
IN THE MATTER, ON THE COMMISSION'S OWN MOTION, TO
PROMULGATE RULES GOVERNING ELECTRIC
INTERCONNECTION AND DISTRIBUTED GENERATION AND TO
RESCIND LEGACY INTERCONNECTION AND NET METERING
RULES

Case Nos. U-15787 *et al.* involve dockets opened on the Commission's own motion to promulgate rules governing interconnection, net metering, and distributed generation. The order before you addresses a notice from Indiana Michigan Power Company regarding the company reaching the size limitation set out in MCL 460.1173(3) for its distributed generation Level 1 customers, directs electric providers and alternative electric suppliers

to file future annual interconnection and net metering (or distributed generation) reports in Case No. U-20890 instead of Case No. U-15787, and closes the docket in Case No. U-15787. Commissioner Peretick moved that the Commission approve the order at its June 9, 2023 meeting. Chair Scripps seconded that motion.

Chair Scripps commented:

"As Ms. Gold noted, we did receive a notice from Indiana Michigan Power Company, indicating that it was choosing to no longer accept new customers into its distributed generation program. Current law allows, but notably does not require, utilities to cap participation from residential customers at one half of one percent of that utilities' total system load. As noted, it was on that basis, that Indiana Michigan Power Company is choosing to no longer accept additional customers into its distributed generation program. Today's filing requires Indiana Michigan to file additional information with the customer to inform customers on what other options are available. The larger question of whether to maintain the cap at the current level is a consideration for the Legislature. This is the first time that a utility has chosen to enforce this limitation and not to voluntarily increase the program to allow for additional participation. That suggests to me that this issue has renewed urgency behind it. I encourage the Legislature's continued deliberations on this matter."

Vote: Yeas – Scripps, Peretick Nays – None

The order was adopted.

3. U-21099 IN THE MATTER, ON THE COMMISSION'S OWN MOTION, TO OPEN A DOCKET FOR LOAD SERVING ENTITIES IN MICHIGAN TO FILE THEIR CAPACITY DEMONSTRATIONS AS REQUIRED BY MCL 460.6w.

(opportunity to file comments/Staff's report)

Case No. U-21099 involves a docket opened on the Commission's own motion for the receipt of capacity demonstration filings required by MCL 460.6w. The order before you invites comments regarding the Commission Staff's proposed capacity demonstration process and requirements document. Commissioner Peretick moved that the Commission approve the order at its June 9, 2023 meeting. Chair Scripps seconded that motion.

Vote: Yeas – Scripps, Peretick Nays – None

The order was adopted.

4. U-21232 IN THE MATTER OF THE COMPLAINT OF PHIL FORNER AGAINST CONSUMERS ENERGY COMPANY (final order)

Case No. U-21232 involves a complaint filed by Phil Forner against Consumers Energy Company. The order before you dismisses the complaint with prejudice. Commissioner Peretick moved that the Commission approve the order at its June 9, 2023 meeting. Chair Scripps seconded that motion.

Vote: Yeas – Scripps, Peretick Nays – None

The order was adopted.

5.	U-21421	IN THE MATTER OF THE APPLICATION OF ALPENA POWER COMPANY FOR APPROVAL TO IMPLEMENT A POWER SUPPLY COST RECOVERY PLAN FOR THE 12 MONTHS ENDING DECEMBER 31, 2024 (order assigning case numbers)
	U-21422	IN THE MATTER OF THE APPLICATION OF ALPENA POWER COMPANY FOR RECONCILIATION OF ITS POWER SUPPLY COST RECOVERY PLAN (CASE NO. 21421) FOR THE 12 MONTHS
	U-21423	ENDED DECEMBER 31, 2024 IN THE MATTER OF THE APPLICATION OF CONSUMERS ENERGY COMPANY FOR APPROVAL TO IMPLEMENT A POWER SUPPLY COST RECOVERY PLAN FOR THE 12 MONTHS ENDING DECEMBER 31, 2024
	U-21424	IN THE MATTER OF THE APPLICATION OF CONSUMER ENERGY COMPANY FOR RECONCILIATION OF ITS POWER SUPPLY COST RECOVERY PLAN (CASE NO. U-21423) FOR THE 12 MONTHS ENDED DECEMBER 31, 2024
	U-21425	IN THE MATTER OF THE APPLICATION OF DTE ELECTRIC COMPANY FOR APPROVAL TO IMPLEMENT A POWER SUPPLY COST RECOVERY PLAN FOR THE 12 MONTHS ENDING DECEMBER 31, 2024
	U-21426	IN THE MATTER OF THE APPLICATION OF DTE ELECTRIC COMPANY FOR RECONCILIATION OF ITS POWER SUPPLY COST RECOVERY PLAN (CASE NO. U-21425) FOR THE 12 MONTHS ENDED DECEMBER 31, 2024
	U-21427	IN THE MATTER OF THE APPLICATION OF INDIANA MICHIGAN POWER COMPANY FOR APPROVAL TO IMPLEMENT A POWER SUPPLY COST RECOVERY PLAN FOR THE 12 MONTHS ENDING DECEMBER 31, 2024
	U-21428	IN THE MATTER OF THE APPLICATION OF INDIANA MICHIGAN POWER COMPANY FOR RECONCILIATION OF ITS POWER SUPPLY COST RECOVERY PLAN (CASE NO. U-21427) FOR THE 12 MONTHS ENDED DECEMBER 31, 2024

		POWER COMPANY FOR APPROVAL TO IMPLEMENT A POWER SUPPLY COST RECOVERY PLAN FOR THE 12 MONTHS ENDING
	U-21430	DECEMBER 31, 2024 IN THE MATTER OF THE APPLICATION OF NORTHERN STATES
		POWER COMPANY FOR RECONCILIATION OF ITS POWER
		SUPPLY COST RECOVERY PLAN (CASE NO. U-21429) FOR THE
		12 MONTHS ENDED DECEMBER 31, 2024
	U-21431	IN THE MATTER OF THE APPLICATION OF UPPER MICHIGAN
		ENERGY RESOURCES CORPORATION FOR APPROVAL TO
		IMPLEMENT A POWER SUPPLY COST RECOVERY PLAN FOR
		THE 12 MONTHS ENDING DECEMBER 31, 2024
	U-21432	IN THE MATTER OF THE APPLICATION OF UPPER MICHIGAN
		ENERGY RESOURCES CORPORATION FOR RECONCILIATION
		OF ITS POWER SUPPLY COST RECOVERY PLAN (CASE NO. U-
		21431) FOR THE 12 MONTHS ENDED DECEMBER 31, 2024
	U-21433	IN THE MATTER OF THE APPLICATION OF UPPER PENINSULA
		POWER COMPANY FOR APPROVAL TO IMPLEMENT A POWER
		SUPPLY COST RECOVERY PLAN FOR THE 12 MONTHS ENDING
		DECEMBER 31, 2024
	U-21434	IN THE MATTER OF THE APPLICATION OF UPPER PENINSULA
		POWER COMPANY FOR RECONCILIATION OF ITS POWER
		SUPPLY COST RECOVERY PLAN (CASE NO. U-21433) FOR THE
		12 MONTHS ENDED DECEMBER 31, 2024
B. 4.	U-21435	IN THE MATTER OF THE APPLICATION OF UPPER MICHIGAN
		ENERGY RESOURCES CORPORATION FOR APPROVAL OF A
		GAS COST RECOVERY PLAN AND FACTORS FOR THE 12
		MONTHS ENDING OCTOBER 31, 2024
	11.01.42.6	(order assigning case numbers)
	U-21436	IN THE MATTER OF THE APPLICATION OF UPPER MICHIGAN
		ENERGY RESOURCES CORPORATION FOR RECONCILIATION
		OF ITS GAS COST RECOVERY PLAN (CASE NO. U-21435) FOR
	U-21437	THE 12 MONTHS ENDED OCTOBER 31, 2024
	U-2143/	IN THE MATTER OF THE APPLICATION OF CONSUMERS ENERGY COMPANY FOR APPROVAL OF A GAS COST
		RECOVERY PLAN AND FACTORS FOR THE 12 MONTHS ENDING
		MARCH 31, 2025
	U-21438	IN THE MATTER OF THE APPLICATION OF CONSUMERS
	0 21430	ENERGY COMPANY FOR RECONCILIATION OF ITS GAS COST
		RECOVERY PLAN (CASE NO. U-21437) FOR THE 12 MONTHS
		ENDED MARCH 31, 2025
	U-21439	IN THE MATTER OF THE APPLICATION OF DTE GAS COMPANY
	3 21 137	FOR APPROVAL OF A GAS COST RECOVERY PLAN AND
		FACTORS FOR THE 12 MONTHS ENDING MARCH 31, 2025
	U-21440	IN THE MATTER OF THE APPLICATION OF DTE GAS COMPANY
		FOR RECONCILIATION OF ITS GAS COST RECOVERY PLAN

U-21429 IN THE MATTER OF THE APPLICATION OF NORTHERN STATES

	(CASE NO. U-21439) FOR THE 12 MONTHS ENDED MARCH 31,
U-21441	2025 IN THE MATTER OF THE APPLICATION OF MICHIGAN GAS
U-21441	
	UTILITIES CORPORATION FOR APPROVAL OF A GAS COST
	RECOVERY PLAN AND FACTORS FOR THE 12 MONTHS ENDING
	MARCH 31, 2025
U-21442	IN THE MATTER OF THE APPLICATION OF MICHIGAN GAS
	UTILITIES CORPORATION FOR RECONCILIATION OF ITS GAS
	COST RECOVERY PLAN (CASE NO. U-21441) FOR THE 12
	MONTHS ENDED MARCH 31, 2025
U-21443	IN THE MATTER OF THE APPLICATION OF NORTHERN STATES
	POWER COMPANY FOR APPROVAL OF A GAS COST RECOVERY
	PLAN AND FACTORS FOR THE 12 MONTHS ENDING MARCH 31,
	2025
U-21444	IN THE MATTER OF THE APPLICATION OF NORTHERN STATES
	POWER COMPANY FOR RECONCILIATION OF ITS GAS COST
	RECOVERY PLAN (CASE NO. U-21443) FOR THE 12 MONTHS
	ENDED MARCH 31, 2025
U-21445	IN THE MATTER OF THE APPLICATION OF SEMCO ENERGY
0 21113	GAS COMPANY FOR APPROVAL OF A GAS COST RECOVERY
	PLAN AND FACTORS FOR THE 12 MONTHS ENDING MARCH 31,
	2025
U-21446	IN THE MATTER OF THE APPLICATION OF SEMCO ENERGY
0-21440	GAS COMPANY FOR RECONCILIATION OF ITS GAS COST
	RECOVERY PLAN (CASE NO. U-21445) FOR THE 12 MONTHS
11 01 447	ENDED MARCH 31, 2025
U-21447	IN THE MATTER OF THE APPLICATION OF DETROIT THERMAL,
	LLC FOR APPROVAL OF A STEAM SUPPLY COST RECOVERY
	PLAN AND FACTORS FOR THE 12 MONTHS ENDING MARCH 31,
	2025
	(order assigning case numbers)
U-21448	IN THE MATTER OF THE APPLICATION OF DETROIT THERMAL,
	LLC FOR RECONCILIATION OF ITS STEAM SUPPLY COST
	RECOVERY PLAN (CASE NO. U-21447) FOR THE 12 MONTHS
	ENDED MARCH 31, 2025
	Case Nos. U-21421 <i>et al.</i> involve a proceeding to assign case
	numbers consistent with the Commission's e-docket filing system.
	The order before you assigns docket numbers for 2024, and 2024-
	2025 power supply cost recovery plans, gas cost recovery plans,
	steam supply cost recovery plans, power supply cost recovery
	reconciliations, gas cost recovery reconciliations, and steam supply
	cost recovery reconciliations for all rate-regulated electric, gas, and
	steam utilities. Commissioner Peretick moved that the Commission
	approve the order at its June 9, 2023 meeting. Chair Scripps
	seconded that motion.

C. 1.

Vote: Yeas – Scripps, Peretick Nays – None

The order was adopted.

C. GAS

1. U-21293

IN THE MATTER, ON THE COMMISSION'S OWN MOTION, REGARDING THE DEVELOPMENT OF GUIDELINES AND IMPLEMENTATION OF AN APPLICATION PROCESS FOR THE LOW CARBON ENERGY INFRASTRUCTURE ENHANCEMENT AND DEVELOPMENT GRANT PROGRAM UNDER PUBLIC ACTS 53 AND 166 OF 2022 (final order)

Commission Staff Lynn Beck, Assistant to Chief Operating Officer, presented a brief synopsis of the case listed above. Commissioner Peretick moved that the Commission approve the order at its June 9, 2023 meeting. Chair Scripps seconded that motion.

Commissioner Peretick commented:

"I want to sincerely thank you, Ms. Beck, and all the staff who contributed for the huge amount of work that went into issuing these grants today: Julie Baldwin, Joy Wang, Alex Morese, Paul Proudfoot, Karen Gould, Dave Chislea, Virginia Halloran, Anne Armstrong, Wanda Jones, Jamie Curtis, Mary Wilkins, Dave Walker, Fawzon Tiwana, Reka Holley-Voelker, and Ethyan Kramer.

There was not only significant amount of work that went into the evaluation of the grant applications that we received, but also work that went into setting the parameters for the grants, writing the request for proposals, working with the State of Michigan Administrative Board, and clarifying the proposals to get the best solutions for our state. This took a lot of dedication and time, and it wouldn't have happened without all the time and effort put in by the fantastic MPSC staff.

I also want to thank all the applicants. The quality of project that was submitted was high, and the range was diverse. We are awarding grants today to support new solar installations, battery storage projects, renewable natural gas, and a bioenergy facility. There are also awards to a host of planning grants, that ranged from city renewable energy planning, electric vehicle charging infrastructure, community solar planning, tribal low carbon infrastructure and enhancement development, and carbon capture and sequestration planning.

And importantly, the impact that these projects will have on the state of Michigan is impressive. The estimated impact on reducing greenhouse gas emissions from these grants is well over 500,000 tons of CO2/year."

Vote: Yeas – Scripps, Peretick

Nays-None

The order was adopted.

2. U-21369 IN THE MATTER, ON THE COMMISSION'S OWN MOTION, TO PROMULGATE RULES GOVERNING GAS SAFETY (rulemaking/public hearing announcement)

Case No. U-21369 involves proposed amendments to the rules governing gas safety. The order before you approves the schedule for a public hearing and the receipt of written comments on the proposed amendments to the rule set. Commissioner Peretick moved that the Commission approve the order at its June 9, 2023 meeting. Chair Scripps seconded that motion.

Vote: Yeas – Scripps, Peretick Nays – None

The order was adopted.

3. U-21396 IN THE MATTER OF THE APPLICATION OF TOMORROW ENERGY CORP. FOR A LICENSE AS AN ALTERNATIVE GAS SUPPLIER (final order)

Case No. U-21396 involves an amended application filed by Tomorrow Energy Corp to become a licensed alternative gas supplier. The order before you approves the amended application. Commissioner Peretick moved that the Commission approve the order at its June 9, 2023 meeting. Chair Scripps seconded that motion.

Vote: Yeas – Scripps, Peretick Nays – None

The order was adopted.

V. PUBLIC COMMENTS

Nichole Biber, Moses Biber, Pearl Biber, Dawn Fleming, Marie Reolo, Ross Fisher, Anna Stuntz, Betsyann Moskowitz, Bill Latka, Sean McBrearty, Carol Burns, and Steven Kraft provided comments regarding MPSC Case No. U-20763 and Enbridge Energy, Limited Partnership's application regarding Line 5.

Lissa Spitz provided written comments regarding MPSC Case No. U-20763 and Enbridge Energy, Limited Partnership's application regarding Line 5, which are posted in the comments section of the docket file in Case No. U-20763.

Chair Scripps announced:

"June is Pride Month. It is certainly something that we celebrate here at the Commission. We are grateful for the many contributions of our LGBTQ+ employees and the folks from those communities that we serve as Michiganders. There is a lot to celebrate this June, while also acknowledging more work to do in celebrating Pride Month.

June is also National Caribbean-American Heritage Month. I want to acknowledge that as well.

Finally, earlier this week we issued our Summer Energy Outlook. This found slightly lower gasoline prices, slightly higher electricity prices, but lower electricity demand. Overall, we believe that Michiganders should pay less in energy this summer when compared to next summer. There is a lot in the report on electricity, including demand and some additional projections, natural gas, gasoline, and desolate fuels like diesel."

Chair Scripps announced that the next regularly scheduled Commission Meeting will be held on Thursday, June 22, 2023 at 1:00 p.m.

Commissioner Peretick moved that the Commission adjourn, Chair Scripps seconded.

Vote: Yeas – Scripps, Peretick Nays – None

The motion was approved.

The meeting adjourned at 11:37 a.m.

Lisa Felice
Executive Secretary