

MINUTES OF THE REGULAR COMMISSION MEETING OF THE MICHIGAN PUBLIC SERVICE COMMISSION HELD IN ITS OFFICES AND AVAILABLE VIA MICROSOFT TEAMS VIDEO CONFERENCING ON AUGUST 30, 2023.

Commission Chair Daniel C. Scripps called the meeting to order at 1:08 p.m.
Executive Secretary Lisa Felice called the roll and declared there was a quorum.

PRESENT

Commission: Daniel C. Scripps, Chair
Katherine Peretick, Commissioner
Alessandra Carreon, Commissioner

Staff: Leah Arendt
Matt Helms
Lisa Felice
Chris Forist
Al Freeman
Josh Towslee
Anne Armstrong
Melissa Siemen
Ryan Wilson
Dolores Midkiff-Powell
Diane Martin
Gavet Nelson
Andy Hannum
Cindy Creisher
Blair Renfro
Alissa Day
Mike Byrne
Paul Proudfoot
Sarah Mullkoff
Nick Taylor
Dave Isakson
Laura Weir
Jill Rusnak
Roger Doherty
Julie Baldwin
Lisa Kindschy
Nick Evans
Kyle Daymon
Jillian Bowden
Jesse Harlow
Cathy Cole
Jon DeCooman

Kathy Talbot
Lori Mayabb
Jennifer Brooks

Public: Kelly Hall, Consumers Energy
Heidi Myers, Consumers Energy

Additional Staff & Public Attending Telephonically/Video Conferencing: 104 Participants

I. Commissioner Peretick moved to approve today’s agenda, Commissioner Carreon seconded.

Vote: Yeas – Scripps, Peretick, Carreon
Nays – None

The agenda was approved.

II. Commissioner Peretick moved to approve the minutes of the Regular Commission Meeting of July 26, 2023, Commissioner Carreon seconded.

Vote: Yeas – Scripps, Peretick, Carreon
Nays – None

The minutes were approved.

III. CONSIDERATION OF BYLAWS

Commissioner Peretick moved to reaffirm the Commission’s Bylaws, Commissioner Carreon seconded.

Vote: Yeas – Scripps, Peretick, Carreon
Nays – None

The Bylaws were reaffirmed.

IV. CONSENTED ORDERS

A. COMMUNICATIONS

1. U-20437 IN THE MATTER OF THE APPLICATION OF TIME CLOCK SOLUTIONS, LLC FOR A TEMPORARY AND PERMANENT

LICENSE TO PROVIDE LOCAL EXCHANGE SERVICE
THROUGHOUT THE STATE OF MICHIGAN IN THE ZONES AND
EXCHANGES SERVED BY FRONTIER NORTH INC., FRONTIER
MIDSTATES INC. AND AT&T MICHIGAN

2. U-21417 IN THE MATTER OF THE APPLICATION OF EARTHGRID PBC dba EARTHGRID CORPORATION FOR A TEMPORARY AND PERMANENT LICENSE TO PROVIDE LOCAL EXCHANGE SERVICE THROUGHOUT THE STATE OF MICHIGAN IN THE ZONES AND EXCHANGES SERVED BY FRONTIER NORTH INC., FRONTIER MIDSTATES INC. AND AT&T MICHIGAN (interim order)
3. MINUTE ACTION PENINSULA FIBER NETWORK NEXT GENERATION SERVICES LLC (9-1-1 wireless, U-14000, invoice no. INV-1218, dated July 14, 2023)
4. MINUTE ACTION PENINSULA FIBER NETWORK NEXT GENERATION SERVICES LLC (9-1-1 wireless, U-14000, invoice no. INV-1220, dated July 31, 2023)
5. MINUTE ACTION PENINSULA FIBER NETWORK NEXT GENERATION SERVICES LLC (9-1-1 wireless, U-14000, invoice no. INV-1219, dated August 1, 2023)
6. MINUTE ACTION PENINSULA FIBER NETWORK LLC (9-1-1 wireless, U-14000, invoice no. INV-3282, dated August 1, 2023)

B. ELECTRIC

1. U-21047 IN THE MATTER OF THE APPLICATION OF ALPENA POWER COMPANY FOR RECONCILIATION OF ITS POWER SUPPLY COST RECOVERY PLAN FOR THE 12 MONTHS ENDED DECEMBER 31, 2022 (proposed settlement agreement)
2. U-21059 IN THE MATTER OF THE APPLICATION OF UPPER PENINSULA POWER COMPANY FOR RECONCILIATION OF ITS POWER SUPPLY COST RECOVERY PLAN FOR THE 12 MONTHS ENDED DECEMBER 31, 2022 (proposed settlement agreement)
3. U-21257 IN THE MATTER OF THE APPLICATION OF CONSUMERS ENERGY COMPANY FOR APPROVAL TO IMPLEMENT A POWER

SUPPLY COST RECOVERY PLAN FOR THE 12 MONTHS ENDING
DECEMBER 31, 2023
(proposed settlement agreement)

4. U-21259 IN THE MATTER OF THE APPLICATION OF DTE ELECTRIC COMPANY FOR APPROVAL TO IMPLEMENT A POWER SUPPLY COST RECOVERY PLAN FOR THE 12 MONTHS ENDING DECEMBER 31, 2023
(proposed settlement agreement)
5. U-21316 IN THE MATTER, ON THE COMMISSION'S OWN MOTION, REGARDING THE REGULATORY REVIEWS, REVISIONS, DETERMINATIONS, AND/OR APPROVALS NECESSARY FOR UPPER PENINSULA POWER COMPANY TO FULLY COMPLY WITH PUBLIC ACT 295 OF 2008, AS AMENDED BY PUBLIC ACT 342 OF 2016
(energy waste reduction reconciliation/proposed settlement agreement)
6. U-21356 IN THE MATTER OF THE APPLICATION OF UPPER PENINSULA POWER COMPANY TO COMMENCE A RENEWABLE ENERGY COST RECONCILIATION PROCEEDING FOR THE 12-MONTH PERIOD ENDED DECEMBER 31, 2022
(proposed settlement agreement)
7. U-21357 IN THE MATTER OF THE APPLICATION OF UPPER MICHIGAN ENERGY RESOURCES CORPORATION TO COMMENCE A RENEWABLE ENERGY COST RECONCILIATION PROCEEDING FOR THE 12-MONTH PERIOD ENDED DECEMBER 31, 2022
(proposed settlement agreement)
8. U-21370 IN THE MATTER OF THE APPLICATION OF UPPER MICHIGAN ENERGY RESOURCES CORPORATION FOR APPROVAL OF AN ANNUAL REVIEW OF ITS STATE RELIABILITY MECHANISM CHARGE TO COMPLY WITH THE REQUIREMENTS OF SECTION 6w OF 2016 PA 341
(proposed settlement agreement)
9. MINUTE ACTION MICHIGAN ELECTRIC TRANSMISSION COMPANY, LLC, *ET AL* v MICHIGAN PUBLIC POWER AGENCY
(FERC Docket No. EL23-91-000)
10. MINUTE ACTION APPROVAL OF ADMINISTRATIVE LAW JUDGES VARCHETTI AND WOOLF

C. GAS

1. U-21319 IN THE MATTER, ON THE COMMISSION’S OWN MOTION, REGARDING THE REGULATORY REVIEWS, REVISIONS, DETERMINATIONS, AND/OR APPROVALS NECESSARY FOR SEMCO ENERGY, INC. TO FULLY COMPLY WITH PUBLIC ACT 295 OF 2008, AS AMENDED BY PUBLIC ACT 342 OF 2016 (energy waste reduction reconciliation/proposed settlement agreement)
2. MINUTE ACTION VIKING GAS TRANSPORTATION COMPANY (FERC Docket No. RP23-917-000)

D. STEAM

1. U-21279 IN THE MATTER OF THE APPLICATION OF DETROIT THERMAL, LLC FOR APPROVAL OF A STEAM SUPPLY COST RECOVERY PLAN AND AUTHORIZATION OF STEAM COST RECOVERY FACTORS FOR THE 12 MONTHS ENDING MARCH 31, 2024 (proposed settlement agreement)

Commissioner Peretick moved that the Commission approve all the orders and minute actions on the consent agenda.
Commissioner Carreon seconded that motion.

Vote: Yeas – Scripps, Peretick, Carreon
Nays – None

The 12 orders and 7 minute actions were adopted.

V. OTHER ORDERS

A. ELECTRIC

1. U-20629 IN THE MATTER, ON THE COMMISSION'S OWN MOTION, TO ESTABLISH A WORKGROUP TO REVIEW THE SERVICE QUALITY AND RELIABILITY STANDARDS FOR ELECTRIC DISTRIBUTION SYSTEMS AND TO RECOMMEND POTENTIAL IMPROVEMENTS TO THE STANDARDS (proposed revised bill credit/interim order)

Case No. U-20629 involves the amendment of the rules governing the service quality and reliability standards for electric distribution

systems. The order before you proposes a revised bill credit as required under those rules and invites interested persons to comment. Commissioner Peretick moved that the Commission approve the order at its August 30, 2023 meeting. Commissioner Carreon seconded that motion.

Chair Scripps commented:

“When we adopted the amended service quality rules earlier this year in their final form, we increased the credit from \$25 to \$35, made it a credit that recurred once you are eligible for each additional day that you are without power, and made it automatic. You no longer have to apply for the credit. One of the provisions that was probably lesser reported is that we also tied the bill credit to the rate of inflation. The order before us today looks at the Consumer Price Index increase of 7.7% and on that basis adjust the credit upward with rounding from \$35 to \$38 once you are eligible and for each additional day. There is a comment period to ensure that we have done the math correctly and use the correct inflation index. This would increase credits, again, for the second time this year. First, from \$25 to \$35 and then for each additional day and now from \$35 to \$38, reflecting the inflationary pressures that have been well reported.”

Vote: Yeas – Scripps, Peretick, Carreon
Nays – None

The order was adopted.

2. U-21189 IN THE MATTER OF THE APPLICATION OF INDIANA MICHIGAN POWER COMPANY FOR APPROVAL OF ITS INTEGRATED RESOURCE PLAN PURSUANT TO MCL 460.6t, AVOIDED COSTS AND FOR OTHER RELIEF (application for leave to appeal ruling/final order)

Case No. U-21189 involves an application requesting *ex parte* approval of Indiana Michigan Power Company’s Elkhart County Solar Project Renewable Energy Power Purchase Agreement, Sculpin Solar Project Power Purchase Agreement, Montpelier Capacity-Only Purchase Agreement, and Mayapple Solar Project Purchase and Sale Agreement. The order before you grants Indiana Michigan Power Company’s application for leave to appeal but denies the requested relief therein, and approves the company’s application for approval of the projects, as specifically described in this order. Commissioner Peretick moved that the Commission approve the order at its August 30, 2023 meeting. Commissioner Carreon seconded that motion.

Commissioner Peretick commented:

“I would like to thank all the staff for their thorough analysis of these contracts that we are approving today. These contracts, for over 500 MW of solar power and over 200 MW of capacity from

Montpelier Generating Station, are in support of I&M’s IRP settlement agreement, approved this past February. The IRP laid out I&M’s long-range plan for meeting their customers’ electric needs in a reliable and cost-effective way, and this is a step toward achieving that plan.”

Vote: Yeas – Scripps, Peretick, Carreon
Nays – None

The order was adopted.

- 3. U-21305 IN THE MATTER, ON THE COMMISSION'S OWN MOTION, TO INVESTIGATE, AUDIT AND REVIEW THE METHODS EMPLOYED BY DTE ELECTRIC COMPANY AND CONSUMERS ENERGY COMPANY TO SECURE GOOD ELECTRIC SERVICE AND THE SAFETY OF THE PUBLIC PURSUANT TO MCL 460.555 AND MCL 460.556
(proposed protective order)

Case No. U-21305 involves an investigation, audit, and review of the methods employed by Consumers Energy Company and DTE Electric Company to secure good electric service and ensure the safety of the public under Michigan law. The order before you approves a protective order for use in this matter. Commissioner Peretick moved that the Commission approve the order at its August 30, 2023 meeting. Commissioner Carreon seconded that motion.

Chair Scripps commented:

“I would like to note that this audit came out of the order from last fall – October 2022 when we announced that we would hire a consultant to conduct an independent third-party audit and review of the electric distribution systems of both Consumers Energy and DTE Electric Company, including all equipment and operations. We have since gone through a public process, including a request for proposals and ultimately awarded a contract to Liberty Consulting Group, which is based in Lebanon, Pennsylvania. Liberty Consulting provides management planning, operational financial restructuring, regulatory and policy consulting services in the energy and telecommunication services. The terms of the contract, which was effective August 1st, states that Liberty will file a summary report on the audit’s progress by the end of this year, with a final report expected in late summer 2024. The process is already underway. We have had internal planning meetings with them, and they have had initial meetings with the utilities as well. I am happy to see this moving forward. The specific order is a relatively simple protective order to ensure the protection of critical energy infrastructure information and other sensitive information, even while we continue to do this work in public. I am excited for the process to move forward and to learn from the results of this audit.”

Vote: Yeas – Scripps, Peretick, Carreon
Nays – None

The order was adopted.

4. U-21400 IN THE MATTER, ON THE COMMISSION’S OWN MOTION, TO OPEN A DOCKET TO ESTABLISH A WORKGROUP TO REVIEW AND CONSIDER ISSUES RELATED TO THE CREATION OF FINANCIAL INCENTIVES AND PENALTIES INVOLVING OUTAGES AND DISTRIBUTION PERFORMANCE (opportunity to comment/interim order)

Commission Staff Mike Byrne, Chief Operating Officer, presented a brief synopsis of the case listed above. Commissioner Peretick moved that the Commission approve the order at its August 30, 2023 meeting. Commissioner Carreon seconded that motion.

Commissioner Peretick commented:

“I would just like to express my thanks to you, Chair Scripps, and you, Mr. Byrne, for leading this effort to establish a straw proposal for performance-based regulation to help increase the reliability of our distribution grid for our two largest utilities. As many Michiganders experienced this past week, our electric reliability is not where it should be, and I am optimistic that by putting in place the proper incentives and disincentives, we will see more progress towards fewer outages, shorter outages, and overall reliability improvements to all circuits that need it across the state. I am looking forward to the stakeholder process to refine these metrics, incentives, and disincentives, and especially looking forward to the ultimate outcome of better electric reliability.”

Chair Scripps commented:

“There is clear frustration in the public with the number and duration of power outages in Michigan. We at the Commission share that frustration. Particularly, among those who experience outages over and over again and wait days after major events. I think the focus of the straw proposal being presented today is to focus on the places where improvement is needed most and in so doing, working to better connect the financial performance of the utilities with the experience of their customers by tying financial metrics to the duration of outages and the number of customers experiencing multiple outages each year. I think the straw proposal in front of us today represents a significant step towards our shared goal of improved reliability and resilience.

In particular, I would highlight the focus on customers, not just from the system perspective, but customers. You see that in the use of metrics like CAIDI, which is a customer-focused metric, CEMI, which is customers experiencing multiple interruptions, and also the focus on the worst-performing circuits, targeting continuous improvement to those portions of the system that need it most.

When we launched the MI Power Grid Initiative, I said at the time that the focus of the initiative has to be about actions over words, not just fancy reports on a shelf, but Commission orders that actually implement change to how the grid works. Commissioner Carreon, earlier today, used the phrase “a bias to action”. I think that continues to be overarching theme of the MI Power Grid Initiative. I think the actions taken today, identifying the core metrics that we need to focus on to improve reliability from a customer

perspective, tying those metrics to the utilities' financial performance, and ultimately providing a path forward, or at least a straw proposal towards a path forward move us significantly closer towards that shared goal of improved reliability.”

Vote: Yeas – Scripps, Peretick, Carreon
Nays – None

The order was adopted.

5. U-21415 IN THE MATTER OF THE APPLICATION OF NORTHERN STATES POWER COMPANY, A WISCONSIN CORPORATION, FOR A TEMPORARY WAIVER OF RULE 460.732(r) FOR REPORTING MOMENTARY OUTAGES
(*ex parte*/final order)
- U-21122 IN THE MATTER, ON THE COMMISSION'S OWN MOTION, TO REVIEW THE RESPONSE OF ALPENA POWER COMPANY, CONSUMERS ENERGY COMPANY, DTE ELECTRIC COMPANY, INDIANA MICHIGAN POWER COMPANY, NORTHERN STATES POWER COMPANY, UPPER MICHIGAN ENERGY RESOURCES CORPORATION, AND UPPER PENINSULA POWER COMPANY TO RECENT STORM DAMAGE IN THEIR SERVICE TERRITORIES

Case Nos. U-21415 *et al.* involve an application filed by Northern States Power Company for *ex parte* approval of a temporary waiver of Mich Admin code, R 460.732(r) of the Commission's Service Quality and Reliability Standards for Electric Distribution Systems and *ex parte* approval of a waiver of the utility's reporting of its momentary average interruption frequency index in its Case No. U-21122 annual reporting template. The order before you approves a temporary waiver of Mich Admin Code, R 460.732(r) until December 31, 2024, and defers the decision on the momentary average interruption frequency index matter to the Commission Staff for an informal determination. Commissioner Peretick moved that the Commission approve the order at its August 30, 2023 meeting. Commissioner Carreon seconded that motion.

Commissioner Carreon commented:

“Thanks Chair Scripps, I have a few brief comments. In March of this year, as we introduced earlier, the Commission issued the order cited in Case No. U-20629 to adopt updated Service Quality and Reliability Standards for Electric Distribution Systems, or our “service quality rules,” which went into effect on April 10, 2023. When we enacted these service quality rules, we recognized that given the new upgrades the rules require, smaller utilities might have challenges complying immediately. I want to note here that our approval of temporary rule waivers is intended to provide smaller utilities with the flexibility to obtain the technical support they need to comply with our rules without undermining our

commitment to service quality. In making our standards more stringent, we can approve waivers in accordance with our rules, but these waivers are never intended to compromise our longer-term goals of improving service quality and reliability.”

Vote: Yeas – Scripps, Peretick, Carreon
Nays – None

The order was adopted.

6. U-21419 IN THE MATTER OF THE APPLICATION FOR APPROVAL OF A TEMPORARY WAIVER OF RULE 460.732 (r) FOR THE REPORTING OF MOMENTARY INTERRUPTIONS
(*ex parte*/final order)

Case No. U-21419 involves an application filed by Alpena Power Company for a temporary waiver of Mich Admin Code, R 460.732 (r) of the Commission’s Service Quality and Reliability Standards for Electric Distribution Systems. The order before you approves the temporary waiver through December 31, 2024. Commissioner Peretick moved that the Commission approve the order at its August 30, 2023 meeting. Commissioner Carreon seconded that motion.

Vote: Yeas – Scripps, Peretick, Carreon
Nays – None

The order was adopted.

7. U-21420 IN THE MATTER OF THE APPLICATION OF UPPER PENINSULA POWER COMPANY FOR WAIVERS OF CERTAIN SERVICE QUALITY AND RELIABILITY STANDARDS FOR ELECTRIC DISTRIBUTION SYSTEMS PURSUANT TO R 460.751 AND RELATED RELIEF
(*ex parte*/final order)

Case No. U-21420 involves an application filed by Upper Peninsula Power Company for *ex parte* approvals of waivers of Mich Admin Code, R 460.732(h)(i) and (h)(ii), R 460.732(p), R 460.732(r), and R 460.746(2) of the Commission’s Service Quality and Reliability Standards for Electric Distribution Systems. The order before you approves the application with the exception of Mich Admin Code, R 460.746(2) which is denied. Commissioner Peretick moved that the Commission approve the order at its August 30, 2023 meeting. Commissioner Carreon seconded that motion.

Vote: Yeas – Scripps, Peretick, Carreon

Nays – None

The order was adopted.

8. U-21451 IN THE MATTER OF THE APPLICATION OF UPPER MICHIGAN ENERGY RESOURCES CORPORATION FOR WAIVERS OF CERTAIN SERVICE QUALITY AND RELIABILITY STANDARDS FOR ELECTRIC DISTRIBUTION SYSTEMS PURSUANT TO R 460.751 AND RELATED RELIEF
(*ex parte*/final order)

Case No. U-21451 involves an application filed by Upper Michigan Energy Resources Corporation for *ex parte* approval of temporary waivers of Mich Admin Code, R 460.723(1) and (2) and R 460.732(r). The order before you grants the temporary waivers until January 1, 2024, and January 1, 2025, respectively. Commissioner Peretick moved that the Commission approve the order at its August 30, 2023 meeting. Commissioner Carreon seconded that motion.

Vote: Yeas – Scripps, Peretick, Carreon
Nays – None

The order was adopted.

9. U-21460 IN THE MATTER OF THE *EX PARTE* APPLICATION OF CONSUMERS ENERGY COMPANY FOR ACCOUNTING APPROVAL TO UTILIZE A REGULATORY ASSET OR LIABILITY FOR CERTAIN PROJECTS RELATED TO FUNDING FROM THE INFRASTRUCTURE INVESTMENT AND JOBS ACT OF 2021
(final order)

Case No. U-21460 involves an application filed by Consumers Energy Company requesting *ex parte* authority to create a regulatory asset or liability for the purpose of deferring funding related to the federal Infrastructure Investment and Jobs Act of 2021. The order before you approves the application. Commissioner Peretick moved that the Commission approve the order at its August 30, 2023 meeting. Commissioner Carreon seconded that motion.

Vote: Yeas – Scripps, Peretick, Carreon
Nays – None

The order was adopted.

B. GAS

1. U-21308 IN THE MATTER OF THE APPLICATION OF CONSUMERS ENERGY COMPANY FOR AUTHORITY TO INCREASE ITS RATES FOR THE DISTRIBUTION OF NATURAL GAS AND FOR OTHER RELIEF
(proposed settlement agreement)

Commission Staff Cindy Creisher, Gas Safety & Operations Division, presented a brief synopsis of the case listed above. Commissioner Peretick moved that the Commission approve the order at its August 30, 2023 meeting. Commissioner Carreon seconded that motion.

Vote: Yeas – Scripps, Peretick, Carreon
Nays – None

The order was adopted.

2. U-21366 IN THE MATTER OF THE APPLICATION OF MICHIGAN GAS UTILITIES CORPORATION FOR AUTHORITY TO INCREASE NATURAL GAS RATES
(proposed settlement agreement)

Commission Staff Cindy Creisher, Gas Safety & Operations Division, presented a brief synopsis of the case listed above. Commissioner Peretick moved that the Commission approve the order at its August 30, 2023 meeting. Commissioner Carreon seconded that motion.

Chair Scripps commented:

“I want to express my thanks as well, Ms. Creisher, for your work on this, including not just one but two presentations. There were important distinctions between these two gas rate case settlements that I think deserved each of them to have their own highlight. I also want to thank you and our staff for your work in these cases, as well as the companies, the Attorney General and her office, and the other interveners representing customer interests. I think both this, and the previous order represent constructive and reasonable resolutions to the many issues involved in these rate case applications and appreciate the effort that went in to resolving them in a comprehensive manner.”

Vote: Yeas – Scripps, Peretick, Carreon
Nays – None

The order was adopted.

3. U-21369 IN THE MATTER, ON THE COMMISSION'S OWN MOTION, TO PROMULGATE RULES GOVERNING GAS SAFETY
(rulemaking/interim order)

Case No. U-21369 involves proposed amendments to the rules governing gas safety. The order before you approves the rules for forwarding to the Michigan Office of Administrative Hearings and Rules and the Legislative Service Bureau. Commissioner Peretick moved that the Commission approve the order at its August 30, 2023 meeting. Commissioner Carreon seconded that motion.

Vote: Yeas – Scripps, Peretick, Carreon
Nays – None

The order was adopted.

VI. PUBLIC COMMENTS

Gina Brandolino, Ann Arbor, provided comments regarding the numerous power outages, DTE’s response to her complaint, and the Commission’s role complaint process.

Ron Byer, Livonia, provided comments regarding DTE’s reliability issues and requests the PSC address these issues.

Chair Scripps announced:

“I want to note that there is clear frustration after another significant weather event – seven tornadoes in the state of Michigan and efforts underway to address it, but more than anything, I want to acknowledge the frustration and the challenges that these types of outages create and also express my thanks, and I think the thanks of the Commission, to the line workers, control room operators, and vegetation management professionals who are out in the worst of it, working sort of around the clock to try to get people’s power back on. Those efforts don’t go unnoticed and are very much appreciated.

I also want to highlight that earlier today, Governor Whitmer provided a “What’s Next?” address that covered a number of topics, but included a number of things connected to the Commission and Michigan’s energy future, including pushing towards a 100% clean energy standard, improving some of our already best-in-class energy efficiency programs and potentially moving citing to the Public Service Commission so that we would cite renewable generation in the same way that we already cite for pipelines and electric transmission lines. I just want to acknowledge that what she has put on the table. We are excited to continue to partner with her and our legislative partners in the efforts that sort of get kicked into high gear today and look forward to the discussion and how we can contribute to the vision that she laid out today.”

A recording of the proceedings of the August 30, 2023 meeting is archived at:
https://www.michigan.gov/mpsc/0,9535,7-395-93307_93316_93317_93875---Y,00.html .

Chair Scripps announced that the next regularly scheduled Commission Meeting will be held on Thursday, September 28, 2023 at 1:00 p.m.

Commissioner Peretick moved that the Commission adjourn, Commissioner Carreon seconded.

Vote: Yeas – Scripps, Peretick, Carreon
Nays – None

The motion was approved.

The meeting adjourned at 1:50 p.m.

Lisa Felice
Executive Secretary